

HARRELL OIL

N.C. Dept. of EHNH

RECEIVED

MAR 8 1993

Winston-Salem
Regional Office

HARRELL OIL CO. OF MOUNT AIRY, INC.

814-16 FORREST DRIVE — P. O. BOX 1947 — MOUNT AIRY, NORTH CAROLINA 27030-1947
PHONE: (919) 789-9051 OR 1-800-992-4645

March 6, 1993

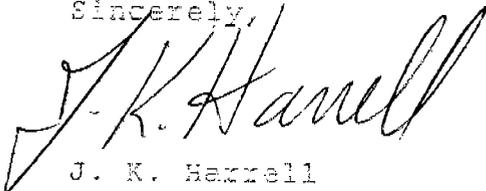
Department of Environment, Health and Natural Resources
Division of Environmental Management
Groundwater Section
8025 North Point Boulevard, Suite 100
Winston-Salem, NC 27106-3203

REFERENCE: South Main Servicecenter, 802 S. Main Street, Surry
County, Mount Airy, NC 27030, Facility ID Number 0-008596

Gentlemen:

The underground tanks and piping have been removed from this location. Please review the enclosed reports and let me know if anything else needs to be done.

Sincerely,



J. K. Harrell

(GW/UST-2)

Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

NR

FOR
TANKS
IN
NC

Return Completed Form To:
The appropriate DEM Regional Office according to the county of the facility's location.
(SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS).

State Use Only
I.D. Number _____ MAR 08 1993
Date Received Winston-Salem

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

I. Ownership of Tank(s)

II. Location of Tank(s)

Harrell Oil Company of Mt. Airy
Owner Name (Corporation, Individual, Public Agency, or Other Entity)
814-16 Forrest Drive
Street Address
Surry
County
Mount Airy, NC 27030
City 919 State 789 Zip Code 9051
Area Code Telephone Number

Arvil Stanley T/A South Main Servicecenter
Facility Name or Company 0-008596
Facility ID # (if available)
802 South Main Street
Street Address or State Road
Surry, Mount Airy, NC
County 919 City 789-7800 Zip Code
Area Code Telephone Number

III. Contact Person

J. K. Harrell President 919 789-9051
Name Job Title Telephone No. (Area Code)
Closure Contractor Harrell Oil Company of Mt. Airy 919 789-9051
(Name) (Address) Telephone No. (Area Code)
Lab Analytikem, Inc. Rock Hill, SC 803 329-9690
(Name) (Address) Telephone No. (Area Code)

IV. U.S.T. Information

V. Excavation Condition

VI. Additional Information Required

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation		Free Product		Notable Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
1	6,000	8' x 16'	Gasoline		x		x		x
2	6,000	8' x 16'	Gasoline		x		x		x
3	6,000	8' x 16'	Gasoline		x		x		x
4	6,000	8' x 16'	Diesel fuel 2		x		x		x

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

VII. Check List

Check the activities completed.

- Contact local fire marshal
 - Notify DEM Regional Office before abandonment.
 - Drain & flush piping into tank.
 - Remove all product and residuals from tank
 - Excavate down to tank.
 - Clean and inspect tank.
 - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
 - Cap or plug all lines except the vent and fill lines.
 - Purge tank of all product & flammable vapors.
 - Cut one or more large holes in the tanks.
 - Backfill the area. December 7, 1992
- Date Tank(s) Permanently closed: _____
Date of Change-in-Service: _____

- ABANDONMENT IN PLACE**
- Fill tank until material overflows tank opening.
 - Plug or cap all openings.
 - Disconnect and cap or remove vent line
 - Solid inert material used - specify: _____

- REMOVAL**
- Create vent hole
 - Label tank
 - Dispose of tank in approved manner
- Final tank destination: 3 gas tanks taken

to Safeway Tank Disposal; one diesel tank sold to Donald Beck Septic Tank Service

VIII. Certification (Read and Sign)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative
J. K. Harrell, President

Signature
J. K. Harrell

Date Signed
March 6, 1993

2nd Lab Report

AnalytiKEM Inc.
454 S. Anderson Road, BTC 532
Rock Hill, SC 29730
803/329-9690
Fax: 803/324-3982

TEST REPORT NO. A83016, Supplemental

January 13, 1993

Prepared for:

Harrell Oil
P.O. Box 747
825 Forrest Drive
Mount Airy, NC

Attention: Joe Harrell

Project: South Main Service Center

Reviewed &
Approved by: Michael Shroeder, Ph.D. for

Name: Carmine M. Fioriglio

Title: QA/QC Manager

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I. Certification

AnalytiKEM, Inc.
Current Certifications/Regulatory Approvals

Tabulated below are the current laboratory certifications that are held by each AnalytiKEM Laboratory. Analyses performed at multiple AnalytiKEM locations will be noted in the test report.

Cherry Hill, NJ		Rock Hill, SC		Houston Analytical, TX	
State	Cert #	State	Cert #	State	Cert #
Arkansas	*	S. Carolina	46067	N. Dakota	R-006
Connecticut	PH-0715	N. Carolina	316	Oklahoma	8403
Florida	880985G	New Jersey	79795	Texas Water Commission *	
Massachusetts	NJ117			Louisiana	92-07
New Jersey	04012			S. Carolina	82011
New York	10815			N. Carolina	367
N. Carolina	258			Wisconsin	998010530
N. Dakota	R-038			New Jersey	82869
Pennsylvania	68366				
S. Carolina	94004				
Tennessee	02908				
Vermont	*				
Oklahoma	9107				

* No certification numbers are issued for these states.

II. Definition of Terms

<u>Term</u>	<u>Definition</u>
D	Detected; result must be greater than zero.
DI	Deionized Water
J	Compound was detected at levels below the practical quantitation limit. The level reported is approximate.
MS/MSD	Matrix Spike/Matrix Spike Duplicate.
NA	Analysis not applicable to the sample matrix.
ND	Not Detected
NR	Not Requested
NTU	Nephelometric Turbidity Units
RPD	Relative Percent Difference
RSD	Relative Standard Deviation
U	Compound was analyzed for but not detected. The preceding number is the practical quantitation limit for the compound.
ppb	Parts-per-billion; may be converted to ppm by dividing by 1,000.
ppm	Parts-per-million; may be converted to ppb by multiplying by 1,000.
ug/l	Micrograms of constituent per liter of sample; equivalent to parts-per-billion.
ug/kg	Micrograms of constituent per kilogram of sample; equivalent to parts-per-billion.
ug/kg dw	Micrograms of constituent per kilogram of sample reported on a dry weight basis.
CCC	Calibration Check Compound; used to verify the precision of a GC/MS calibration curve.
SPCC	System Performance Check Compound; used to verify the correct operation of a GC/MS instrument.
PQL	Practical Quantitation Limit; the minimum level at which compounds can be dependably quantitated.
B	Analyte detected in associated blank as well as the sample. It indicates possible/probable blank contamination.

III. Sample Designations

AnalytiKEM

<u>AnalytiKEM Designation</u>	<u>Client Designation</u>	<u>Matrix</u>	<u>Date Sampled</u>
A83016-2	102	Nonaqueous	12/02/92

Note: Samples will be held for 30 days beyond the test report date unless otherwise requested.

IV. Methodology

AnalytiKEM

General Chromatography

Petroleum Hydrocarbons

Method 3550, Sonication Extraction, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, Third Edition, USEPA, 1986, with all promulgated revisions.

Petroleum Hydrocarbons were analyzed by Gas Chromatography using flame ionization detection on a 6ft. x 2mm ID glass column packed with 10% SP2100 on 100/120 mesh Supelcoport programmed from 65°C to 225°C.

V. Analytical Results

AnalytiKEM

General Chromatography

<u>Parameter</u>	<u>Sample Designation</u>	
	<u>Method</u> <u>Blank</u>	<u>A83016-2</u> <u>102</u>
Jet Fuel	10,000 U	200,000 U
#2 Fuel Oil/Diesel	10,000 U	19,000,000
Kerosene	10,000 U	200,000 U
Units	(ug/kg)	(ug/kg)

VI. Quality Control Data

General Chromatography

Nonaqueous Matrix Spike/Matrix Spike Duplicate Recovery Data

Sample Spiked A83080-2

<u>Parameter</u>	<u>Amount of Spike</u>	<u>Recovery</u>			<u>Control Limits</u>	
		<u>MS</u>	<u>MSD</u>	<u>RPD</u>	<u>Recovery</u>	<u>Max. RPD</u>
Diesel Fuel	4,000	88	87	1	75-130	30
Units	(ppb)	(%)	(%)	(%)	(%)	(%)

Recovery: 0 out of 2 outside control limits

RPD: 0 out of 1 outside control limits

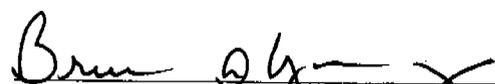
CERTIFICATE OF TANK DISPOSAL

Customer <u>Harrell Oil Co.</u> <u>P.O. Box 747</u> <u>MT. Airy, NC 27030</u>	Date <u>Jan. 13, 1993</u> Transported by: <u>Harrell Oil</u>
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Tank Disposal Number	Size	Weight	Product	Residue Amount	Origin
6600	6000	5485#	Gasoline	89 gal.	South Main Service Center MT. Airy, NC
6619	6000	5485#	Gasoline	32 gal.	↓
6709	6000	5485#	Gasoline	65 gal.	

Total Residue 186 gal.

Tanks were disposed in accordance with API 1604, 1987 Removal and Disposal of Used Underground Petroleum Storage Tanks. Residue was disposed in accordance with U.S. EPA Regulations by licensed subcontractor. Lead free scrap steel was recycled by United Metal Recyclers on 12/29/92 + 1/8/93.


 SAFEWAY TANK DISPOSAL, INC.

AnalytiKEM An American NuKEM Company

1ST Lab Report

AnalytiKEM Inc.
454 S. Anderson Road, BTC 532
Rock Hill, SC 29730
803/329-9690

TEST REPORT NO. A83016

December 23, 1992

Prepared for:

Harrell Oil
P.O. Box 747
825 Forrest Drive
Mount Airy, NC

Attention: Joe Harrell

Project: South Main Service Center

Reviewed &
Approved by:

Name: Carmine M. Fioriglio

Title: QA/QC Manager

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State	Cert #	State	Cert #	State	Cert #
Arkansas	*	S. Carolina	46067	N. Dakota	R-006
Connecticut	PH-0715	N. Carolina	316	Oklahoma	8403
Florida	880985G	New Jersey	79795	Texas Water Commission *	
Massachusetts	NJ117			Louisiana	92-07
New Jersey	04012			S. Carolina	82011
New York	10815			N. Carolina	367
N. Carolina	258			Wisconsin	998010530
N. Dakota	R-038			New Jersey	82869
Pennsylvania	68366				
S. Carolina	94004				
Tennessee	02908				
Vermont	*				
Oklahoma	9107				

* No certification numbers are issued for these states.

II. Definition of Terms

<u>Term</u>	<u>Definition</u>
D	Detected; result must be greater than zero.
DI	Deionized Water
J	Compound was detected at levels below the practical quantitation limit. The level reported is approximate.
MS/MSD	Matrix Spike/Matrix Spike Duplicate.
NA	Analysis not applicable to the sample matrix.
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ppb	Parts-per-billion; may be converted to ppm by dividing by 1,000.
ppm	Parts-per-million; may be converted to ppb by multiplying by 1,000.
ug/l	Micrograms of constituent per liter of sample; equivalent to parts-per-billion.
ug/kg	Micrograms of constituent per kilogram of sample; equivalent to parts-per-billion.
ug/kg dw	Micrograms of constituent per kilogram of sample reported on a dry weight basis.
CCC	Calibration Check Compound; used to verify the precision of a GC/MS calibration curve.
SPCC	System Performance Check Compound; used to verify the correct operation of a GC/MS instrument.
PQL	Practical Quantitation Limit; the minimum level at which compounds can be dependably quantitated.
B	Analyte detected in associated blank as well as the sample. It indicates possible/probable blank contamination.

III. Sample Designations

AnalytiKEM

<u>AnalytiKEM Designation</u>	<u>Client Designation</u>	<u>Matrix</u>	<u>Date Sampled</u>
A83016-1	101	Nonaqueous	12/02/92
A83016-2	102	Nonaqueous	12/02/92
A83016-3	301	Nonaqueous	12/02/92
A83016-4	302	Nonaqueous	12/02/92
A83016-5	103	Nonaqueous	12/02/92
A83016-6	303	Nonaqueous	12/02/92
A83016-7	104	Nonaqueous	12/02/92
A83016-8	304	Nonaqueous	12/02/92
A83016-9	105	Nonaqueous	12/02/92
A83016-10	305	Nonaqueous	12/02/92
A83016-11	106	Nonaqueous	12/02/92
A83016-12	306	Nonaqueous	12/02/92
A83016-13	107	Nonaqueous	12/02/92
A83016-14	108	Nonaqueous	12/03/92
A83016-15	109	Nonaqueous	12/03/92
A83016-16	110	Nonaqueous	12/03/92
A83016-17	111	Nonaqueous	12/03/92
A83016-18	307	Nonaqueous	12/04/92
A83016-19	308	Nonaqueous	12/04/92
A83016-20	112	Nonaqueous	12/04/92
A83016-21	113	Nonaqueous	12/04/92

Note: Samples will be held for 30 days beyond the test report date unless otherwise requested.

IV. Methodology

AnalytiKEM

General Chromatography

Petroleum Hydrocarbons

Method 5030, Purge and Trap, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, Third Edition, USEPA, 1986, with all promulgated revisions.

Method 3550, Sonication Extraction, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, Third Edition, USEPA, 1986, with all promulgated revisions.

Petroleum Hydrocarbons were analyzed by Gas Chromatography using flame ionization detection on a 6ft. x 2mm ID glass column packed with 10% SP2100 on 100/120 mesh Supelcoport programmed from 65°C to 225°C.

V. Analytical Results

AnalytiKEM

General Chromatography

<u>Parameter</u>	<u>Method</u> <u>Blank</u>	<u>Sample Designation</u>		
		<u>A83016-3</u> <u>301</u>	<u>A83016-4</u> <u>302</u>	<u>A83016-6</u> <u>303</u>
Jet Fuel	10,000 U	60,000 U	10,000 U	10,000 U
#2 Fuel Oil/Diesel	10,000 U	4,700,000	820,000	10,000 U
Kerosene	10,000 U	60,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)

<u>Parameter</u>	<u>Method</u> <u>Blank</u>	<u>Sample Designation</u>		
		<u>A83016-8</u> <u>304</u>	<u>A83016-10</u> <u>305</u>	<u>A83016-12</u> <u>306</u>
Jet Fuel	10,000 U	10,000 U	10,000 U	10,000 U
#2 Fuel Oil/Diesel	10,000 U	10,000 U	10,000 U	10,000 U
Kerosene	10,000 U	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)

<u>Parameter</u>	<u>Method</u> <u>Blank</u>	<u>Sample Designation</u>	
		<u>A83016-18</u> <u>307</u>	<u>A83016-19</u> <u>308</u>
Jet Fuel	10,000 U	10,000 U	10,000 U
#2 Fuel Oil/Diesel	10,000 U	10,000 U	10,000 U
Kerosene	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)

V. Analytical Results (Cont'd)

AnalytiKEM

General Chromatography

<u>Parameter</u>	<u>Method</u> <u>Blank 1</u>	<u>Sample Designation</u>		
		A83016-1 <u>101</u>	A83016-2 <u>102</u>	A83016-5 <u>103</u>
Gasoline	10,000 U	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)

<u>Parameter</u>	<u>Method</u> <u>Blank 1</u>	<u>Sample Designation</u>		
		A83016-7 <u>104</u>	A83016-9 <u>105</u>	A83016-11 <u>106</u>
Gasoline	10,000 U	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)

<u>Parameter</u>	<u>Method</u> <u>Blank 1</u>	<u>Sample Designation</u>	
		A83016-13 <u>107</u>	A83016-14 <u>108</u>
Gasoline	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)

<u>Parameter</u>	<u>Method</u> <u>Blank 2</u>	<u>Sample Designation</u>		
		A83016-15 <u>109</u>	A83016-16 <u>110</u>	A83016-17 <u>111</u>
Gasoline	10,000 U	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)

<u>Parameter</u>	<u>Method</u> <u>Blank 2</u>	<u>Sample Designation</u>	
		A83016-20 <u>112</u>	A83016-21 <u>113</u>
Jet Fuel	10,000 U	10,000 U	10,000 U
Units	(ug/kg)	(ug/kg)	(ug/kg)

VI. Quality Control Data (Cont'd)

AnalytiKEM

General Chromatography

Nonaqueous Matrix Spike/Matrix Spike Duplicate Recovery Data

<u>Parameter</u>	<u>Sample Spiked</u>	<u>Amount of Spike</u>	<u>Recovery</u>			<u>Control Limits</u>	
			<u>MS</u>	<u>MSD</u>	<u>RPD</u>	<u>Recovery</u>	<u>Max. RPD</u>
Kerosene	A83016-6	4,000	87	81	6	75-130	30
Gasoline	A83020-7	3,000	69	82	17	75-130	30
Gasoline	DI Water	3,000	103	--	--	75-130	30
Gasoline	A83020-8	3,000	96	92	4	75-130	30
Units		(ppb)	(%)	(%)	(%)	(%)	(%)

Recovery: 1 out of 7 outside control limits

RPD: 0 out of 3 outside control limits

Chain-of-Custody Record

Page 1 of 3

Program Area: Drinking Water Wastewater Groundwater Solid and Hazardous Waste

Client: Nanvel Oil Company of MT. Ark

Sample Collector: J.K. HAREED

Project: AWI/Stanley/ATKINS Property AnalytikEM Contact: Greg Whitman

Laboratory

2324 Varnsdale Road
Rock Hill, South Carolina 29731
(803) 324-5310
Fax: (803) 324-8378

Sales Office

454 South Anderson Road BTC 532
Rock Hill, South Carolina 29730
(803) 329-9690
Fax: (803) 329-9689

ITEM NUMBER	SAMPLE DESIGNATION	DATE	TIME	MATRIX	Grab or Composite					PARAMETERS	
					40 ml Vials	950 ml Pres. 500 ml	HN03	H2SO4	NaOH		HCL
1	101	12/12	10:15 AM	G	/	/	/	/	/	/	Test 5030 - Gasoline
2	102	12/12	10:20 AM	G	/	/	/	/	/	/	Test 5030 - Gasoline
3	301	12/12	10:25 AM	G	/	/	/	/	/	/	Test 3550 - Diesel #2
4	302	12/12	10:30 AM	G	/	/	/	/	/	/	Test 3550 - Diesel #2
5	103	12/12	10:45 AM	G	/	/	/	/	/	/	Test 5030 - Gasoline
6	303	12/12	11:35 AM	G	/	/	/	/	/	/	Test 3550 - Diesel #2
7	104	12/12	11:45 AM	G	/	/	/	/	/	/	Test 5030 - Gasoline
8	304	12/12	1:10 PM	G	/	/	/	/	/	/	Test 3550 - Diesel #2
9	105	12/12	1:15 PM	G	/	/	/	/	/	/	Test 5030 - Gasoline
10	305	12/12	2:30 PM	G	/	/	/	/	/	/	Test 3550 - Diesel #2

NUMBER	ITEM NUMBER	TRANSFERS RELINQUISHED BY	TRANSFERS ACCEPTED BY	DATE	TIME	REMARKS
			<u>Janet Winters</u>	12/19/92	2:00p	

SAMPLER'S SIGNATURE

J.K. Hareed

Chain-of-Custody Record

Page 2 of 3

Program Area: Drinking Water Wastewater Groundwater Solid and Hazardous Waste

Client: Narell Oil Company of Mt. Airy Sample Collector: J. K. Harvel

Project: Amv/Stanley/AtKins Property AnalytiKEM Contact: Greg Whitman

Laboratory
2324 Verndale Road
Rock Hill, South Carolina 29731
(803) 324-5310
Fax: (803) 324-8378

Sales Office
454 South Anderson Road BTC 532
Rock Hill, South Carolina 29730
(803) 329-9690
Fax: (803) 329-9689

ITEM NUMBER	SAMPLE DESIGNATION	DATE	TIME	MATRIX	Grab or Composite										PARAMETERS	
					40 ml vials	950 ml Org. Pres.	250 ml Unpres.	HNO ₃	H ₂ SO ₄	NaOH	HCL	950 ml				
1	106	12/12	2:40 PM	G												Test 5030 - Gasoline
2	306	12/12	4:10 PM	G										1		Test 3550 - Diesel #2
3	107	12/12	4:20 PM	G												Test 5030 - Gasoline
4	108	12/13	11:15 AM	G												Test 5030 - Gasoline
5	109	12/13	11:20 AM	G												Test 5030 - Gasoline
6	110	12/13	2:40 PM	G												Test 5030 - Gasoline
7	111	12/13	2:45 PM	G												Test 5030 - Gasoline
8	307	12/14	1:20 PM	G										1		Test 3550 - Diesel #2
9	308	12/14	1:25 PM	G										1		Test 3550 - Diesel #2
10	112	12/14	2:50 PM	G										1		Test 5030 - Gasoline

TRANSFER NUMBER	ITEM NUMBER	TRANSFERS RELINQUISHED BY	TRANSFERS ACCEPTED BY	DATE	TIME	REMARKS
1		<i>J. K. Harvel</i>	<i>W. Craft</i>	12/17	11:30	
2			<i>Janet Winters</i>	12/19/92	2:00p	
3						
4						SAMPLER'S SIGNATURE <i>J. K. Harvel</i>

NORTH CAROLINA,

BILL OF SALE

SURRY COUNTY.

THIS BILL OF SALE, made this the 7th day of JANUARY, 19 93 by HARRELL OIL COMPANY OF MOUNT AIRY, INC., Party of the First Part, to Donald Beck Septic Service, Party of the Second Part.

W I T N E S S E T H :

That said Party of the First Part, for and in consideration of the sum of TEN AND 00/100 (\$ 10.00), dollars, to him in hand paid, the receipt of which is hereby acknowledged, has bargained and sold and by these presents doth bargain, sell and convey unto the said Party of the Second Part, his heirs and assigns, certain articles of property, more particularly described as follows:

1 6000 gallon used petroleum fuel tank(s).
(No.) (Size)
located, Above ground at South Main Service Center
(Under/Above) (Address)
MOUNT AIRY, NC North Carolina.
(City)

The party of the First Part is conveying and selling the above-mentioned property in an "as is" and "where is" condition, and does not warrant the property, either generally, specifically, or impliedly, as to its' condition or fitness of purpose or use of any kind.

The Party of the Second Part is familiar with the above property and knows that it has been used for storage of petroleum products, and has had ample time to inspect the property or have it inspected by proper people or authorities, and realizes that he could be incurring liability under governmental rules and regulations, and accepts the property in the condition that it now exists.

With full knowledge of the property, its' former uses, and the governmental rules and regulations pertaining thereto, the Party of the Second Part accepts the above-mentioned property in its' present location and in its' present condition, and further agrees to indemnify and save harmless the Party of the First Part from any claim of whatsoever nature, whether made by any individual, corporate or governmental unit, or department thereof, arising out of prior ownership or use by the Party of the first Part.

To have and to hold said property to him the Said Party of the Second Part and his heirs and assigns in fee simple.

And the said Party of the First Part covenants that he is seized of said property in fee and has the right to convey the same in fee simple, that the same is free and clear of all encumbrances whatsoever, and that he will warrant and defend the title thereto against the lawful claims of all persons whomsoever.

IN TESTIMONY WHEREOF, said Party of the First Part and the Party of the Second Part have hereunto set their hand and seal the day and year first above writ.

HARRELL OIL COMPANY OF MOUNT AIRY, INC.

By: J. K. Howell, President
(SELLER)

Donald Ray Beck
(BUYER)

NORTH CAROLINA,
SURRY COUNTY.

I, _____, a Notary Public of said County, do hereby certify that _____, President of HARRELL OIL COMPANY OF MOUNT AIRY, INC., did personally appear before me this day and acknowledged the due execution of the foregoing instrument.

WITNESS MY HAND AND OFFICIAL SEAL, this the _____ day of _____, 19 ____.

My Commission Expires:

(SEAL)

NOTARY PUBLIC

NORTH CAROLINA,
SURRY COUNTY.

I, _____, A Notary Public of said County, do hereby certify that _____ appeared before me this day and acknowledged the due execution of the foregoing document.

WITNESS MY HAND AND OFFICIAL SEAL, this the _____ day of _____, 19 ____.

My Commission Expires:

(SEAL)

NOTARY PUBLIC