

6w 106907

GW/UST-2

Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

FOR TANKS IN NC

Return Completed Form To: The appropriate DWQ Regional Office according to the county of the facility's location. [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only Dept. of EHNR I.D. Number Date Received MAY - 8 1998

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

Regional Office

I. Ownership of Tank(s)

Owner Name: Ernest Galloway Corporation, Individual, Public Agency, or Other Entity Street Address: 3612 Rolling Road County: Guilford City: High Point State: N.C. Zip Code: 27265 Telephone Number: (910) 869-3312 4919 (Area Code)

II. Location of Tank(s)

Facility Name: Oatwin Oil Co. (or Company) Facility ID # (if available): 0-010840 Street Address: 312 Old Winston Rd. (or State Road) County: Guilford City: High Point Zip Code: 27265 Telephone Number: (910) 869-3312 (Area Code)

III. Contact Person

Name: Ernest Galloway Job Title: Owner Tel. No.: 910-869-3312 Closure Contractor: Jim Holland Address: 7863 Hwy 68N. Stokesdale, N.C. Tel. No.: 910-643-6628 Primary Consultant: Independent Lab Address: Drawer P Salem Station W-5 Tel. No.: 910-724-159 Lab: R+A Laboratories Address: Tel. No.:

IV. U.S.T. Information

V. Excavation Condition

VI. Additional Information Required

Table with columns: Tank No., Size in Gallons, Tank Dimensions, Last Contents, Water In Excavation (Yes/No), Free Product (Yes/No), Notable Odor or Visible Soil Contamination (Yes/No). Row 1: 1, 2000, Diesel, Water In Excavation: No, Free Product: Yes, Notable Odor or Visible Soil Contamination: Yes.

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DWQ in the written report and sketch. NOTE: If a release from the tank(s) has occurred, the site assessment portion of the tank closure must be conducted under the supervision of a P.E. or L.G., with all closure site assessment reports bearing the signature and seal of the P.E. or L.G.

VII. Check List (Check the activities completed)

PERMANENT CLOSURE (For Removing or Abandoning-in-place)

- Contact local fire marshal.
Notify DWQ Regional Office before abandonment.
Drain & flush piping into tank.
Remove all product and residuals from tank.
Excavate down to tank.
Clean and inspect tank.
Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
Cap or plug all lines except the vent and fill lines.
Purge tank of all product & flammable vapors.
Cut one or more large holes in the tanks.
Backfill the area.
Date Tank(s) Permanently closed: 4-7-98
Date of Change-in-Service:

ABANDONMENT IN PLACE

- Fill tank until material overflows tank opening.
Plug or cap all openings.
Disconnect and cap or remove vent line.
Solid inert material used - specify:

REMOVAL

- Create vent hole.
Label tank.
Dispose of tank in approved manner.
Final tank destination:

VIII. Certification (Read and Sign)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative

Signature

Date Signed

John E. Sumner

John E. Sumner

4-17-98

April 27, 1998

North Carolina Department of Environment and Natural Resources
Winston-Salem Regional Office
Division of Water Quality
585 Waughtown Street
Winston-Salem, NC 27107

Attn: Sherri V. Knight

Re: Oakview Oil Company-B, High Point, NC

Dear Sherri:

The following information in the GW/UST-12 format is presented for the above reference site.

I.

A.

1. Ernest Galloway
2. 3612 Rolling Road
High Point, NC 27265
336-869-4919

B.

1. Oakview Oil Co.
2. 312 Old Winston Road
High Point, NC 27265
336-869-3312

C.

1. Oakview Oil Co.
2. 0-010 840
3. Oakview Oil Co.
312 Old Winston Road
High Point, NC 27265
336-869-3312
Guilford

D.

1. Ernest Galloway
3612 Rollings Road
High Point, NC 27205
owner
336-869-4919

2. Jim Holland Service Co.
7863 Hwy 68 N
Stokesdale, NC 27357
336-643-6628
3. Independent Testing Laboratories, Inc.
Drawer P Salem Station
Winston-Salem, NC 27108
336-724-1519
4. R&A Laboratories
106 Short Street
Kernersville, NC
336-996-2841

E.

<u>tank #</u>	<u>Installation Date</u>	<u>Tank Dimensions</u>	<u>Last Content</u>	<u>Previous Content</u>
1	1979	64" x 12'	diesel	

F.

- 1.
2. The facility is active at this time.
3. The surrounding area is dense commercial and residential mixed.
4. Tank vicinity is flat. The tank was embedded in apparent clayey residual soil over saprolite soil. Hydrology is unknown.
5. Site area is reportedly on city water.

II.

- A. Preparations for closure by the owner and or contractor.
- B. unknown
- C. unknown
- D.
 1. Excavation was by a bobcat mounted hoe. The tank dimensions were over cut, the cover material was stockpiled by the pit and reused in the tank pit for backfill. The soil was "dry". No pumps or lines were involved in the excavation.
 2. Tank burial was approximately three feet from surface to top of tank.
 3. An estimated 6 cubic yards was excavated.
 4. Soil types were yellow clayey material over residual saprolite.
 5. The excavated soil was placed back in the pit. It was understood that stone was being brought to the site to backfill the tank volume.
 6. The tank was in good condition.
 7. The excavation did not reach ground water or bedrock.

E.

1. none

2. none

III.

A. none

B. Two samples were taken, one from under each end of the tank, one to two feet below tank bottom in residual soil. Grab samples were taken from the hoe bucket. Samples were some eight feet below ground surface in the pit floor. Samples were identified N (North end) and S (South end) of tank. Both gas and diesel were analyzed.

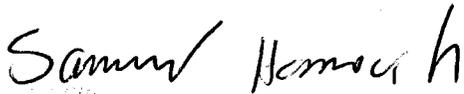
C. none

D. Samples were preserved in sealed glass jars, iced, and placed in a cooler for transportation to R&A Labs. A clean cellophane gloved hand was used to press the sample into the jar. Times and dates are on the chain of custody included. No Q.C. samples were collected.

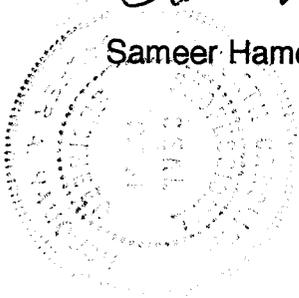
E. EPA methods 3550 and 5030 were requested from R&A Labs. The test results along with the chain of custody are enclosed.

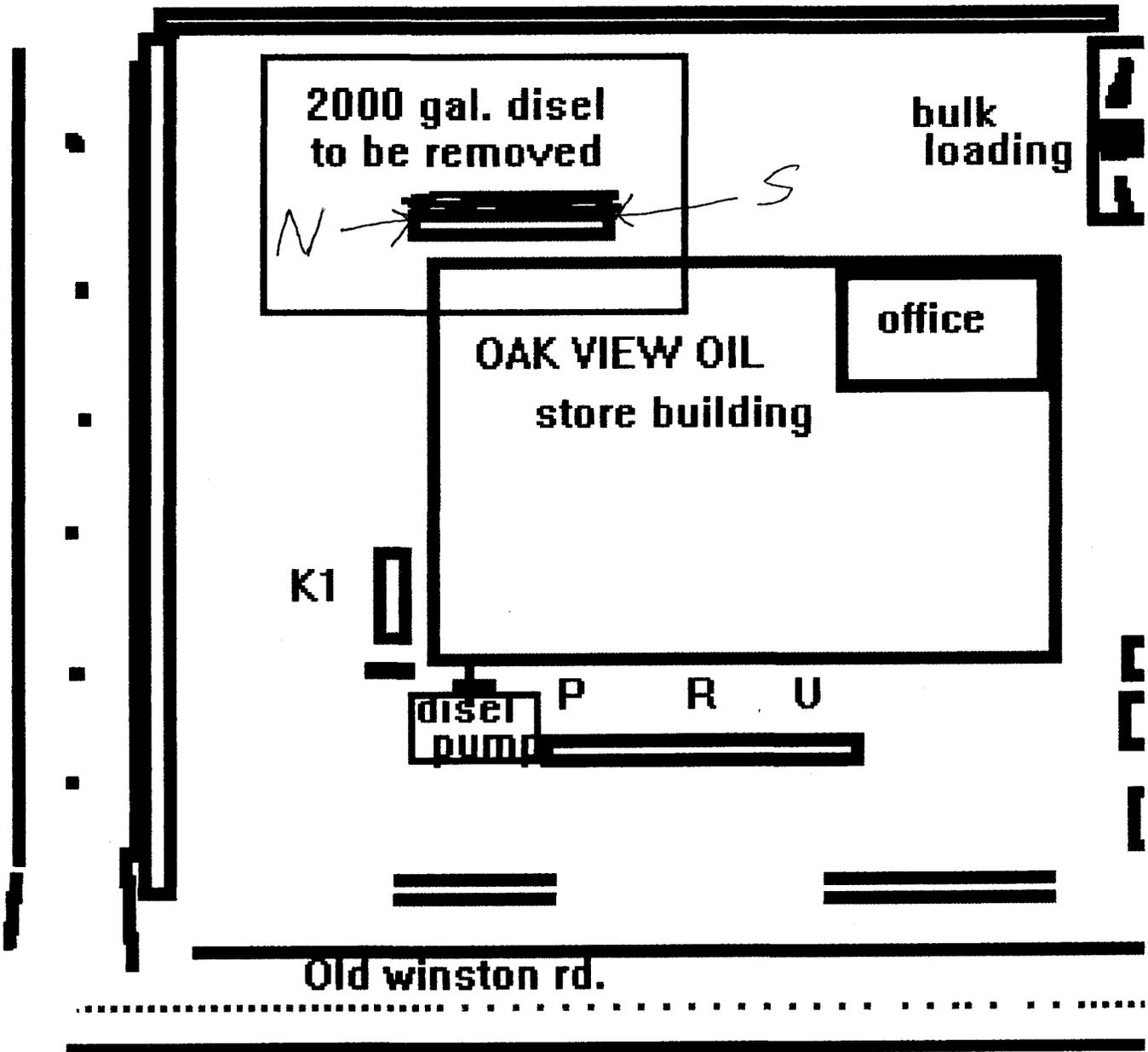
IV. I conclude the tank had not leaked and no further action is required.

Respectfully submitted,

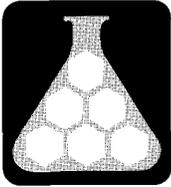


Sameer Hamoush, PhD, P.E.





TANK SAMPLE LOCATIONS: Oakview Oil Co.



RESEARCH & ANALYTICAL LABORATORIES, INC.

Analytical/Process Consultations



22 April 1998

Independent Testing Labs
Drawer P, Salem Station
Winston-Salem, North Carolina 27108

Attention: John Sumner

Project Number: N/A
Project Name: Oakview Oil

<u>Sample Identification</u>	<u>Date Taken</u>	<u>Time (hrs)</u>	<u>RAL Sample#</u>	<u>EPA Method 3550 (ppm)</u>	<u>EPA Method 5030 (ppm)</u>
N North End of Tank	04/07/98	1215	328582	< 20	< 10
S South End of Tank	04/07/98	1215	328583	< 20	< 10

EPA Method 5030 = Total Petroleum Hydrocarbons as Gasoline
 3550 = Total Petroleum Hydrocarbons as Diesel
 < = less than or below detection limits (BDL)

(FN:\reports\tph\indfab.tph)

