

**(GW/UST-2) Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.**

FOR  
TANKS  
IN  
NC

Return Completed Form To:  
The appropriate DEM Regional Office according to the county of the facility's location.  
[SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only  
I.D. Number \_\_\_\_\_  
Date Received \_\_\_\_\_

**INSTRUCTIONS**

Complete and return within (30) days following completion of site investigation.

**I. Ownership of Tank(s)**

Owner Name (Corporation, Individual, Public Agency, or Other Entity) O. Harvey Griggs Oil Co. Inc  
Street Address 630 Riverside Dr  
County Surry  
City Mt. Airy NC 27030  
Area Code 919 State NC Zip Code 27030  
Telephone Number 786-7660

**II. Location of Tank(s)**

Facility Name or Company O. Harvey Griggs Oil Co. Inc  
Facility ID # (if available) 008837-003035  
Street Address or State Road 1015 W. Pine St.  
County Surry City Mt. Airy NC 27030  
Area Code 919 Telephone Number 786-7660

**III. Contact Person**

Name Horace P. Bondurant Job Title President Telephone No. (Area Code) (919) 786-7660  
Closure Contractor (Name) Collins Petroleum, 308 Heatherford Dr. Lewisville NC Telephone No. (Area Code) (919) 945-4985  
Lab (Name) Blue Ridge Labs (Address) Lenoir NC Telephone No. (Area Code) (704) 728-0149

**IV. U.S.T. Information**

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation		Free Product		Notable Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
1	1,000	4'x12'	Gasoline		✓		✓		✓
2	6,000	8'x16'	Gasoline		✓		✓		✓
3	6,000	8'x16'	Gasoline		✓		✓		✓
4	4,000	64"x24"	Gasoline		✓		✓		✓
5	4,000	64"x24"	Diesel		✓		✓		✓

**V. Excavation Condition**

**VI. Additional Information Required**

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

**VII. Check List**

Check the activities completed.

- Contact local fire marshal
  - Notify DEM Regional Office before abandonment
  - Drain & flush piping into tank
  - Remove all product and residuals from tank
  - Excavate down to tank
  - Clean and inspect tank
  - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
  - Cap or plug all lines except the vent and fill lines.
  - Purge tank of all product & flammable vapors.
  - Cut one or more large holes in the tanks.
  - Backfill the area.
- Date Tank(s) Permanently closed: 7-24-92  
Date of Change-in-Service: \_\_\_\_\_

- ABANDONMENT IN PLACE**
- Fill tank until material overflows tank opening;
  - Plug or cap all openings;
  - Disconnect and cap or remove vent line
  - Solid inert material used - specify: \_\_\_\_\_

- REMOVAL**
- Create vent hole
  - Label tank
  - Dispose of tank in approved manner
- Final tank destination: O. Harvey Griggs Oil Co.

**VIII. Certification (Read and Sign)**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative: Collins Petroleum and Electrical, Inc Signature: Michael Collins Date Signed: 7-31-92

W/UST-2 Rev.7/29/91 White Copy - Regional Office Yellow Copy - Central Office Pink Copy - Owner

(GW/UST-3)

Notice of Intent: UST Permanent Closure or Change-In-Service

RECEIVED

FOR TANKS IN NC

Return Completed Form To: The appropriate DEM Regional Office according to the county of the facility's location. [SEE REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use NO. Dept. of EHM I. D. Number Date Received JUN 25 1992

INSTRUCTIONS

Complete and return thirty (30) days prior to closure or change-in-service.

Winston-Salem Regional Office

RECEIVED JUN 22 1992 POLLUTION CONTROL

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Tank Owner Name: HARVEY GRIGGS INC (Corporation, Individual, Firm, Agency, or Other Entity) Street Address: 650 RIVERSIDE DR. County: SURRY City: MOUNT AIRY State: N.C. Zip Code: 27030 Tele. No. (Area Code): (919) 786-7660

Facility Name or Company: O. HARVEY GRIGGS INC Facility ID # (if available): 008837 ; 003035 Street Address or State Road: 1015 W. PINE STREET County: SURRY City: MOUNT AIRY Zip Code: 27030 Tele. No. (Area Code): (919) 786-7660

III. CONTACT PERSON

Name: HORACE P. BONOURANT Job Title: PRESIDENT Telephone Number: (919) 786-7660

IV. TANK REMOVAL, CLOSURE IN PLACE, CHANGE-IN-SERVICE

- Contact Local Fire Marshall.
- Plan the entire closure event.
- Conduct Site Soil Assessments.
- If Removing Tanks or Closing in Place refer to API Publications. 2015 "Cleaning Petroleum Storage Tanks" & 1604 "Removal & Disposal of Used Underground Petroleum Storage Tanks".
- Provide a sketch locating piping, tanks and soil sampling locations.
- Fill out form GW/UST-2 "Site Investigation Report for Permanent Closure" and return within 30 days following the site investigation.
- Keep records for 3 years.

V. WORK TO BE PERFORMED BY:

(Contractor) Name: COLLINS PETROLEUM AND ELECTRICAL, INC. Address: LENSVILLE State: N.C. Zip Code: 27023 Contact: MICHAEL R. COLLINS Phone: (919) 945-9983

VI. TANK(S) SCHEDULED FOR CLOSURE OR CHANGE-IN-SERVICE

TANK ID#	TANK CAPACITY	LAST CONTENTS	PROPOSED ACTIVITY		
			CLOSURE		CHANGE-IN SERVICE
			Removal	Abandonment In Place	New Contents Stored
<u>1</u>	<u>1000</u>	<u>GASOLINE</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
<u>2</u>	<u>6000</u>	<u>"</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
<u>3</u>	<u>61000</u>	<u>"</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
<u>4</u>	<u>4000</u>	<u>"</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
<u>5</u>	<u>4000</u>	<u>DIESEL</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

VII. OWNER OR OWNER'S AUTHORIZED REPRESENTATIVE

Print name and official title: COLLINS PETROLEUM - PRESIDENT Signature: Michael R. Collins Scheduled Removal Date: BEFORE 6-30-92 Date Submitted: 6-17-92

\*If scheduled work date changes, notify your appropriate DEM Regional Office 48 hours prior to originally scheduled date.

**COLLINS PETROLEUM AND ELECTRICAL, INC.**  
308 HEATHERFORD DRIVE  
LEWISVILLE, NC 27023  
(919) 945-4983  
(919) 945-4903

July 31, 1992

N.C. DEPT. OF ENVIRONMENT, HEALTH,  
AND NATURAL RESOURCES  
8025 North Point Blvd.  
Suite 100  
Winston-Salem, NC 27106-3295

Dear Mr. Salley,

This letter is in regard to the tank removal at O. Harvery Griggs, Inc. on West Pine St., in Mt. Airy, NC. We removed 1-1000, 2-6000, and 2-4000 gallon UST's. Tank #5, 4000 gallon UST was for diesel storage and all other tanks were for gasoline storage. We also removed all adjacent piping to tanks. We took samples according to the lengths of the tanks and piping as shown on the drawing included in this closure report. The bottom of tanks # 1 and 5 were at a depth of 7½'. Our samples for these 2 tanks were taken at a depth of 9'. The bottom of tanks #2,3, and 4 were at a depth of 10½', and the samples for these tanks were taken at a depth of 12'. There was no ground water present during the excavation but on tanks 2, 3, and 4 we were getting close to ground water because the soil samples were moist. The product lines were at a depth of approx. 2 feet and my samples were taken at 3 feet at the locations shown on the drawing. All of these tanks have been out of service for some time. Tanks 1 and 5 for approx. 2 years and tanks 2,3, and 4 for approx. 6 years. All tanks were inspected during the removal and did not show any sign of leakage. There was no evidence of contamination present during the excavation. The method used to take the samples was using a split barrel core sampler from the center of the dirt in the backhoe bucket taken from the tank hole. The samples were placed in containers furnished by the lab and packed on ice and transported to Blue Ridge Labs in Lenoir, NC. The owner has retained possession of these tanks, not to be reused for petroleum storage. The tanks were pumped clean and hauled to owners property. All excavations have been closed and compacted. If you have any further questions please call me.

Sincerely,



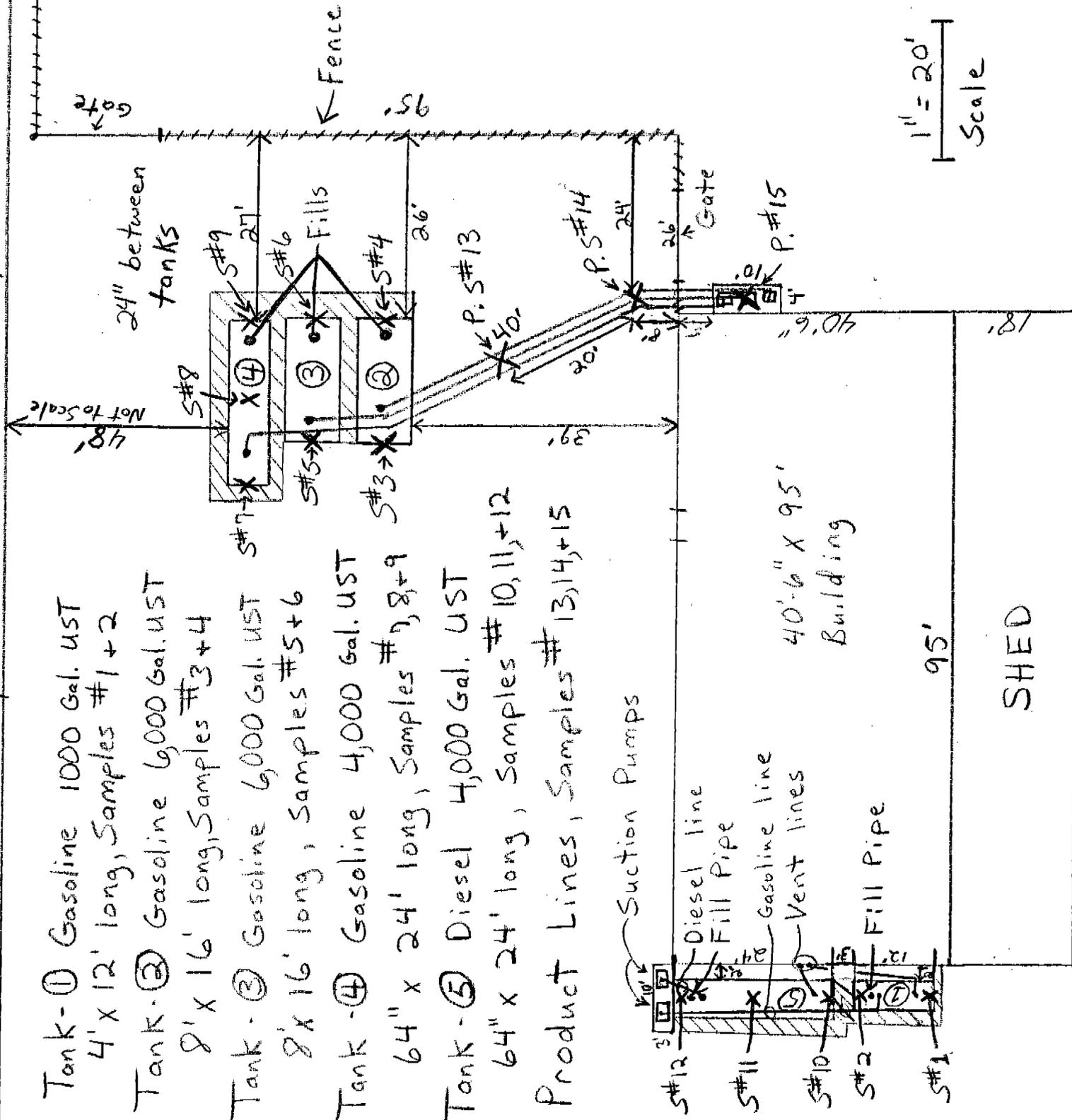
Michael R. Collins

MC/jc

Galax, Va. West ← Hwy 89 → EAST Mt Airy

- Tank-① Gasoline 1000 Gal. UST  
4' x 12' long, Samples #1 + 2
- Tank-② Gasoline 6,000 Gal. UST  
8' x 16' long, Samples #3 + 4
- Tank-③ Gasoline 6,000 Gal. UST  
8' x 16' long, Samples #5 + 6
- Tank-④ Gasoline 4,000 Gal. UST  
64" x 24' long, Samples #7, 8, + 9
- Tank-⑤ Diesel 4,000 Gal. UST  
64" x 24' long, Samples #10, 11, + 12
- Product Lines, Samples #13, 14, + 15

COLLINS PETROLEUM AND ELECTRICAL, INC.  
308 HEATHERFORD DRIVE  
LEWISVILLE, NC 27023  
(919) 945-4983  
(919) 945-4903





207-1235

**CHAIN OF CUSTODY RECORD**

Include Client Name on report.

SAMPLE ID: Tank #1 - Sample #1  
 TYPE OF SAMPLE: Soil PRES: COOL  
 LOCATION: Griggs Oil Co. W. Pine St  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 3:00PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O Harvey Griggs Oil Co  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #2 - Sample #4  
 TYPE OF SAMPLE: Soil PRES: COOL  
 LOCATION: Griggs Oil Co., W. Pine St.  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 4:45P  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O Harvey Griggs Oil Co.  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #1 - Sample #2  
 TYPE OF SAMPLE: Soil PRES: COOL  
 LOCATION: Griggs Oil Co. W. Pine St  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 3:10PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O Harvey Griggs Oil Co  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #3 - Sample #5  
 TYPE OF SAMPLE: Soil PRES: COOL  
 LOCATION: Griggs Oil Co., W. Pine St.  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 3:15PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O Harvey Griggs Oil Co.  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #2 - Sample #3  
 TYPE OF SAMPLE: Soil PRES: COOL  
 LOCATION: Griggs Oil Co. W. Pine St  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 4:35  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O Harvey Griggs Oil Co  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #3 - Sample #6  
 TYPE OF SAMPLE: Soil PRES: COOL  
 LOCATION: Griggs Oil Co., W. Pine St.  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 3:30PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O Harvey Griggs Oil Co  
 SIGNATURE: Michael R Collins

RELINQUISHED BY:  
Michael R Collins  
Collins Petroleum

DATE  
7-24-92

RELINQUISHED TO:  
OKWJ

NOTE: Use back for additional information and maps.



**CLIENT:** Collins Petroleum and Electrical, Inc.  
 308 Heatherford Drive  
 Lewisville, NC 27023

Attention: Mr. M. Collins

**DATE RECEIVED:** July 24, 1992

**DATE REPORTED:** July 29, 1992

**SAMPLE NUMBER                      SAMPLE DESCRIPTION**

207-1235A      Soil; O. Harvey Griggs Oil Co. Tank #1 Sample #1 for 5030.  
 207-1235B      Soil; O. Harvey Griggs Oil Co. Tank #1 Sample #2 for 5030.  
 207-1235C      Soil; O. Harvey Griggs Oil Co. Tank #2 Sample #3 for 5030.  
 207-1235D      Soil; O. Harvey Griggs Oil Co. Tank #2 Sample #4 for 5030.  
 207-1235E      Soil; O. Harvey Griggs Oil Co. Tank #3 Sample #5 for 5030.  
 207-1235F      Soil; O. Harvey Griggs Oil Co. Tank #3 Sample #6 for 5030.

<u>PARAMETER</u>	<u>RESULTS</u>	<u>ML</u>	<u>DATE STARTED</u>
207-1235A - 5030	*	1.0 mg/kg	7/25/92
207-1235B - 5030	*	1.0 mg/kg	7/25/92
207-1235C - 5030	5.6	1.0 mg/kg	7/25/92
207-1235D - 5030	1.6	1.0 mg/kg	7/25/92
207-1235E - 5030	1.8	1.0 mg/kg	7/25/92
207-1235F - 5030	*	1.0 mg/kg	7/25/92

**REPORTED BY:** *D. R. Wessinger*  
**D. R. Wessinger - General Manager**

\* Concentrations are below Minimum Quantification Limit except where noted.



207-1236

**CHAIN OF CUSTODY RECORD**

Include client Name  
on report

SAMPLE ID: Tank #4 - Sample #7  
 TYPE OF SAMPLE: Soil  
 LOCATION: Griggs Oil Co., W. Pine St.  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 2:20 PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: D Harvey Griggs Oil Co.  
 PRESERVATIVE: Cool  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #5 - Sample #10  
 TYPE OF SAMPLE: Soil  
 LOCATION: Griggs Oil Co., W Pine St  
 DATE SAMPLED: 7-24-92 TIME SAMPLED: 11:35  
 TESTS REQUESTED: 5030 Gasoline + 3550 Pie  
 Client: D Harvey Griggs Oil Co.  
 PRESERVATIVE: Cool  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #4 - Sample #8  
 TYPE OF SAMPLE: Soil  
 LOCATION: Griggs Oil Co., W. Pine St  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 2:15 PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: D Harvey Griggs Oil Co.  
 PRESERVATIVE: Cool  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #5 - Sample #11  
 TYPE OF SAMPLE: Soil  
 LOCATION: Griggs Oil Co., W Pine St  
 DATE SAMPLED: 7-24-92 TIME SAMPLED: 11:45  
 TESTS REQUESTED: 5030 Gas + 3550 Dies.  
 Client: D Harvey Griggs Oil Co.  
 PRESERVATIVE: Cool  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #4 - Sample #9  
 TYPE OF SAMPLE: Soil  
 LOCATION: Griggs Oil Co., W. Pine St  
 DATE SAMPLED: 7-23-92 TIME SAMPLED: 2:25 PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: D Harvey Griggs Oil Co.  
 PRESERVATIVE: Cool  
 SIGNATURE: Michael R Collins

SAMPLE ID: Tank #5 - Sample #12  
 TYPE OF SAMPLE: Soil  
 LOCATION: Griggs Oil Co., W. Pine St  
 DATE SAMPLED: 7-24-92 TIME SAMPLED: 11:55  
 TESTS REQUESTED: 5030 Gas + 3550 Diesel  
 Client: D Harvey Griggs Oil Co.  
 PRESERVATIVE: Cool  
 SIGNATURE: Michael R Collins

RELINQUISHED BY:

DATE

RELINQUISHED TO:

Michael R Collins  
Collins Petroleum

7-24-92

OKM



**CLIENT:** Collins Petroleum and Electrical, Inc.  
 308 Heatherford Drive  
 Lewisville, NC 27023

Attention: Mr. M. Collins

**DATE RECEIVED:** July 24, 1992

**DATE REPORTED:** July 29, 1992

**SAMPLE NUMBER                      SAMPLE DESCRIPTION**

207-1236A      Soil; O. Harvey Griggs Oil Co. Tank #4 Sample #7 for 5030.  
 207-1236B      Soil; O. Harvey Griggs Oil Co. Tank #4 Sample #8 for 5030.  
 207-1236C      Soil; O. Harvey Griggs Oil Co. Tank #4 Sample #9 for 5030.  
 207-1236D      Soil; O. Harvey Griggs Oil Co. Tank #5 Sample #10 for 5030 & 3550.  
 207-1236E      Soil; O. Harvey Griggs Oil Co. Tank #5 Sample #11 for 5030 & 3550.  
 207-1236F      Soil; O. Harvey Griggs Oil Co. Tank #5 Sample #12 for 5030 & 3550.

<u>PARAMETER</u>	<u>RESULTS</u>	<u>MQL</u>	<u>DATE STARTED</u>
207-1236A - 5030	*	1.0 mg/kg	7/25/92
207-1236B - 5030	1.0	1.0 mg/kg	7/25/92
207-1236C - 5030	1.1	1.0 mg/kg	7/25/92
207-1236D - 5030	*	1.0 mg/kg	7/25/92
- 3550	*	1.0 mg/kg	7/27/92

\* Concentrations are below Minimum Quantification Limit except where noted.

<u>PARAMETER</u>	<u>RESULTS</u>	<u>MQL</u>	<u>DATE STARTED</u>
207-1236E - 5030	*	1.0 mg/kg	7/25/92
- 3550	*	1.0 mg/kg	7/27/92
207-1236F - 5030	1.3	1.0 mg/kg	7/25/92
- 3550	*	1.0 mg/kg	7/27/92

REPORTED BY: *DRW*  
D. R. Wessinger - General Manager

\* Concentrations are below Minimum Quantification Limit except where noted.

NC Laboratory Certificate No. 275.



207-1237

**CHAIN OF CUSTODY RECORD**

*Include Client Name  
on report*

SAMPLE ID: Pipeline - Sample # 13  
 TYPE OF SAMPLE: Soil - Cool  
 LOCATION: Griggs Oil Co., W Pine St  
 DATE SAMPLED: 7-24-92 TIME SAMPLED: 1:10 PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O. Harvey Griggs Oil Co.  
 SIGNATURE: Michael R Collins

SAMPLE ID: \_\_\_\_\_  
 TYPE OF SAMPLE: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 DATE SAMPLED: \_\_\_\_\_ TIME SAMPLED: \_\_\_\_\_  
 TESTS REQUESTED: \_\_\_\_\_  
 SIGNATURE: \_\_\_\_\_

SAMPLE ID: Pipeline - Sample # 14  
 TYPE OF SAMPLE: Soil - Cool  
 LOCATION: Griggs Oil Co., W. Pine St  
 DATE SAMPLED: 7-24-92 TIME SAMPLED: 1:20 PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O. Harvey Griggs Oil Co.  
 SIGNATURE: Michael R Collins

SAMPLE ID: \_\_\_\_\_  
 TYPE OF SAMPLE: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 DATE SAMPLED: \_\_\_\_\_ TIME SAMPLED: \_\_\_\_\_  
 TESTS REQUESTED: \_\_\_\_\_  
 SIGNATURE: \_\_\_\_\_

SAMPLE ID: Pipeline - Sample # 15  
 TYPE OF SAMPLE: Soil - Cool  
 LOCATION: Griggs Oil Co., W. Pine St.  
 DATE SAMPLED: 7-24-92 TIME SAMPLED: 1:30 PM  
 TESTS REQUESTED: 5030 Gasoline  
 Client: O. Harvey Griggs Oil Co.  
 SIGNATURE: Michael R Collins

SAMPLE ID: \_\_\_\_\_  
 TYPE OF SAMPLE: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 DATE SAMPLED: \_\_\_\_\_ TIME SAMPLED: \_\_\_\_\_  
 TESTS REQUESTED: \_\_\_\_\_  
 SIGNATURE: \_\_\_\_\_

RELINQUISHED BY:  
Michael R Collins  
Collins Petroleum

DATE  
7-24-92

RELINQUISHED TO:  
[Signature]

NOTE: Use back for additional information and maps.



**CLIENT:** Collins Petroleum and Electrical, Inc.  
 308 Heatherford Drive  
 Lewisville, NC 27023

Attention: Mr. M. Collins

**DATE RECEIVED:** July 24, 1992

**DATE REPORTED:** July 27, 1992

**SAMPLE NUMBER**                      **SAMPLE DESCRIPTION**

207-1237A      Soil; O. Harvey Griggs Oil Co. Sample #13 for 5030.  
 207-1237B      Soil; O. Harvey Griggs Oil Co. Sample #14 for 5030.  
 207-1237C      Soil; O. Harvey Griggs Oil Co. Sample #15 for 5030.

<u>PARAMETER</u>	<u>RESULTS</u>	<u>MQL</u>	<u>DATE STARTED</u>
207-1237A - 5030	*	1.0 mg/kg	7/25/92
207-1237B - 5030	*	1.0 mg/kg	7/25/92
207-1237C - 5030	*	1.0 mg/kg	7/25/92

**REPORTED BY:** *D.R. Wessinger*  
 D. R. Wessinger - General Manager

\* Concentrations are below Minimum Quantification Limit except where noted.

**NC Laboratory Certificate No. 275.**