

State of North Carolina
Department of Environment,
Health and Natural Resources
Division of Forest Resources

James B. Hunt, Jr., Governor
Jonathan B. Howes, Secretary



RECEIVED
N.C. Dept. of EHNR

OCT 26 1993

Winston-Salem
Regional Office

October 21, 1993

Ms. Sherri Knight
NC Division of Environmental Management
Groundwater Section
8025 North Point Blvd.
Winston Salem, North Carolina 27106

Ms. Knight:

Please find the attached Underground Storage Tank Closure Report for the North Carolina Division of Forest Resources Lexington District Office site.

Please contact Patrick Harris at 919/553-6178 or me at 919/733-2162 if you have any questions.

Sincerely,

Daniel E. Smith
Head Engineering Services

attachment

cc: District Coordinator
Regional Coordinator

RECEIVED
N.C. Dept. of EHNR

OCT 26 1993

Winston-Salem
Regional Office

UNDERGROUND STORAGE TANK CLOSURE

REGION II, DISTRICT 10 OFFICE

LEXINGTON, NORTH CAROLINA

**Underground Storage Tank Closure
Region II, District 10 Office
Lexington, North Carolina**

**For
State of North Carolina
Department of Environment, Health and Natural Resources
Division of Forest Resources (DFR)
Raleigh, North Carolina**

**By
Froehling & Robertson, Inc.
Raleigh, North Carolina**

TABLE OF CONTENTS

	<u>Page</u>
1.0 PROJECT INFORMATION	2
2.0 UST REMOVAL ACTIVITIES	3
3.0 SAMPLING PROTOCOL AND CHEMICAL ANALYSIS	5
4.0 CONCLUSIONS	6
5.0 LIMITATIONS	6
APPENDIX A - DRAWINGS	
APPENDIX B - FORMS GW/UST-2 & GW/UST-3 TANK DISPOSAL CERTIFICATE FIRE MARSHAL'S PERMIT	
APPENDIX C - CHEMICAL ANALYSIS RESULTS	

SINCE



FROEHLING & ROBERTSON, INC.

GEOTECHNICAL • ENVIRONMENTAL • MATERIALS
ENGINEERS • LABORATORIES

"OVER ONE HUNDRED YEARS OF SERVICE"

P. O. Box 2551, Raleigh, NC 27602

Telephone: (919) 828-3441

FAX No.: (919) 828-5751

October 12, 1993

Mr. Daniel E. Smith
State of North Carolina
Department of Environment, Health and Natural Resources
Division of Forest Resources (DFR)
P. O. Box 27687
Raleigh, North Carolina 27611

Re: Underground Storage Tank Closure
Region II, District 10 Office
Lexington, North Carolina

Dear Mr. Smith:

Froehling & Robertson, Inc. (F&R) is pleased to submit this underground storage tank (UST) closure report for the above referenced project site. The UST closure was performed in general accordance with F&R's proposal dated August 26, 1993.

The purpose of the UST closure was to remove three USTs from the site as part of the DFR's UST removal program and determine if any petroleum contamination has occurred beneath and around the USTs, product piping and dispenser island. F&R's scope of services included removing the three USTs, scanning soil samples from the site with a photoionization detector (PID), subjecting samples to total petroleum hydrocarbon (TPH) chemical analysis and preparation of this closure report. This report presents a summary of the field work and chemical analysis as well as our conclusions and recommendations, as warranted.

HEADQUARTERS: 3015 DUMBARTON ROAD • BOX 27524 • RICHMOND, VA 23261-7524
TELEPHONE (804) 264-2701 • FAX (804) 264-1202

BRANCHES: ASHEVILLE, NC • BALTIMORE, MD • CHARLOTTE, NC • CHESAPEAKE, VA
CROZET, VA • FAYETTEVILLE, NC • FREDERICKSBURG, VA
GREENVILLE, SC • RALEIGH, NC • ROANOKE, VA • STERLING, VA



1.0 PROJECT INFORMATION

The project site is located west of and adjacent to Hargrave Road approximately 3,000 feet north of the intersection of Hargrave Road and U.S. Highway 70 and 52 in Lexington, North Carolina (see Drawing No. 1 in Appendix A). The project site is relatively level and is located at the top of a ridge line. The site slopes down slightly to the west at grades of less than 10 percent. Several DFR structures are located on the site including an office, warehouse, wood shop and cooler (see Drawing No. 2 in Appendix A). The areas surrounding the structures are either gravel covered driveways/parking lots or lawns with some trees and bushes. Based on our conversation with Mr. Larry Allen of the DFR, a municipal water supply is available in the vicinity of the project site and all of the local residents use the municipal water supply as their potable water source. Mr. Allen indicated that the nearest water supply wells are located in a subdivision more than 1,500 feet downgradient from the site.

Three USTs were present on the project site at locations shown on Drawing No. 2 in Appendix A. The age reported capacity, contents and actual dimensions of each UST are as follows:

UST I.D.	YEAR INSTALLED	CAPACITY (GALLONS)	CONTENTS	DIMENSIONS
UST No. 1	1972	1,000	Diesel	3.75' dia. x 12' long
UST No. 2	1972	3,000	Gasoline	5.5' dia. x 18' long
UST No. 3	1976	1,000	Fuel Oil	4.0' dia. x 10' long

USTs No. 1 and No. 2 were located in a group approximately 20 feet southeast of the wood shop building (see Drawing No. 2 in Appendix A). Both of these USTs were embedded 2 to 3 feet below the ground



surface. Underground piping extended from the USTs to a concrete pump island located approximately five feet south of the USTs. Two fuel dispensers were located on the pump island (one dispenser for each tank). The dispensers and suction pumps had been removed prior to the UST removal activities.

UST No. 3 was located adjacent to and north of the warehouse. This UST was used for heating oil (non-regulated) and was embedded about 1.5 to 2 feet below the ground surface. Piping from this UST extended into the warehouse and to a furnace.

2.0 UST REMOVAL ACTIVITIES

All three of the USTs were removed on August 30, 1993. The DFR submitted Form GW/UST-3 to the North Carolina Division of Environmental Management (DEM) to notify the DEM of the planned UST removal (Form GW/UST-3 is presented in Appendix B). In addition, the Davidson County fire marshal, Mr. Gary Borders, was contacted and informed of the planned UST removal (Davidson County Fire Prevention Permit is presented in Appendix B). Mr. Borders was on-site during part of the UST removal activities. All of the UST closure activities were performed in general accordance with the DEM guidelines for permanent UST closure (15A NCAC 2N .0801 to .0805), the activities required by DEM Form GW/UST-2, the American Petroleum Institute (API) Publications 1604 and 2015 and the National Institute for Occupational Safety and Health (NIOSH) publication "Criteria for a Recommended Standard: Working in Confined Spaces". The UST removal and disposal was performed by Evergreen Environmental Services, Inc. (EESI). An OSHA Health and Safety trained environmental engineer and/or environmental technician from F&R was on-site at all times of the removal process to document and verify the closure activities.



Each of the USTs had been temporarily closed for some time and was empty at the time of the removal activities with the exception of a small amount (less than one inch) of product and sludge at the bottom of each UST. Initially, a hole was excavated down to the top of each UST and the vent and fill pipes were removed. The USTs were then purged with dry ice to remove explosive vapors. After each UST had been purged, the UST was removed and set on a tractor-trailer for transportation to a disposal facility. No evidence of holes, cracks, leaks or pitting was observed on any of the USTs as they were being removed. A non-hazardous waste manifest for the USTs indicating the USTs were disposed at Safeway Tank Disposal in Colfax, North Carolina is presented in Appendix B.

The excavated tank backfill material and natural soils beneath the USTs consisted of orange/reddish-brown silty clay and clayey silt. No visual or olfactory evidence of contamination was observed around or beneath the USTs during or after removal. PID readings on soil samples from directly beneath the USTs were at background levels indicative of no contamination. Two soil samples were obtained from a depth of about 2 feet beneath UST No. 1, No. 2 and No. 3 (soil samples S-1 to S-6) and were subjected to TPH chemical analysis. One soil sample (S-7) was also obtained beneath the location of the former dispenser island. No soil samples were obtained beneath the product piping for USTs No. 1, No. 2 and No. 3 because there was no evidence of contamination around the piping, the piping length was only approximately 5 feet in length and a majority of the piping was located within the UST excavation limits. No groundwater was encountered in any of the UST excavations. The UST excavations were backfilled with the soils excavated around the USTs and an imported silty fill material.



3.0 SAMPLING PROTOCOL AND CHEMICAL ANALYSIS

The soil samples from beneath the USTs (Samples S-1 to S-6) and beneath the pump island (S-7) were obtained from the backhoe bucket using a stainless steel scoop. The scoop was cleaned in a soap solution and double rinsed between each sample. The glass jar containing Sample S-1 broke during delivery to the laboratory. A replacement soil sample was obtained from this locations on September 16, 1993 using a hand auger. The hand auger boring was advanced to a depth of 7.5 feet (2 feet below the UST) and the replacement sample was obtained from the auger cuttings. The hand auger equipment was decontaminated prior to drilling the boring. All of the soil samples were immediately placed in pre-cleaned glass jars with vapor/fluid tight teflon lids. The jars were completely filled before capping.

All of the samples were stored on ice in cooler and shipped via overnight mail to the chemical analysis laboratory. EPA recommended chain-of-custody procedures were maintained throughout the sampling and analysis program.

The soil samples obtained from beneath UST No. 2 (gasoline) were subjected to TPH analysis for low boiling point/high volatility fuels such as gasoline (TPH-Low). The soil samples from beneath UST No. 1 and No. 3 were subjected to TPH analysis for high boiling point/low volatility fuels such as fuel oil and diesel fuel (TPH-High). The soil sample obtained from beneath the dispenser island was subjected to both TPH-Low and TPH-High analysis. All of the laboratory results are presented in Appendix C. The results of the TPH analysis are in parts per million (ppm) and are presented on the following table. The TPH analysis detection limit was 6 and 8 ppm for the TPH-Low and TPH-High analyses, respectively.



TPH RESULTS			
Sample I.D.	Location	TPH-Low Method 5030	TPH-High Method 3550
S-1	UST No. 3, north end	-	<8.0
S-2	UST No. 3, south end	-	<8.0
S-3	UST No. 1, north end	-	<8.0
S-4	UST No. 1, south end	-	<8.0
S-5	UST No. 2, north end	<6.0	-
S-6	UST No. 2, south end	<6.0	-
S-7	Pump Island	<6.0	<8.0

4.0 CONCLUSIONS

Based on the results of this UST closure, no evidence of contamination was present in the area immediately around and beneath the USTs, product piping and dispenser island previously located at the site. It is our opinion that the UST removal and closure activities were performed in substantial accordance with the DEM closure guidelines as presented in 15A NCAC 2N and there has been no release of petroleum from the USTs. A copy of DEM Form GW/UST-2 has been included in Appendix B. F&R recommends that no further action be performed at this site.

5.0 LIMITATIONS

This report has been prepared for the exclusive use of the North Carolina Division of Forest Resources and/or their assignees. This report has been prepared in accordance with generally accepted environmental practices. No other warranty, expressed or implied, is made. This report should not be construed in any way to indicate F&R's recommendation to either purchase, sell or develop the project site. F&R by virtue of providing the services described in this report, does not assume the responsibility of the person(s) in charge of the site, or otherwise undertake responsibi-



lity for reporting to any local, state or federal public agencies any conditions at the site that may present a potential danger to public health, safety or the environment.

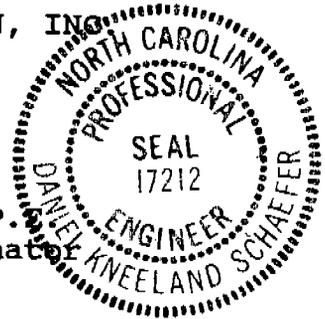
F&R appreciates the opportunity to have served you as your environmental consultant on this project. If you have any questions regarding this report or if we can be of further assistance to you, please do not hesitate to contact us.

Very truly yours,

FROEHLING & ROBERTSON, INC

Daniel K. Schaefer

Daniel K. Schaefer, P.
Environmental Coordinator

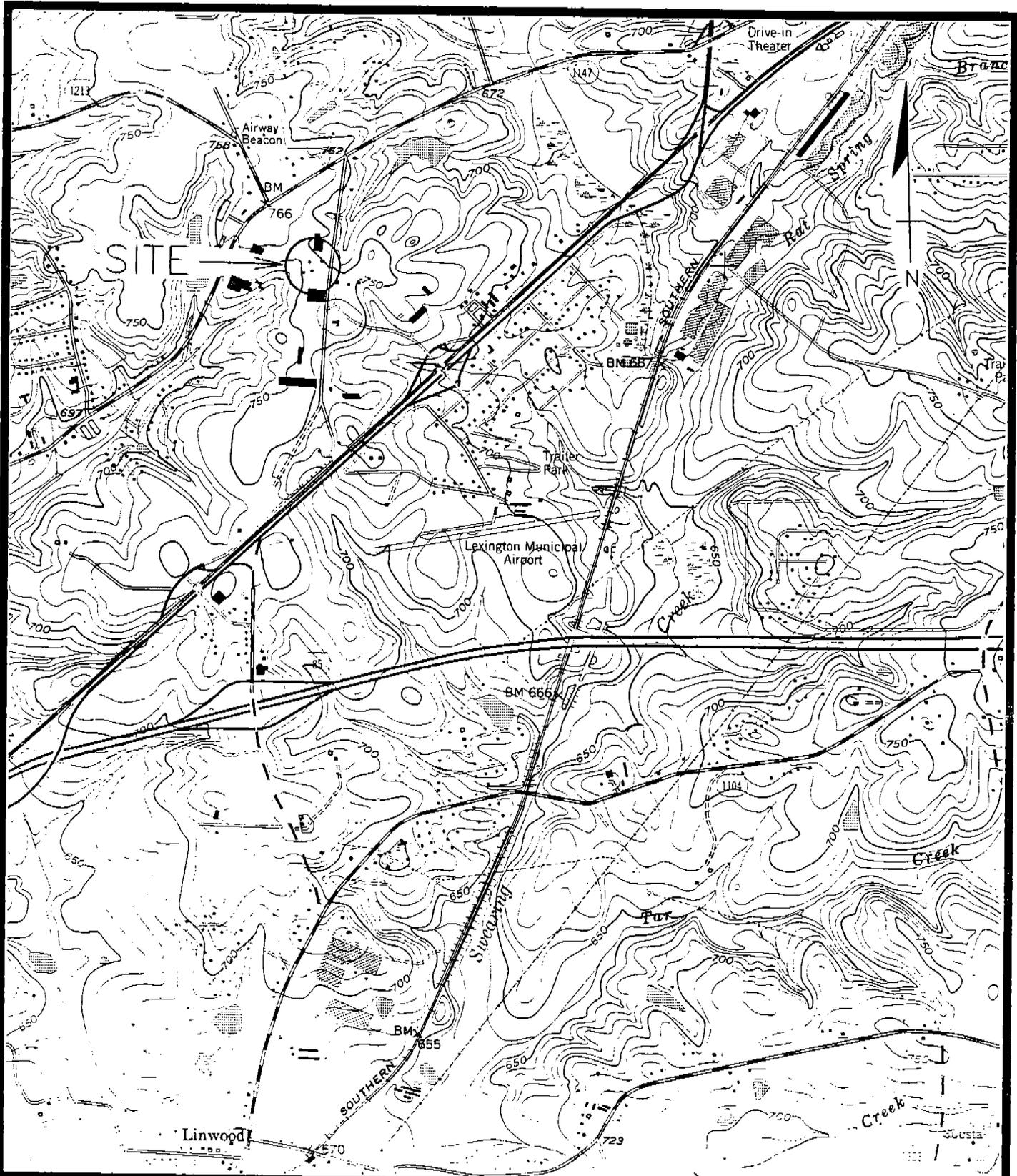


J. D. Solomon

J. D. Solomon, P.E.
Project Manager

DKS/JDS:mc

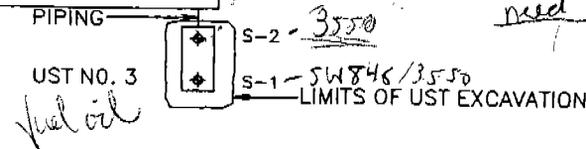
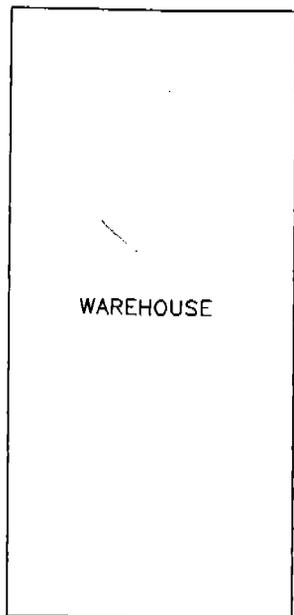
APPENDIX A
DRAWINGS



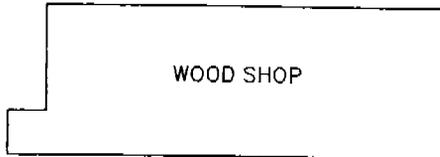
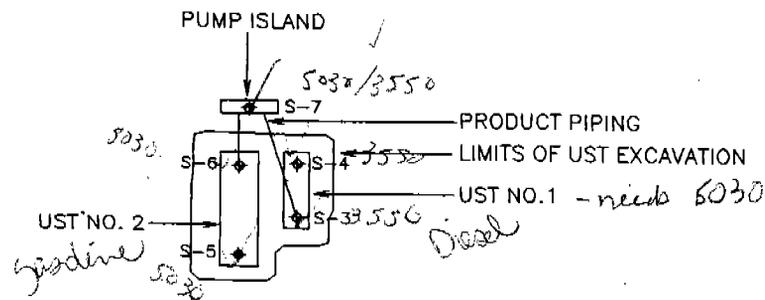
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GEOTECHNICAL • ENVIRONMENTAL • MATERIALS
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RALEIGH, NC

CLIENT	DIV. OF FOREST RESOURCES	
PROJ. NO.	V66-293	
LOCATION	LEXINGTON, N.C.	
DRAWN	MJR	
CHECKED	DJS	
DATE: 10/93	SCALE: 1" = 2000'	DRAWING No.: 1



need sample 6030



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RALEIGH, NC

CLIENT	DIV. OF FOREST RESOURCES	
PROJ. NO.	V66-293	
LOCATION	LEXINGTON, N.C.	
DRAWN	MJR	
CHECKED	DKS	
DATE: 10/93	SCALE: 1" = 30'	DRAWING No.: 2

APPENDIX B

**FORMS GW/UST-2 & GW/UST-3
TANK DISPOSAL CERTIFICATE
FIRE MARSHAL'S PERMIT**

FOR TANKS IN NC

Return Completed Form To: The appropriate DEM Regional Office according to the county of the facility's location. [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only I.D. Number Date Received

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

I. Ownership of Tank(s)

II. Location of Tank(s)

NC-Division of Forest Resources
Owner Name (Corporation, Individual, Public Agency, or Other Entry) P. O. Box 27687
Street Address Wake
County Raleigh, NC 27611
City State Zip Code 919-733-2162
Area Code Telephone Number

NC-DFR - Region II, District 10 Office
Facility Name or Company 0-021805
Facility ID # (if available)
Street Address or State Road Route 16, Box 272 (Hargrave Road)
Davidson Lexington 27292
County City Zip Code 704-956-2111
Area Code Telephone Number

III. Contact Person

Patrick Harris NC-DFR Construction Specialist 919-553-6178
Name Job Title Telephone No. (Area Code)
Closure Contractor Evergreen Environmental Services, Box 1926, Kernersville, NC 17285 919-996-0181
Lab Froehling & Robertson, Inc. 310 Hubert St., Raleigh, NC 27603 919-828-3441
(Name) (Address) Telephone No. (Area Code)

IV. U.S.T. Information

V. Excavation Condition

VI. Additional Information Required

Table with columns: Tank No., Size in Gallons, Tank Dimensions, Last Contents, Water in Excavation (Yes/No), Free Product (Yes/No), Notable Odor or Visible Soil Contamination (Yes/No). Rows 1-3 contain data for diesel, gasoline, and fuel oil tanks.

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

VII. Check List

Check the activities completed.

- Checked items: Contact local fire marshal, Notify DEM Regional Office before abandonment, Drain & flush piping into tank, Excavate down to tank, Clean and inspect tank, Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures, Cap or plug all lines except the vent and fill lines, Purge tank of all product & flammable vapors, Cut one or more large holes in the tanks, Backfill the area. Date Tank(s) Permanently closed: 8/30/93

- ABANDONMENT IN PLACE: Fill tank until material overflows tank opening; Plug or cap all openings; Disconnect and cap or remove vent line; Solid inert material used - specify;

- REMOVAL: Create vent hole, Label tank, Dispose of tank in approved manner. Final tank destination: Safeway Tank Disposal Colfax, NC

VIII. Certification (Read and Sign)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative Daniel K. Schaefer, P.E., Project Engineer Froehling & Robertson, Inc.

Signature

Handwritten signature of Daniel K. Schaefer

Date Signed

10/4/93

FOR
TANKS
IN
NC

Return Completed Form To:
The appropriate DEM Regional Office according to the county of the facility's location. (SEE REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS).

State Use Only
I. D. Number _____
Date Received _____

INSTRUCTIONS

Complete and return thirty (30) days prior to closure or change-in-service.

I. OWNERSHIP OF TANK(S)

Tank Owner Name: NC Div. of Forest Resources
(Corporation, Individual, Public Agency, or Other Entity)
Street Address: PO Box 27687
County: Wake
City: Raleigh State: NC Zip Code: 27611
Tele. No. (Area Code): (919) 733-2162

II. LOCATION OF TANK(S)

Facility Name or Company NC Div. of Forest Resources
Facility ID # (if available) 0-021805
Street Address or State Road: Box 272 Hargrave Rd
County: Davidson City: Lexington Zip Code: 27292
Tele. No. (Area Code): (704) 956-2111

III. CONTACT PERSON

Name: Ed Sykes Job Title: Regional Ranger Telephone Number: (919) 542-1515

IV. TANK REMOVAL, CLOSURE IN PLACE, CHANGE-IN-SERVICE

1. Contact Local Fire Marshall.
2. Plan the entire closure event.
3. Conduct Site Soil Assessments.
4. If Removing Tanks or Closing in Place refer to API Publications, 2015 "Cleaning Petroleum Storage Tanks" & 1604 "Removal & Disposal of Used Underground Petroleum Storage Tanks".
5. Provide a sketch locating piping, tanks and soil sampling locations.
6. Fill out form GW/UST-2 "Site Investigation Report for Permanent Closure" and return within 30 days following the site investigation.
7. Keep records for 3 years.

V. WORK TO BE PERFORMED BY:

(Contractor) Name: Froehling & Robertson, Inc.
Address: PO Box 2551 Raleigh State: NC Zip Code: 27602
Contact: J. D. Solomon Phone: 828-3441

VI. TANK(S) SCHEDULED FOR CLOSURE OR CHANGE-IN-SERVICE

TANK ID#	TANK CAPACITY	LAST CONTENTS	PROPOSED ACTIVITY		
			Removal	Abandonment in Place	CHANGE-IN-SERVICE New Contents Store
<u>Q-021805-1</u>	<u>500</u>	<u>Fuel Oil</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<u>-2</u>	<u>1,000</u>	<u>Diesel</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<u>-3</u>	<u>1,000</u>	<u>Fuel Oil</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<u>-4</u>	<u>3,000</u>	<u>Gasoline</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

VII. OWNER OR OWNER'S AUTHORIZED REPRESENTATIVE

Print name and official title
Patrick E. Harris, Construction Specialist *Scheduled Removal Date: August 30,
Signature: *Patrick E. Harris* Date Submitted: 8/26/95

*If scheduled work date changes, notify your appropriate DEM Regional Office 48 hours prior to originally scheduled date.

FIRE

PREVENTION

PERMIT

930801

DAVIDSON COUNTY



FROELICH, ROBERTSON & RAILROAD, INC

IS AUTHORIZED BY
SPECIAL ORDINANCES SPECIFIED IN THE NORTH
CAROLINA FIRE CODE SUBMIT

902.5.1

NORTH CAROLINA DEPARTMENT OF FOREST AND WILDLIFE RESOURCES
HARGREAVES BUILDING
LEXINGTON, NC
ADDRESS

AUG. 30, 1983 DATE ISSUED
DAVIDSON COUNTY, NC

Jerry W. Bondan, Fire Marshal
FIRE MARSHAL OR INSPECTOR

POST THIS PERMIT IN
AN ACCESSIBLE AREA

NON-HAZARDOUS WASTE MANIFEST

GENERATOR INFORMATION

Generator N.C. Division of Forest Resources Manifest No. 001
 Address P.O. Box 27689 Shipping Location _____
Raleigh NC Address _____
Wake County _____
 Phone 919-733-2162 _____
 Rt. 16 Hargrave Rd
 Lexington NC

DESCRIPTION OF WASTE MATERIALS

Description of Waste	Profile	Total Quantity	Units of Measure	Container Type
<u>USTs 1 @ 1,000 fuel oil</u>		<u>3 ea</u>		
<u>1 @ 1,000 diesel, 1 @ 3,000 gas</u>				

I hereby certify that the above described waste materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name (Print) _____ Signature _____ Date _____

TRANSPORTER INFORMATION

Transporter Name Bellevue Creek Ent. Driver Name Mike Westmoreland
 Address 8045 Bellevue Creek Rd Truck Number BCE 1
Bellevue Creek, N.C.
27009
 Phone 595-2805 I hereby certify that the above described waste
 materials were received from the generator
 Permit No. _____ site and were transported without incident to the
 destination listed below.
 Driver Signature [Signature] Date 8-29-93

DISPOSAL SITE INFORMATION

Site Name Safeway Tank Disposal Phone _____
 Address Highway 421
Colfax N.C.
 Disposal Location SAMC

I hereby acknowledge receipt of the above described waste materials.

Name of Authorized Agent (Print) [Signature] Signature [Signature] Date 8-31-93

SPECIAL INSTRUCTIONS

Special Instructions (if any) _____

APPENDIX C
CHEMICAL ANALYSIS RESULTS

SINCE



1881

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CERTIFICATE OF ANALYSIS

REPORT DATE: September 20, 1993
LAB #: 9309102
F & R CLIENT: F&R Raleigh
Attn: Dan Schaefer

PROJECT: DFR-Lexington
PROJECT #: ----
SAMPLE COLLECTOR: Chuck Seabright
LAB RECEIPT: DATE: 9-17-93 TIME: 1050

<u>PARAMETER</u>	<u>ANALYSIS DATE/TIME</u>	<u>METHOD</u>	<u>ANALYST</u>
TPH-GC High BP	9-20-93 1036	Cal/SW846/8015	IS

RESULTS:

F&R #:	9309102-1	
SAMPLE ID:	S-1	
COMP/GRAB:	Soil/Grab	
DATE/TIME:	9-16-93	Detection
PARAMETER:		Limit
TPH-GC High BP	BDL	8.0 mg/kg

Respectfully,


Audrey Brubeck
Chief Chemist - Environmental

AB/dd

HEADQUARTERS: 3015 DUMBARTON ROAD • BOX 27524 • RICHMOND, VA 23261-7524
TELEPHONE (804) 264-2701 • FAX (804) 264-1202

BRANCHES: ASHEVILLE, NC • BALTIMORE, MD • CHARLOTTE, NC • CHESAPEAKE, VA
CROZET, VA • FAYETTEVILLE, NC • FREDERICKSBURG, VA
GREENVILLE, SC • RALEIGH, NC • ROANOKE, VA • STERLING, VA



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RECEIVED SEP 14 1993

CERTIFICATE OF ANALYSIS

REPORT DATE: September 9, 1993
LAB #: 9309005
F & R CLIENT: F&R Raleigh
Attn: Chuck Seabright

PROJECT: DFR-Lexington
PROJECT #:
SAMPLE COLLECTOR: Chuck Seabright
LAB RECEIPT: DATE: 9-1-93

TIME: 1043

Table with 4 columns: PARAMETER, ANALYSIS DATE/TIME, METHOD, ANALYST. Rows include TPH-GC Low BP and TPH-GC High BP.

RESULTS:

Table with 6 columns: F&R #, SAMPLE ID, DATE/TIME, TYPE, TPH-GC LOW BP, TPH-GC HIGH BP. Contains 7 rows of sample data.

Detection Limit 6 mg/kg 8.0 mg/kg

Respectfully,

Audrey Brubeck
Chief Chemist - Environmental

AB/dd

HEADQUARTERS: 3015 DUMBARTON ROAD • BOX 27524 • RICHMOND, VA 23261-7524
TELEPHONE (804) 264-2701 • FAX (804) 264-1202

BRANCHES: ASHEVILLE, NC • BALTIMORE, MD • CHARLOTTE, NC • CHESAPEAKE, VA
CROZET, VA • FAYETTEVILLE, NC • FREDERICKSBURG, VA
GREENVILLE, SC • RALEIGH, NC • ROANOKE, VA • STERLING, VA

SINCE



1981

CHAIN OF CUSTODY RECORD

FROEHLING & ROBERTSON, INC.
 P.O. BOX 27524
 RICHMOND, VIRGINIA 23261
 TEL: (804) 264-2701
 FAX: (804) 264-1202

Please Print - CLIENT NAME
 ADDRESS
 PHONE/FAX

F&R Raleigh
 ATT: Dan Schaefer

LAB PROJECT # CLIENT PROJECT NAME NUMBER PLEASE PRINT

7309105 DIR - Lexington

Chuck Seabright
** Chuck Seabright*

CONTAINER # OF

REQUIRED TEST PARAMETERS

CONTAINER #	OF	TEST PARAMETERS	RESULTS
S-1	1	UST3-1, North End	Soil
S-2	1	UST3-2, South End	Soil
S-3	1	UST1-1, North End	Soil
S-4	1	UST1-2, South End	Soil
S-5	1	UST2-1, North End	Soil
S-6	1	UST2-2, South End	Soil
S-7	1	Island 1	Soil

TDM-Low Bell
 605-5030

TDM-High Bell
 Diesel/Fuel Oil
 3550

received broken

6 mg/kg

PREVIOUS SIGNATURE	DATE	RECEIVED BY SIGNATURE	DATE
<i>Chuck Seabright</i>	8-31-93	<i>Grace LeRose</i>	9/1/93

No evidence of contamination or high PID readings

SHIPPED VIA *UPS Over night* DATE *8-31-93*