

Prepared for:

Wilkes County Department of Solid Waste
9219 Elkin Highway
Roaring River, North Carolina 28669

JEI Project No. 356.1102.12, Task No. 01



APPROVED
DIVISION OF WASTE MANAGEMENT
SOLID WASTE SECTION
DATE 9/15/11 BY *Brian Labott*
Hydrogeologist

LANDFILL GAS MONITORING PLAN

ROARING RIVER LANDFILL
WILKES COUNTY, NORTH CAROLINA
PERMIT NO. 97-04

AUGUST 2011

Prepared by:



2211 West Meadowview Road, Suite 101
Greensboro, North Carolina 27407
Phone: (336) 323-0092
Fax: (336) 323-0093
www.JoyceEngineering.com
North Carolina Corporate Lic: C-0782

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1.0 INTRODUCTION

This Landfill Gas Monitoring Plan (LGMP) will serve as a guidance document for collecting and monitoring of landfill gas at the Wilkes County Roaring River Landfill. Landfill gas will be monitored quarterly to ensure that methane does not exceed the regulatory limit at the facility boundary or in facility structures. The LGMP was prepared in accordance with the rules written in 15A NCAC 13B .1626, Operational Requirements for municipal solid waste landfill (MSWLF) facilities, to assure performance standards are met and to protect public health and the environment.

1.1 Background

The Wilkes County Roaring River Landfill is owned and operated by Wilkes County under Permit No. 97-04. The landfill property is located near the town of Roaring River, North Carolina. The site is located on a group of knolls rising over 150 feet above the floodplain of the Yadkin River. The approximately 145-acre site was originally investigated for suitability as a solid waste management facility in 1989 by Westinghouse Environmental and Geotechnical Services, Inc. (Westinghouse). Additional site characterization work was performed at the site in 1990 and 1991 by Municipal Engineering Services, P.A., during preparation of the Construction Plan Application for the Phase 1 cell, in accordance with expected revisions to the North Carolina Solid Waste Management Rules (NCSWMR) in response to Subtitle D regulations. This cell, which occupies approximately 11.7 acres of the facility, began accepting waste in 1993 and reached final capacity in 1999. An Application for Permit to Construct submitted by Joyce Engineering, Inc. (JEI) was completed in December 1998 for the 7.3 acre Phase 2 disposal area, which reached final capacity in July 2006. An Application for Permit to Construct for the 6.6 acres Phase 3 was completed by JEI in May 2004 and construction was completed January 2006. JEI also submitted an Application for Permit to Construct for the Phase 4 Vertical Expansion of Phase 3 in January 2011.

1.2 Site Geology and Hydrogeology

The site is located at the boundary of the Inner Piedmont Belt and Blue Ridge Belt in the Brevard Fault Zone. The Brevard Zone is a five-mile wide, east-northeast trending fault zone with a complex structural and metamorphic history. Finely interlayered gneiss and schist within the zone are amphibolite facies, with peak metamorphism as high as the kyanite zone for pelitic assemblages. Typically, the more highly-strained and faulted parts of the zone have experienced retrograde metamorphism to greenschist facies. Rocks in the Brevard Zone have undergone various degrees of both ductile and brittle deformation. Espenshade and others mapped four continuous faults that either bound the zone or separate rock units consistently over long distances. These faults contain both mylonitic and cataclastic rock, and exhibit the greatest degree of retrograde metamorphism. Two of these faults cross on or near the site. Bedrock at the site and in the Brevard Zone generally is more highly fractured than rock typical of most Piedmont and Mountain sites.

Surface water at the site flows to the south-southwest in three site drainages to the Yadkin River, which borders the southeastern facility boundary. Regional groundwater flow in the vicinity of the facility is also generally to the south-southwest and discharges to the Yadkin River. Groundwater beneath the site flows in two interconnected aquifers, a surficial aquifer and a fractured bedrock aquifer. Most of the groundwater flowing in these aquifers discharges either to the alluvial sediment of the Yadkin River floodplain, or to the lowermost reaches of the three site surface drainages before reaching the river.

The uppermost aquifer is unconfined and includes both saprolite and fractured bedrock, which are strongly connected. Groundwater flow is generally to the south-southwest. Hydraulic conductivities (K) were based on slug test values from the *Design Hydrogeologic Report* submitted in April 2004. An effective porosity of 16% was used to estimate average linear groundwater flow velocities. Linear groundwater flow velocities for wells screened in saprolite were computed using the following modified Darcy equation:

$$V = Ki/n_e$$

where V = average linear velocity (feet per day), K = hydraulic conductivity (ft/day),
i = horizontal hydraulic gradient, and n_e = effective porosity.

Estimated linear groundwater flow velocities at this site range from 0.21 ft/day to 0.32 ft/day based on groundwater elevation data from the April 2011 groundwater monitoring event and the Potentiometric Surface Contour Map provided in Drawing No. 1. The linear velocity equation and resulting rates make the simplified assumptions of a homogeneous and isotropic aquifer. This equation can over-estimate velocities when applied to heterogeneous and/or anisotropic conditions such as are believed to exist at this site. The regolith and fractured bedrock common in Piedmont terrain are characteristically heterogeneous.

1.3 Regulatory Limits

This LGMP is designed in accordance with Rule 15A NCAC 13B .1626 to ensure that the concentration of methane gas generated by the facility does not exceed 25 percent of the lower explosive limit (LEL) for methane in facility structures or that the concentration of methane gas does not exceed the LEL for methane at the facility property boundary. The LEL for methane equals 5% by volume at standard temperature and pressure. This LGMP prescribes a routine methane monitoring program to ensure standards are met and actions to be taken if methane concentrations exceed specified limits.

2.0 LANDFILL GAS MONITORING

Gas monitoring at the Roaring River Landfill will be performed during the active life of the landfill and throughout the post-closure care period. At a minimum, quarterly monitoring will be conducted at all subsurface gas detection probes and in all structures located on the landfill property.

2.1 Landfill Gas Monitoring Network

The locations of the existing network of landfill gas monitoring probes are shown on Drawing No. 2. The network currently consists of 4 probes (GP-1, GP-2, GP-3, and GP-5) installed to a depth below the bottom of waste elevation (approximately 995 feet above mean sea level). GP-4 was destroyed by facility equipment during the summer of 2007, and in March 2008 the SWS approved non-replacement. GP-6 was removed from the monitoring network in July 2011 after it was determined to be too shallow to effectively monitor for landfill gas migration as the total probe depth was above bottom of waste. In addition, GP-1 is almost directly downgradient of GP-6 and located on the property line, making GP-1 more suitable to detect potential LFG migration at the property line. GP-7 is currently proposed to be located northeast of Phases 2 & 3 at an estimated location provided on Drawing No. 2. GP-7 will be installed after the completion of borrow activities in the vicinity and revisions to the facility Erosion and Sediment Control Plan and structures. Additional gas probes will be installed as additional phases are constructed.

The probes are constructed of 1-inch schedule-40 PVC pipe with PVC caps fitted with “quick-connect” fittings, a concrete well pad, and a 4-inch x4-inch lockable protective steel casing affixed with an identification plate. A detailed example of a typically constructed LFG probe is included in Appendix III. Future landfill gas probes will be constructed and installed to the specifications listed in 15A NCAC Subchapter 2C and the Solid Waste Section’s Landfill Gas Monitoring Guidance Document.

Monitoring Probe Summary

Probe ID	Monitoring Status	Total Depth (ft)	Screen Interval (ft)	Depth to GW (ft)	Lithology
GP-1	Active	3.83	N/A	20 (Estimated)	Saprolite
GP-2	Active	3.58	N/A	20 (Estimated)	Saprolite
GP-3	Active	5.00	N/A	20 (Estimated)	Saprolite
GP-4	Destroyed	N/A	N/A	N/A	N/A
GP-5	Active	3.83	N/A	45 (Estimated)	Saprolite
GP-6	Not Monitored	3.92	N/A	80 (Estimated)	Saprolite
GP-7	Proposed	TBD	TBD	TBD	N/A

TBD = To be determined based on depth to groundwater, bedrock and/or bottom of waste.

N/A = Not available.

2.2 Structure and Ambient Sampling

There are currently two structures monitored for explosive gases. The structures include the facility’s scalehouse and maintenance garage/office building. The monitored structures are identified on Drawing No. 2.

2.3 Landfill Gas Monitoring Frequency

The landfill gas probes and on-site structures included in this LGMP are monitored at least quarterly in accordance with Rule 15A NCAC 13B .1626(4)(b)(ii).

3.0 LANDFILL GAS SAMPLING PROCEDURES

Landfill gas samples will be collected in accordance with Solid Waste Section's Landfill Gas Monitoring Guidance document. Details of detection equipment and sampling procedure are outline below.

3.1 Detection Equipment

A portable combustible gas monitor, measuring the concentration of combustible gases in units of percent of LEL, shall be used to conduct gas monitoring. The LEL (or lower explosive limit) means the lowest percent by volume of a mixture of combustible gas in air that will propagate a flame at 25 degrees Celsius and atmospheric pressure.

The gas monitor shall be calibrated to methane using the manufacturer's calibration kit and procedure before the monitoring activities begin. The calibration gas to be used is depends on the expected levels of methane in landfill gas monitoring wells. If low level methane is expected 15% CO₂/15% CH₄ calibration gas should be used; while if high level methane is expected, 35% CO₂/ 50% CH₄ calibration gas should be used. Verification that the equipment was calibrated in accordance with the manufacture's specifications is required. Calibration information must be recorded on the Landfill Gas Monitoring Data Form.

3.2 Landfill Gas Sampling Procedure

The portable combustible gas monitor will be turned on and allowed to warm up prior to gas sampling. The static pressure should show a reading of zero before taking the initial sample. The sample tube shall be purged for at least one minute prior to connecting the sample tube to the detection probe, then the initial concentration will be recorded. Gas monitoring will continue until the reading has stabilized. A stable reading is considered to be +/- 0.5% by volume on the instrument's scale. Once the reading has stabilized for 5 seconds, the reading will be recorded and the tubing will be disconnected from the valve. These steps will be repeated for each landfill gas monitoring well.

Gas monitoring in on-site structures will attempt to identify the "worst case" concentrations. The monitoring locations will be in corners along floors and ceilings, at cracks in the floor, and at other areas likely to accumulate gas. Gas monitoring will also be conducted in any confined space requiring the entry of personnel for maintenance or inspection. The monitoring will take place prior to entry by personnel in accordance with OSHA regulations.

4.0 RECORD KEEPING AND REPORTING

The landfill gas data will be recorded in accordance to the SWS's Landfill Gas Monitoring Guidance document included as Appendix I. The records will be maintained in the landfill operating record.

4.1 Landfill Gas Monitoring Data Form

A landfill gas monitoring form is included as Appendix II.

4.2 Sampling Reports

The landfill gas monitoring report will be prepared in accordance with Rule 15A NCAC 13B. The report will describe the method of sampling, the date, time, location, sampling personnel, atmospheric temperature, reported barometric pressure, equipment calibration information, exceptions noted during sampling, and general weather conditions at the time of sampling, in addition to the concentration of combustible gases.

4.3 Permanent Record Keeping

A copy of the landfill gas monitoring results and any remediation plans will be maintained in the landfill operating record. The reports will be maintained at the facility or an alternative location near the facility approved by the Division.

5.0 CONTINGENCY PLAN

If methane gas levels exceeding the regulatory limits specified in 15A NCAN 13B .1626(4)(a) are detected, the results shall be reported to Wilkes County immediately. The County will notify the NCDENR, SWS in writing and will take immediate steps to ensure safety and protection of human health.

If methane levels exceed the LEL in existing gas probes, the need for additional gas probes will be evaluated, as well as the need for monitoring within any nearby structures in the direction of the gas migration. If the exceedence is in a gas probe not located at or near a property boundary, additional investigation including use of bar-hole probes or temporary gas probes may be implemented to determine whether or not the exceedence extends to the property boundary. If necessary, additional permanent gas probes may be installed between the exceeding probe(s) and the property boundary to demonstrate that the site is in compliance.

If the compliance level is exceeded in an on-site structure, options will be evaluated to reduce the current methane levels and to prevent further migration of methane into the structure. At a minimum, the following actions will be taken if the methane concentration exceeds 25% in any structure:

- Put out all smoking materials and turn off all ignition sources;
- Evacuate all personnel;
- Vent the structure;
- Do not allow personnel to reenter the building except to perform gas monitoring until the results of additional monitoring indicate that methane concentrations are sustained or stabilized below 25% LEL;
- Begin continuous monitoring within the structure; and
- Undertake an assessment to determine the origin and pathways of the gas migration.

Within seven days of detection, the monitoring results will be placed in the Operating Record and the County will indicate actions taken and actions proposed to resolve the problem. Within 60 days of detection, the County will develop and implement a landfill gas remediation plan for the combustible gas releases and notify the Division that the plan has been implemented. The plan will describe the nature and extent of the problem and the proposed remedy.

6.0 CERTIFICATION OF PROFESSIONAL GEOLOGIST OR ENGINEER

The Certification of Professional Geologist or Engineer is included as Appendix IV.

7.0 CERTIFICATION OF REGISTERED LAND SURVEYOR

All future landfill gas monitoring probes will be surveyed for location and elevation by a North Carolina Registered Land Surveyor. Surveyor certification is included in Appendix V.

8.0 REFERENCES

Brown, Philip M., Chief Geologist, 1985, Geologic Map of North Carolina, The North Carolina Geologic Survey, scale 1:500,000.

Espenshade, D.W., Neuman, R.B., G.H., Rankin, and Wier Shaw, K., 1975, Geologic Map of the East Half of the Winston-Salem Quadrangle, North Carolina-Virginia; U.S. Geological Survey Miscellaneous Investigations Series Map I-709-B.

Espenshade, G.H., Neuman, R.B., and Rankin, D.W., 1975, Geologic Map of the West Half of the Winston-Salem Quadrangle, North Carolina-Virginia; U.S. Geological Survey Miscellaneous Investigations Series Map I-709-A.

Joyce Engineering, Inc., July 2011. *First Semiannual Groundwater Monitoring Report of 2011*, Roaring River Landfill, Wilkes County, North Carolina.

North Carolina Department of Environment and Natural Resources, 1990-2011, *Solid Waste Management Regulations*.

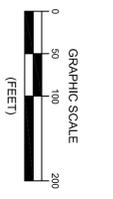
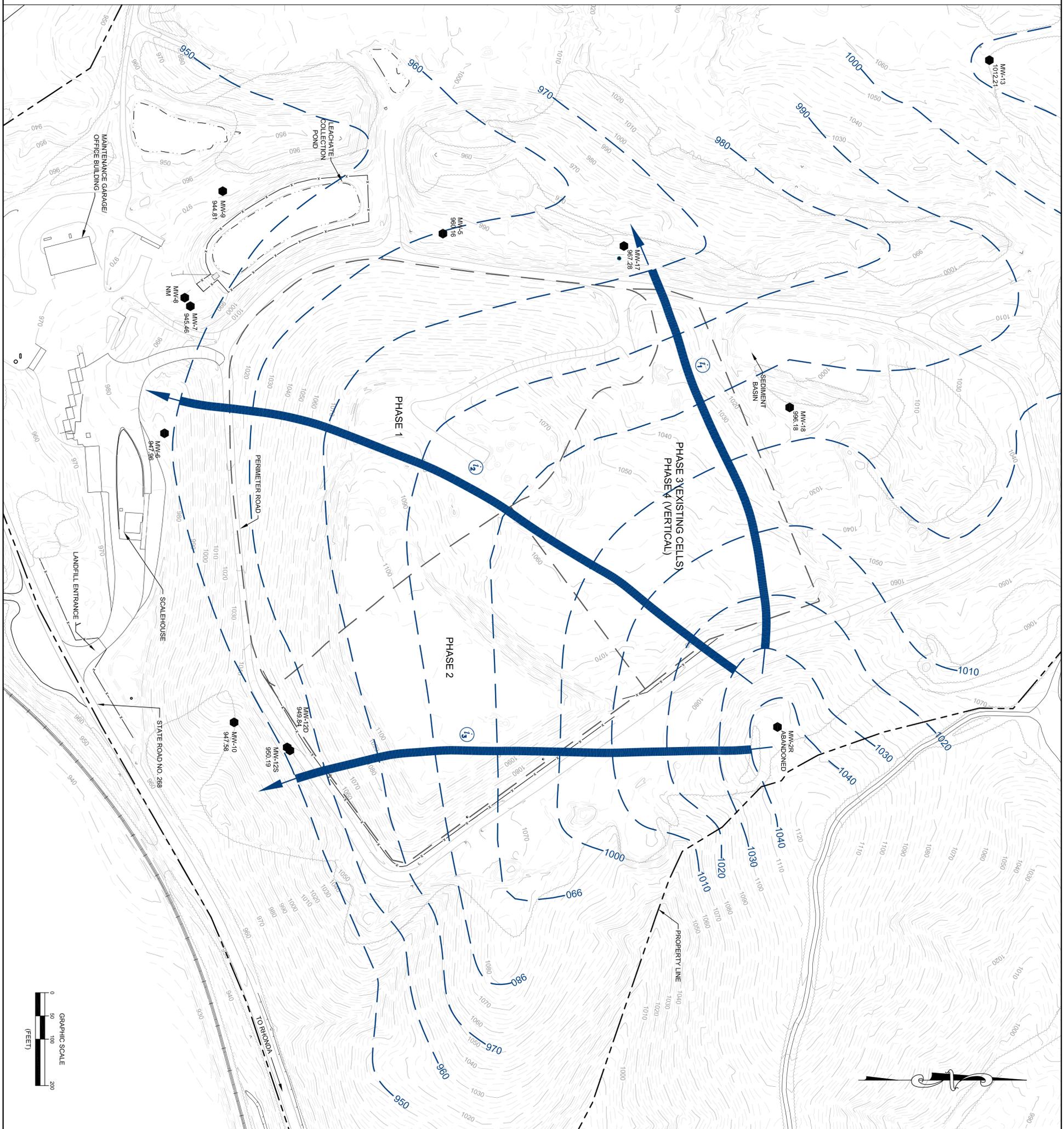
North Carolina Department of Environment and Natural Resources, November 2010, *Landfill Gas Monitoring Guidance*.

Drawings

Drawing No. 1 Potentiometric Surface Contour Map
Drawing No. 2 Landfill Gas Monitoring Locations

- LEGEND**
- 1070 — EXISTING 10' TOPOGRAPHIC CONTOUR
 - - - 970 - - - EXISTING 2' TOPOGRAPHIC CONTOUR
 - 970 — GROUNDWATER SURFACE CONTOUR FEET ABOVE MEAN SEA LEVEL (AMSL)
 - — — PROPERTY LINE
 - — — EXISTING ROAD
 - — — APPROXIMATE LIMITS OF WASTE WATER
 - — — TREE LINE
 - MM-9 944.81 GROUNDWATER MONITORING WELL LOCATION AND IDENTIFICATION WITH STATIC WATER LEVEL ELEVATION (FEET AMSL)
 - GROUNDWATER FLOW DIRECTION WITH GRADIENT CALCULATION SEGMENT
 - ④ SEGMENT USED FOR GRADIENT CALCULATIONS

- NOTES:**
1. TOPOGRAPHIC CONTOUR INTERVAL = 2 FEET.
 2. GROUNDWATER SURFACE CONTOUR INTERVAL = 2 FEET.
 3. STATIC WATER LEVELS MEASURED ON 4/11/11.
 4. GROUNDWATER CONTOURS BASED ON LINEAR INTERPOLATION BETWEEN AND EXTRAPOLATION FROM KNOWN DATA, TOPOGRAPHIC CONTOURS, AND KNOWN FIELD CONDITIONS. THEREFORE, GROUNDWATER CONTOURS MAY NOT REFLECT ACTUAL GROUNDWATER CONDITIONS.
 5. BENCHMARK, BM-1, ESTABLISHED BY SUTTLE SURVEYING, INC. DATE: MAY 10, 2001. PROPERTY BOUNDARY SURVEY CONDUCTED BY TOM FRAZIER, R.L.S., 1288 N.C. ON MAY 8, 1988. PROPERTY BOUNDARY INFORMATION IS SHOWN BELOW. AERIAL PHOTOGRAPHIC SURVEY CONDUCTED BY AERIAL SURVEY CONSULTANTS, INC. DATE OF PHOTOGRAPHIC SURVEY: 1994. NAD 83 COORDINATE SYSTEM PROVIDED BY SUTTLE SURVEYING, INC.
 6. GROUNDWATER CONTOUR LINES SHOW THE WATER TABLE SHAPE AND ELEVATION. THESE CONTOURS ARE INFERRED LINES FOLLOWING THE GROUNDWATER SURFACE AT A CONSTANT ELEVATION ABOVE SEA LEVEL. THE GROUNDWATER FLOW DIRECTION IS GENERALLY PERPENDICULAR TO THE GROUNDWATER SURFACE CONTOURS, SIMILAR TO THE RELATIONSHIP BETWEEN SURFACE WATER FLOW AND TOPOGRAPHIC CONTOURS.
 7. MM-12D WATER ELEVATIONS ARE NOT INCLUDED IN REGARDS TO MAPPING THE GROUNDWATER SURFACE CONTOURS.

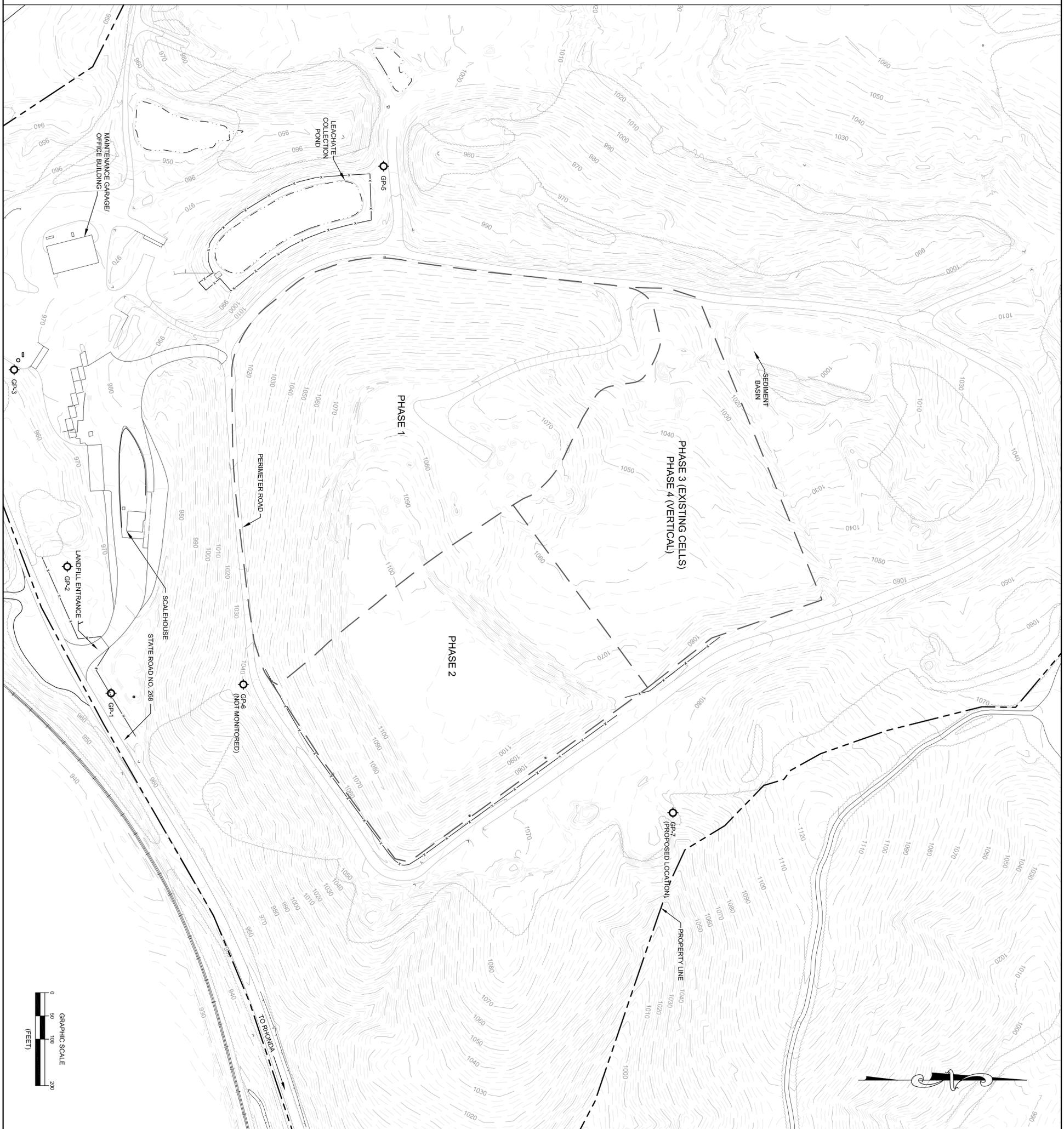


PROJECT NO. 356.1102.12	ROARING RIVER LANDFILL WILKES COUNTY, NORTH CAROLINA		 ENGINEERING, INC. 2211 W. MEADOWVIEW ROAD GREENSBORO, NC 27407 PHONE: (336) 323-0092	DESIGNED JJK DRAWN HRW CHECKED JJK APPROVED GVB DATE 07/29/11	DATE REVISIONS AND RECORD OF ISSUE NO BY CK APP
	SCALE AS NOTED	POTENTIOMETRIC SURFACE CONTOUR MAP APRIL 11, 2011 PERMIT NO. 97-04		© 2011 Joyce Engineering, Inc. All rights reserved.	
DRAWING NO. 1					

LEGEND

- 10'70 --- EXISTING 10' TOPOGRAPHIC CONTOUR
- EXISTING 2' TOPOGRAPHIC CONTOUR
- PROPERTY LINE
- TRAIL
- EXISTING ROAD
- APPROXIMATE LIMITS OF WASTE
- WATER
- TREELINE
- ◆ GP-X GAS PROBE

- NOTES:**
1. LOCATION OF FLOOD HAZARD AREAS WERE OBTAINED FROM FEMA FLOOD INSURANCE RATE MAP PANEL NO. 0200B COMMUNITY NO. 370280 EFFECTIVE DATE MAY 15, 1991.
 2. BENCHMARK, BM-1, ESTABLISHED BY SUTTLE SURVEYING, INC. DATE: MAY 10, 2001.
 3. PROPERTY BOUNDARY SURVEY CONDUCTED BY TOM FRAZIER, R.L.S. 1286 N.C. ON MAY 8, 1989. PROPERTY BOUNDARY INFORMATION IS SHOWN BELOW.
 4. AERIAL TOPOGRAPHIC SURVEY CONDUCTED BY SPATIAL DATA CONSULTANTS INC. DATE OF AERIAL SURVEY: MARCH 19, 2010.
 5. GROUND CONTROL AND PROPERTY LINE TIE-IN TO N.C. GRID COORDINATE SYSTEM PROVIDED BY SUTTLES SURVEYING, INC.



<p>PROJECT NO. 356.1102.12</p> <p>SCALE AS NOTED</p> <p>DRAWING NO. 2</p>	<p>ROARING RIVER LANDFILL WILKES COUNTY, NORTH CAROLINA</p> <p>LANDFILL GAS MONITORING LOCATIONS PERMIT NO. 97-04</p>	 <p>ENGINEERING, INC.</p> <p>2211 W. MEADOWVIEW ROAD GREENSBORO, NC 27407 PHONE: (336) 323-0092</p>	<p>DESIGNED: JJK DRAWN: HRW CHECKED: JJK APPROVED: GVB DATE: 07/29/11</p>	
		<p>© 2011 Joyce Engineering, Inc. All rights reserved.</p>		
		<p>DATE</p>		<p>REVISIONS AND RECORD OF ISSUE</p>
				<p>NO BY CK APP</p>

Appendices

Appendix I	Solid Waste Section – Landfill Gas Monitoring Guidance
Appendix II	Landfill Gas Monitoring Data Form
Appendix III	Landfill Gas Monitoring Well Detail
Appendix IV	Certification of Professional Geologist or Engineer
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Appendix I

Solid Waste Section – Landfill Gas Monitoring Guidance

NORTH CAROLINA DEPARTMENT OF
ENVIRONMENT AND NATURAL RESOURCES

DIVISION OF WASTE MANAGEMENT

SOLID WASTE SECTION

LANDFILL GAS MONITORING GUIDANCE

NOVEMBER 2010

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SECTION 1 - Introduction

North Carolina Solid Waste Management Rules 15A NCAC 13B require quarterly monitoring of methane gas (at MSW landfills) and quarterly monitoring of methane and other explosive landfill gases (LFG) (at C&D and other landfills) to ensure that landfill gas does not exceed the lower explosive limit (LEL) at the facility property boundary or 25 percent of the lower explosive limit in facility structures. If the concentration exceeds the specified limits, steps must be taken to ensure the protection of public health and a remediation plan must be implemented immediately. A landfill gas monitoring plan is necessary to ensure that these performance standards are met and this guidance document was developed to assist in establishing a standardized procedure for the monitoring of landfill gas.

Background

Organic matter in landfills begins to decompose almost immediately after being placed in a disposal site. Putrescible wastes such as food products and sewage sludges begin to break down by biological processes very rapidly whereas paper, cardboard or cellulose based materials are slower to decompose. However, when conditions become favorable, most organic matter will decompose. The decomposition process typically goes through several stages that depend on conditions such as pH, temperature, and moisture content. The final stage results in the production of methane and although the rate of production may vary, most landfills produce methane.

Landfill Gas Generation

Landfill gas is a natural by-product of the anaerobic decomposition of organic waste in a landfill. The composition, quantity and rate of landfill gas generation are dependent on the types of waste that are decomposing and the level of microbial activity within the wastes. The decomposition of biodegradable waste begins with aerobic decomposition which lasts until the oxygen in the landfill is depleted. The anaerobic phase then begins, resulting in landfill gas production.

There are four stages of landfill gas composition: the first stage is characterized by elevated nitrogen levels and occurs when the landfill is new. The second stage is characterized by elevated carbon dioxide levels and occurs for a relatively short period of time after the initial stage is complete. The third and fourth stages are characterized by elevated methane concentrations and represent the active life of a landfill and the post-closure time frame.

Landfill gas is generally composed of 50-55% methane (CH₄); 45-50% carbon dioxide (CO₂); less than 5% nitrogen (N₂); and less than 1% non-methane organic compounds. These individual gases generally remain co-mingled and do not naturally separate. The Solid Waste Section (SWS) Rules typically focus on methane (CH₄) and its explosive properties due to public safety issues. Hydrogen sulfide (H₂S) is also of particular concern in landfills and is typically recognized by its rotten egg odor. H₂S is immediately dangerous to life and health at concentrations of 100 parts per million (ppm).

Landfill Gas Migration

The production of landfill gas creates a positive pressure within the landfill that forces the gas to migrate. Landfill gas migrates from place to place by diffusion and pressure gradient and will follow the path of least resistance. Subsurface gas typically migrates above the groundwater table and is restricted laterally by streams. Porous soils lying above the bedrock can serve as pathways to transmit large volumes of gas. Underground off-site migration is common and can be facilitated by the presence of pipelines, buried utility corridors or trenches located within or adjacent to the landfill boundaries. Movement depends on soil type and moisture, and migration distances of 1,500 feet have been observed. Barometric pressure also influences movement. Falling barometric pressure allows methane to migrate out of the landfill and into surrounding areas.

SECTION 2 - Factors Influencing Landfill Gas Generation and Migration

Factors that affect landfill gas generation and migration through the subsurface include the following:

Waste Composition

The production of landfill gas is directly related to the amount of organic matter present in waste. The bacteria that break down the waste require small amounts of specific minerals such as calcium, potassium, magnesium and other micronutrients. Bacteria are able to thrive and produce landfill gas if the minerals/micronutrients are present. If the minerals/micronutrients are not present or if substances that inhibit bacterial growth exist, landfill gas production will occur at a reduced rate. Some forms of organic matter such as cellulose break down quickly whereas matter such as lignin breaks down more slowly. The rate at which landfill gas is produced depends on the proportions of each type of organic matter present in the waste.

Moisture Content

Landfills with higher moisture content generate higher concentrations of landfill gas in earlier stages of development (such as during leachate recirculation). Moisture accelerates the methanogenic process.

Temperature

Landfill bacteria are temperature dependant. They are able to survive and function below the freezing point, but they also function well at temperatures up to 65°C. Anaerobic bacteria produce small amounts of heat and may not be able to maintain the temperature of a shallow landfill when external temperatures decrease, so LFG generation may exhibit seasonal variations. Saturated landfills may not achieve ideal temperatures because the bacteria do not generate sufficient heat to raise the temperature of the excess water. Higher temperatures promote volatilization and chemical reactions with the waste so the trace gas component of landfill gas tends to increase with higher landfill temperatures.

Age of Landfill

Typically, landfills have an increasing generation of landfill gas for a number of years until closure at which time landfill gas generation reaches a peak and begins to subside. An evaluation of the age of the landfill and use of a landfill gas generation curve can be helpful in determining the likelihood of significant landfill gas concentrations from the landfill.

Landfill Cap

The type or presence of landfill cover can influence landfill gas generation and migration. Although a low permeability cap will reduce moisture and landfill gas generation over the longer term, initially, the installation of a landfill cap could drive landfill gas migration further from the landfill in the subsurface without proper ventilation (either passive or active). This is especially true in the case of unlined (unvented) landfills.

Water Table

Landfill gas movement in unlined landfills may be influenced by groundwater table variations. A rising water table could cause displacement and force upward movement of landfill gas.

Man-made and Natural Conduits

Structures such as drains, trenches, and buried utility corridors can act as conduits for landfill gas migration. Geologic features including fractured bedrock, porous soil, and permeable strata also provide conduits for landfill gas migration

Landfill Liner Conditions

The presence of a Subtitle-D (or equivalent) landfill liner has the capability to limit the lateral migration of landfill gas in the subsurface. Unlined landfills have no barrier to prevent lateral landfill gas migration in the subsurface.

Weather Conditions

Barometric pressure and precipitation have significant effects on landfill gas migration. Increased barometric pressure yields decreased landfill gas venting from the subsurface, until the pressure within the subsurface is greater than the atmospheric (barometric) pressure. Conversely, as the barometric pressure decreases, the landfill will vent the stored gas until pressure equilibrium is reached. Capping of a landfill can influence the effect of barometric pressure on landfill gas migration. Generally, a more permeable landfill cap will allow greater influence by barometric pressure than a less permeable landfill cap.

SECTION 3 – Current Solid Waste Section Rules Pertaining to Landfill Gas Monitoring

Web link to the 15A NCAC 13B rules - <http://portal.ncdenr.org/web/wm/sw/rules>

15A NCAC 13B

.0101- DEFINITIONS

.0101 (14) "Explosive gas" means Methane (CH₄)

.0101(25) "Lower explosive limit" (LEL) means the lowest percent by volume of a mixture of explosive gases which will propagate a flame in air at 25 degrees Celsius and atmospheric pressure.

.0503 - SITING AND DESIGN REQUIREMENTS FOR DISPOSAL FACILITIES

.0503(2) A site shall meet the following design requirements:

- (a) The concentration of explosive gases generated by the site shall not exceed:
 - (i) twenty-five percent of the limit for the gases in site structures (excluding gas control or recovery system components); and
 - (ii) the lower explosive limit for the gases at the property boundary;

.0543 - CLOSURE AND POST-CLOSURE REQUIREMENTS FOR C&DLF FACILITIES

.0543(e) Post-closure criteria.

- (1) Following closure of each C&DLF unit, the owner and operator must conduct post-closure care. Postclosure care must be conducted for 30 years, except as provided under Subparagraph (2) of this Paragraph, and consist of at least the following:
 - (C) maintaining and operating the gas monitoring system in accordance with the requirements of Rule .0544 of this Section; and
- (2) The length of the post-closure care period may be:
 - (A) decreased by the Division if the owner or operator demonstrates that the reduced period is sufficient to protect human health and the environment and this demonstration is approved by the Division; or
 - (B) increased by the Division if the Division determines that the lengthened period is necessary to protect human health and the environment.

.0544 - MONITORING PLANS AND REQUIREMENTS FOR C&DLF FACILITIES

.0544(d) Gas Control Plan

- (1) Owners and operators of all C&DLF units must ensure that:
 - (A) the concentration of methane gas or other explosive gases generated by the facility does not exceed 25 percent of the lower explosive limit in on-site facility structures (excluding gas control or recovery system components);
 - (B) the concentration of methane gas or other explosive gases does not exceed the lower explosive limit for methane or other explosive gases at the facility property boundary; and
 - (C) the facility does not release methane gas or other explosive gases in any concentration that can be detected in offsite structures.
- (2) Owners and operators of all C&DLF units must implement a routine methane monitoring program to ensure that the standards of this Paragraph are met.
 - (A) The type of monitoring must be determined based on soil conditions, the Hydrogeologic conditions under and surrounding the facility, hydraulic conditions on and surrounding the facility, the location of facility structures and property boundaries, and the location of all offsite structures adjacent to property boundaries.

- (B) The frequency of monitoring shall be quarterly or as approved by the Division.
- (3) If methane or explosive gas levels exceeding the limits specified in Subparagraph (d)(1) of this Rule are detected, the owner and operator must:
 - (A) immediately take all steps necessary to ensure protection of human health and notify the Division;
 - (B) within seven days of detection, place in the operating record the methane or explosive gas levels detected and a description of the steps taken to protect human health; and
 - (C) within 60 days of detection, implement a remediation plan for the methane or explosive gas releases, place a copy of the plan in the operating record, and notify the Division that the plan has been implemented. The plan must describe the nature and extent of the problem and the proposed remedy.
- (4) Based on the need for an extension demonstrated by the operator, the Division may establish alternative schedules for demonstrating compliance with Parts (3)(B) and (3)(C) of this Paragraph.
- (5) For purposes of this Item, "lower explosive limit" means the lowest percent by volume of a mixture of explosive gases in air that will propagate a flame at 25 C and atmospheric pressure.

.0566 - OPERATIONAL REQUIREMENTS FOR LAND CLEARING/INERT DEBRIS (LCID) LANDFILLS

- .0566(13) The concentration of explosive gases generated by the facility shall not exceed:
- (a) Twenty-five percent of the lower explosive limit for the gases in facility structures.
 - (b) The lower explosive limit for the gases at the property boundary.

.1626 – OPERATIONAL REQUIREMENTS FOR MSWLF FACILITIES

- .1626(4) Explosive gases control.
- (a) Owners or operators of all MSWLF units must ensure that:
 - (i) The concentration of methane gas generated by the facility does not exceed 25 percent of the lower explosive limit for methane in facility structures (excluding gas control or recovery system components); and
 - (ii) The concentration of methane gas does not exceed the lower explosive limit for methane at the facility property boundary.
 - (b) Owners or operators of all MSWLF units must implement a routine methane monitoring program to ensure that the standards of (4)(a) are met. A permanent monitoring system shall be constructed on or before October 9, 1994. A temporary monitoring system shall be used prior to construction of the permanent system.
 - (i) The type and frequency of monitoring must be determined based on the following factors:
 - (A) Soil conditions;
 - (B) The hydrogeologic conditions surrounding the facility;
 - (C) The hydraulic conditions surrounding the facility; and
 - (D) The location of facility structures and property boundaries.
 - (ii) The minimum frequency of monitoring shall be quarterly.
 - (c) If methane gas levels exceeding the limits specified in (4)(a) are detected, the owner or operator must:
 - (i) Immediately take all necessary steps to ensure protection of human health and notify the Division;
 - (ii) Within seven days of detection, place in the operating record the methane gas levels detected and a description of the steps taken to protect human health; and
 - (iii) Within 60 days of detection, implement a remediation plan for the methane gas releases, place a copy of the plan in the operating record, and notify the Division that the

plan has been implemented. The plan shall describe the nature and extent of the problem and the proposed remedy.

(iv) Based on the need for an extension demonstrated by the operator, the Division may establish alternative schedules for demonstrating compliance with (4)(c)(ii) and (iii) of this Rule.

(d) For purposes of this Item, "lower explosive limit" means the lowest percent by volume of a mixture of explosive gases in air that will propagate a flame at 25°C and atmospheric pressure.

.1626(10) Recordkeeping requirements.

(a) The owner or operator of a MSWLF unit must record and retain at the facility, or an alternative location near the facility approved by the Division, in an operating record the following information as it becomes available:

(iii) Gas monitoring results and any remediation plans required by Item (4) of this Rule;

.1627 – CLOSURE AND POST CLOSURE REQUIREMENTS FOR MSWLF ACTIVITIES

.1627(d) Post-Closure Criteria

(1) Following closure of each MSWLF unit, the owner or operator shall conduct post-closure care. Post-closure care shall be conducted for 30 years, except as provided under Subparagraph (2) of this Paragraph, and consist of at least the following:

(D)-Maintaining and operating the gas monitoring system in accordance with the requirements of Rule .1626 of this Section.

(2) The length of the post-closure care period may be:

(A) Decreased by the Division if the owner or operator demonstrates that the reduced period is sufficient to protect human health and the environment and this demonstration is approved by the Division; or

(B) Increased by the Division if the Division determines that the lengthened period is necessary to protect human health and the environment.

(3) Following completion of the post-closure care period for each MSWLF unit, the owner or operator shall notify the Division that a certification, signed by a registered professional engineer, verifying that post-closure care has been completed in accordance with the post-closure plan, has been placed in the operating record.

NOTES:

Based on the referenced rules above, the following words / phrases are presently in the Solid Waste Section rules pertaining to methane and explosive landfill gas.

Rule .0101(14) states: "*Explosive gas means Methane (CH)*".

Rule .0503 (2)(a) refers to "*explosive gases*".

Rule .0544(d) refers to "*Gas Control Plan*"

Rule .0544(d)(1) refers to "*methane or other explosive gases*".

Rule .0544(d)(2) refers to "*methane monitoring program*"

Rule .0544(d)(3) refers to "*methane or explosive gas levels*"

Rule .0566 (13) refers to "*explosive gases*".

Rule .1626 (4) refers to "*explosive gases control*"

Rule .1626(4)(a-b) refers to "*methane monitoring*" and "*methane monitoring program*".

Monitoring Goals

Landfill design and landfill gas monitoring regulations in North Carolina require that there not be an exceedance of 100% of the Lower Explosion Limit (LEL) (equivalent to 5% methane) at the property boundary, or 25% LEL in on-site structures. These regulations were developed over time to protect the health and safety of the citizens of North Carolina and the U.S. from the asphyxiation and explosive hazards of landfill gas.

NC Rule History

A review of NC landfill guidance documents and regulations from 1972 to the present indicates that from 1972 through 1982, there was no mention of design requirements regarding the control of landfill gas, nor were there any landfill monitoring requirements for landfill gas. In 1982, the regulations were changed to require that sanitary landfill design prevent landfill gas concentrations of 100% LEL at the property boundary line and 25% inside on-site structures. Although a design requirement was added, no design requirement was established to determine if the design requirement was being met. In 1993 with the establishment of .1600 rules, requirements for designs to limit landfill gas levels to below 100% at the property boundary line and 25% in on-site structures and monitoring of landfill gas concentrations around the perimeter of the landfill and inside on-site structures were adopted.

SECTION 4 – Landfill Gas Incidents and Explosions

Hazards Involving Landfill Gas

Landfill fires may or may not be directly caused by landfill gas. The primary concern with these fires is air contamination from the resulting smoke; however they also present a variety of additional problems. In addition to concerns with containing and extinguishing landfill fires, potential reactions involving unknown chemicals in the landfill can cause uncertain hazards. Discarded consumer products in a landfill, such as pesticides, paints, solvents, cleaners, and other material can be the source of chemical releases. Heat from the fire can cause chemicals to volatilize, breakdown, and enter the environment. Also to be considered is the presence of other combustible gases in addition to methane. Whenever an environmental investigation of a landfill is prompted by odorous compounds or explosive gases, the presence of toxic substances should also be investigated. One example is hydrogen sulfide (H₂S) that can cause asphyxiation and is flammable. An analysis should include alkyl benzenes, sulfur compounds, vinyl chloride, and methane, and other products associated with industrial wastes, construction and debris waste, and normal organic and inorganic waste.

Fires and explosion hazards become a concern when gases collect in confined spaces. Buildings, basements, and pits are typically regarded as confined spaces. However, landfill gases also collect in and migrate to cracks in the landfill cover, leachate “springs”, cracks in adjacent structures, paved parking areas, etc. Fires can occur on the surface and underground. Surface fires involve recently buried waste near the surface in an aerobic decomposing layer, typically 1 to 4 feet below ground. These fires can be intensified by subsurface landfill gas and spread throughout the landfill. Subsurface fires occur deeper within the landfill, involve material buried for months or years, and can burn for days and months.

The following is a brief summary of some incidents involving landfill gas migration from landfills:

- 2007 Four employees died as a result of exposure to high concentrations of hydrogen sulfide while attempting to repair a leachate pump at a C&D landfill in Superior, Wisconsin (Journal of Environmental Health 2008).
- 1999 An 8-year old girl was burned on her arms and legs when playing in an Atlanta, Georgia playground. The area was reportedly used as an illegal dumping ground many years ago (Atlanta Journal-Constitution 1999).
- 1994 While playing soccer in a park built over an old landfill in Charlotte, North Carolina, a woman was seriously burned by a methane explosion (Charlotte Observer 1994).
- 1987 Offsite landfill gas migration is suspected to have caused a house to explode in Pittsburgh, Pennsylvania (EPA 1991).
- 1984 Landfill gas migrated to and destroyed one house near a landfill in Akron, Ohio. Ten houses were temporarily evacuated (EPA 1991).
- 1983 An explosion destroyed a residence across the street from a landfill in Cincinnati, Ohio. Minor injuries were reported (EPA 1991).
- 1975 In Sheridan, Colorado, landfill gas accumulated in a storm drain pipe that ran through a landfill. An explosion occurred when several children playing in the pipe lit a candle, resulting in serious injury.

1969 Methane gas migrated from an adjacent landfill into the basement of an armory in Winston-Salem, North Carolina. A lit cigarette caused the gas to explode, killing three men and seriously injuring five others (USACE 1984).

SECTION 5 - Landfill Gas Monitoring Wells

Locations

Landfill gas monitoring well locations will be site specific depending upon site geology, depth to groundwater, surface water features, on-site and off-site structures and sensitive receptors. The landfill gas monitoring wells must be spaced no more than 500 feet apart depending upon site specifics. A readily accessible, unobstructed path must be maintained so that landfill gas monitoring wells are always accessible using four-wheel drive vehicles. Regardless of site specifics, the permittee must obtain approval from the Solid Waste Section for the design and installation of any landfill gas monitoring well system.

Well Construction and Installation

Landfill gas monitoring wells are the same as groundwater monitoring wells with two exceptions. Landfill gas monitoring wells are installed just above the water table within the unsaturated zone and are equipped with a stopcock valve or a quick connect coupling on the cap, which allows for accurate landfill gas measurements. The stopcock valve must be equipped with flexible tubing and a barb connection that will fit the gas meter's inlet tube. The stopcock valve or a quick connect coupling must be closed between monitoring events. The landfill gas monitoring well must also be capped, locked, and labeled with a permanently affixed identification plate stating the well contractor name and certification number, date of well completion, total depth of well, screen length and well ID number. See detailed schematics of a landfill gas monitoring well (Figure 1).

The depth of each landfill gas monitoring well will be site specific depending upon depth to groundwater. Landfill gas monitoring wells must be constructed the same as groundwater monitoring wells as described in 15A NCAC Subchapter 2C. Typically landfill gas monitoring wells must be installed using 2" PVC piping and screen. The screen length, also site specific, must span the majority of the unsaturated zone while still allowing for proper well construction. A North Carolina Licensed/Professional Geologist must be present to supervise the installation of all landfill gas monitoring wells. The exact locations, screened intervals, and nesting of the wells must be approved by the Solid Waste Section Hydrogeologist prior to landfill gas monitoring well installation. Each landfill gas monitoring well must be surveyed for location and elevation by a North Carolina Registered Land Surveyor. Within thirty (30) days of the completed construction of each new landfill gas monitoring well, the well construction record (Division of Water Quality form GW-1b) and the boring log/well detail diagram of each well must be submitted to the Solid Waste Section. The submittal must also include a scaled topographic map showing the location and identification of new, existing and abandoned landfill gas monitoring wells.

Nested and Clustered Landfill Gas Monitoring Wells

Nested and/or clustered landfill gas monitoring wells may be required in unsaturated zones of 45 feet or more to measure specific depths of the unsaturated zone. Initially, the installation of one long screen shall be sufficient. If a monitoring event shows an exceedance of the lower explosive limit, then the Solid Waste Section may require the installation of nested and/or clustered landfill gas monitoring wells.

Abandonment of Wells

An abandonment record must be submitted to the Solid Waste Section within 30 (thirty) days of the abandonment of a landfill gas monitoring well. The landfill gas monitoring well(s) must be overdrilled and sealed with grout in accordance with 15A NCAC 2C .0113(d) and certified by a North Carolina Licensed/Professional Geologist.

Professional Certification

The certification statement below must be signed and sealed by a Professional Geologist and submitted with the Landfill Gas Monitoring Plan.

The landfill gas monitoring plan for this facility has been prepared by a qualified geologist who is licensed to practice in the State of North Carolina. The plan has been prepared based on first-hand knowledge of site conditions and familiarity with North Carolina solid waste rules and industry standard protocol. This certification is made in accordance with North Carolina Solid Waste Regulations, indicating this Landfill Gas Monitoring Plan should provide early detection of any release of hazardous constituents to the uppermost aquifer, so as to be protective of public health and the environment. No other warranties, expressed or implied, are made.

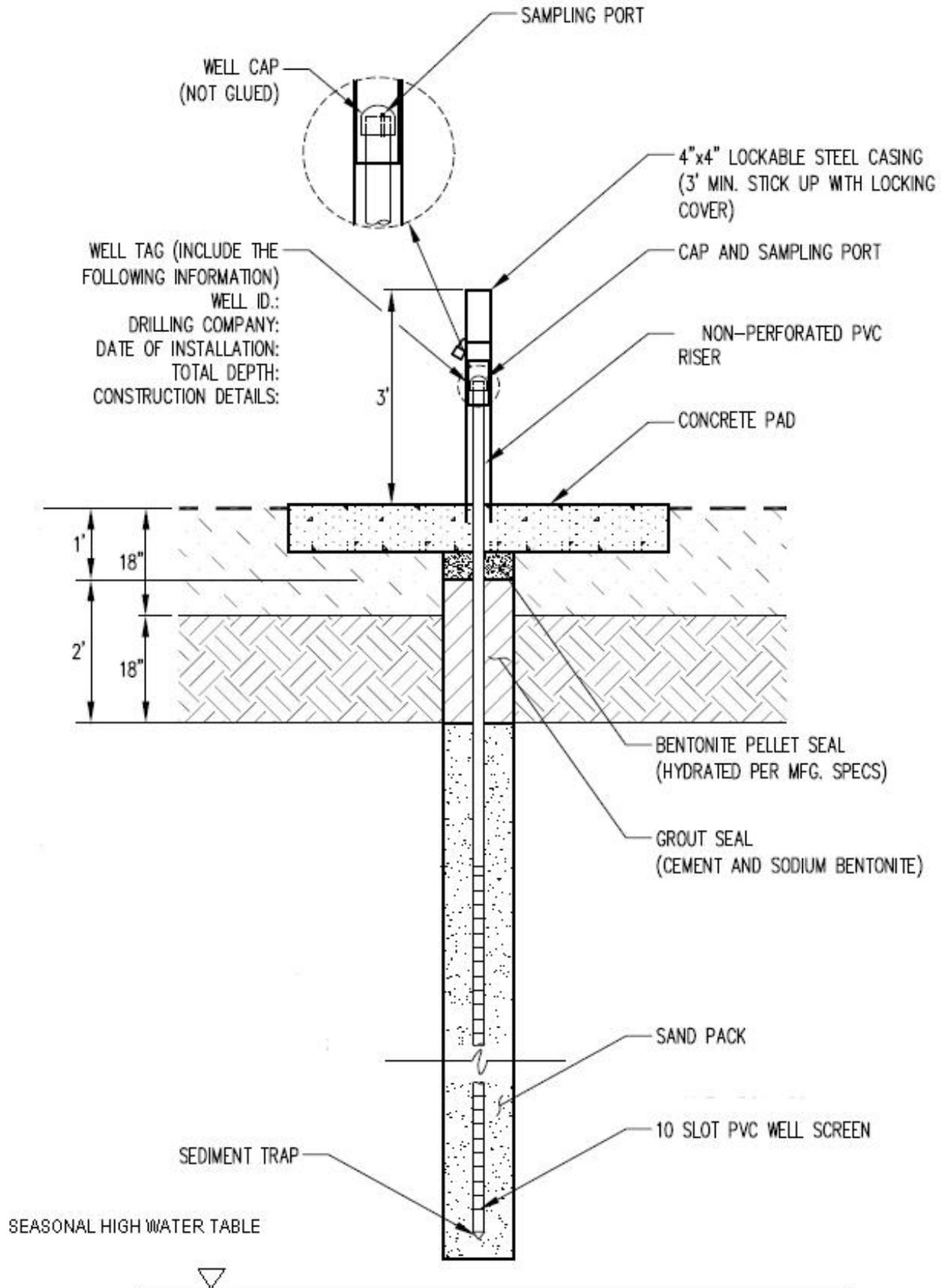
Signed _____

Printed _____

Date _____

Not valid unless this document bears the seal of the above mentioned licensed professional.

Figure 1 – Landfill Gas Monitoring Well Detail



SECTION 6 – Landfill Gas Monitoring Instrumentation

The person using the landfill gas monitoring instrument must understand the principles of operation and follow the manufacturer's instructions. This includes calibrating the instrument according to the manufacturer's specifications. Include the following on the top portion of the landfill gas monitoring form (See example below) : facility name, permit number, type and serial number of gas monitoring instrument, calibration date of the instrument, date and time of field calibration, type of gas used for field calibration (15/15 or 35/50), expiration date of field calibration gas canister, date of landfill gas monitoring event, name and position of sample collector, pump rate of instrument being used, ambient air temperature, and general weather conditions. Verification that the equipment was calibrated in accordance with the manufacturer's specifications is also required. When determining which field calibration gas to use, take into consideration the expected levels of methane in the landfill gas monitoring wells. If the methane levels are expected to be low, use the 15/15 gas canister (15% CO₂/15% CH₄). If the methane levels are expected to be high, use the 35/50 gas canister (35% CO₂/50% CH₄).

For every landfill gas monitoring well, please include the following: verification of sample tube purge prior to each sample taken (should be one minute), the time pumped in seconds (should be at least one minute), barometric pressure, time stabilized reading collected, percent lower explosive limit, percent methane by volume, percent oxygen, percent carbon dioxide, and any observations or comments. Most modern gas monitoring instruments will measure percent oxygen and carbon dioxide in addition to the methane and display the results on the same instrument. Recording the levels of percent oxygen and carbon dioxide should require little or no extra effort.

The landfill gas monitoring data form (See example below) and results should be retained in the facility's operating record unless an exceedance has occurred and/or is requested by the Solid Waste Section.

Landfill gas monitoring readings from non-calibrated or inaccurately calibrated instruments are not reliable, and will therefore be rejected by the Solid Waste Section. Landfill gas monitoring readings collected with monitoring equipment that was not designed for landfill gas monitoring will also be rejected by the Solid Waste Section. There are several different landfill gas monitoring instruments on the market which may be used in order to obtain all of the information required by the Solid Waste Section.

Monitoring Times

Monitoring times are also important when conducting landfill gas monitoring. Proper landfill gas monitoring should include sampling during times when landfill gas is most likely to migrate. Landfill gas can migrate and accumulate not only in landfill gas monitoring wells; it can also migrate and accumulate in buildings and other structures. Because subsurface gas pressures are considered to be at a maximum during the afternoon hours, monitoring should be conducted in the afternoon or whenever the barometric pressure is low.

Scientific evidence also indicates that weather and soil conditions influence the migration of landfill gas. Barometric pressure and precipitation have significant effects on landfill gas migration. Increased barometric pressure generates decreased landfill gas venting from the subsurface, until the pressure within the subsurface is greater than the atmospheric (barometric) pressure. On the other hand, when the barometric pressure decreases, the landfill will vent the stored gas until a pressure equilibrium is reached. Capping of a landfill can influence the effect of barometric pressure on landfill gas migration. Generally, a more permeable landfill cap will allow greater influence by barometric pressure than a less permeable

landfill cap. As a result, landfill gas monitoring should be conducted when the barometric pressure is low and soils are saturated. During the winter season when snow cover is just beginning to melt or when the ground is frozen or ice covered, landfill gas monitoring should be conducted when the barometric pressure is low.

Landfill Gas Sampling Procedures

Any accumulation of landfill gas in the landfill gas monitoring wells is the result of landfill gas migration. The following procedure is a recommended example for conducting landfill gas monitoring well sampling, but always read and follow the manufacturer's instructions because each instrument will be different.

Step 1 – Calibrate the instrument according to the manufacturer's specifications. In addition, prepare the instrument for monitoring by allowing it to properly warm up as directed by the manufacturer. Make sure the static pressure shows a reading of zero on the instrument prior to taking the first sample.

Step 2 – Purge sample tube for at least one minute prior to taking reading. Connect the instrument tubing to the landfill gas monitoring well cap fitted with a stopcock valve or quick connect coupling.

Step 3 – Open the valve and record the initial reading and then the stabilized reading. A stable reading is one that does not vary more than 0.5 percent by volume on the instrument's scale.

Step 4 - Record the stabilized reading including the oxygen concentration and barometric pressure. A proper reading should have two percent oxygen by volume or less. If levels of oxygen are higher, it may indicate that air is being drawn into the system giving a false reading.

Step 5 – Turn the stopcock valve to the off position and disconnect the tubing.

Step 6 – Proceed to the next landfill gas monitoring well and repeat Steps 2 – 5.

Landfill Gas Constituent Sampling and Analysis

Sampling of landfill gas to determine volume percentages/concentrations of each constituent can be accomplished through the use of canisters which are specifically designed for landfill gas analysis.

Several analytical methods are available to determine the concentrations of a variety of constituents.

Typically, landfill gas analysis of this type is performed to determine the non-methane organic compounds emission rate for Tier 2 testing under the Clean Air Act (Title V Subpart WWW 60.754).

Isotopic identification of landfill methane can be accomplished to identify one source of methane from another. In this case, isotopes of carbon and hydrogen in the methane are analyzed to determine the methane source.

SECTION 7 - References

Agency for Toxic Substances & Disease Registry. “Landfill Gas Primer- An Overview for Environmental Health Professionals. 2001.” <http://www.atsdr.cdc.gov/HAC/landfill/html/toc.html> (accessed February 24, 2010).

California Environmental Protection Agency. “Landfill Gas Monitoring Well Functionality at 20 California Landfills, 2008”. <http://www.calrecycle.ca.gov/Publications/Organics/2008022.pdf> (accessed February 24 2010).

Florida Department of Environmental Protection. Gas Management Systems, under Rule 62-701.530. http://www.dep.state.fl.us/waste/quick_topics/rules/default.htm (accessed February 24, 2010).

Missouri Department of Natural Resources, Flood Grant Team. “An Analysis of Landfill Gas Monitoring Well Design and Construction, 2007”. http://www.clu-in.org/conf/itrc/directpush/prez/Missouri_Study.pdf (accessed February 24, 2010).

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Wisconsin Department of Natural Resources. Environmental Monitoring for Landfills, under Chapter NR 507.22. <http://www.dnr.state.wi.us/org/aw/wm/information/wiacsss.htm> (accessed February 24, 2010).

“Landfill Gas-an Overview” Landfill-gas.com. Web, 22, Feb. 2010
<http://www.landfill-gas.com/webpage -LFG-overview.doc>

SECTION 8 – Suggested Outline for a Landfill Gas Monitoring Plan

1. Introduction
 - 1.1. Background (project overview, site observations, NCDENR rules referenced)
 - 1.2. Site Geology with discussion of groundwater depth and flow (potentiometric surface map)
 - 1.3. Regulatory Limits
2. Landfill Gas Monitoring
 - 2.1. Landfill Gas Monitoring Well Locations (discussion of reasoning behind proposed locations, discussion of well construction, reference map showing proposed locations, reference table displaying well ID, well depth, screen interval and depth to groundwater)
 - 2.2. Structure and Ambient Sampling
 - 2.3. Landfill Gas Monitoring Frequency
3. Landfill Gas Sampling Procedures
 - 3.1. Detection Equipment Used (discussion of calibration procedures)
 - 3.2. Landfill Gas Sampling Procedure
4. Record Keeping and Reporting
 - 4.1. Landfill Gas Monitoring Data Form
 - 4.2. Sampling Reports
 - 4.3. Permanent Record Keeping
5. Contingency Plan
6. Certification of Professional Geologist
7. Certification of Registered Land Surveyor

Figures

Map displaying proposed landfill gas monitoring well locations

Potentiometric Surface Map

Diagram showing construction of stopcock valve or quick connect coupling on well cap

Diagram showing well construction of each landfill gas monitoring well

Table

Table displaying well ID, well depth, screen interval, depth to groundwater

Example of landfill gas monitoring data form

SECTION 9 – Checklist of Items to be Included in a Landfill Gas Monitoring Plan

1. Depth to groundwater discussion
2. Well locations
 - a. Number of wells
 - b. Well spacing
3. Instrumentation being used
 - a. Calibration procedures
4. Sampling procedures as per the manufacture's instructions
5. Map of well locations
6. Table describing each well location
 - a. Well ID
 - b. Well depth
 - c. Screen interval
 - d. Depth to groundwater
 - e. Subsurface lithology
7. Diagram of cap construction w/ stopcock valve or quick connect coupling
8. Diagram of well construction
9. Potentiometric surface map
10. Professional Geologist certification
11. Registered Land Surveyor certification

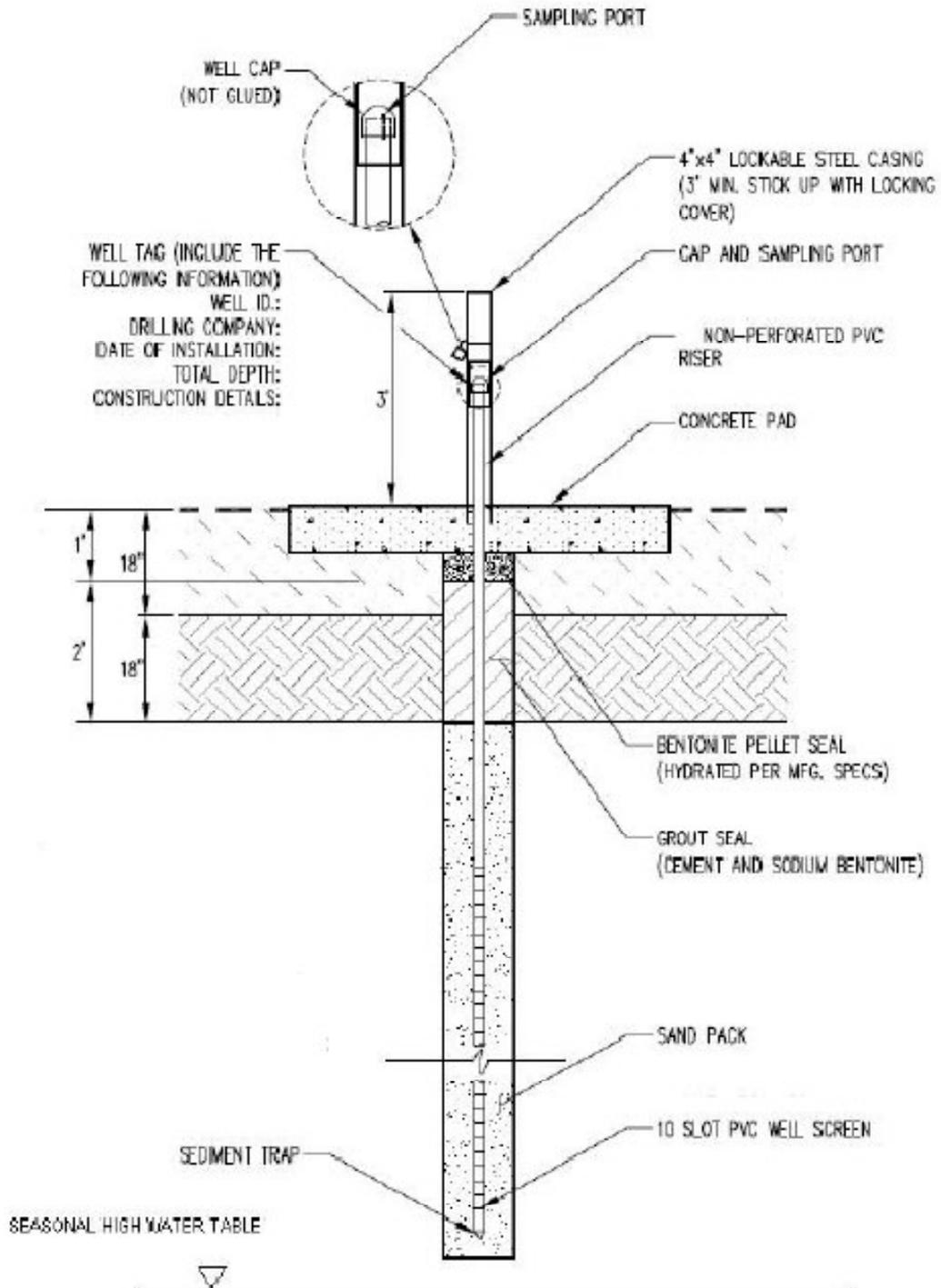
Appendix II

Landfill Gas Monitoring Data Form

Appendix III

Landfill Gas Monitoring Well Detail

Landfill Gas Monitoring Well Detail

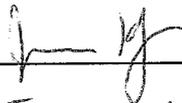


Appendix IV

Certification of Professional Geologist or Engineer

Certification of Professional Geologist or Engineer

The landfill gas monitoring plan for this facility has been prepared by a qualified geologist or engineer who is licensed to practice in the State of North Carolina. The plan has been prepared based on first-hand knowledge of site conditions and familiarity with North Carolina solid waste rules and industry standard protocol. This certification is made in accordance with North Carolina Solid Waste Regulations, indicating this Landfill Gas Monitoring Plan should provide early detection of landfill gas migration, so as to be protective of public health and the environment. No other warranties, expressed or implied, are made.

Signed 
Printed Jeremy Kerly
Date 8-3-11



Appendix V

Certification of Registered Land Surveyor