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N.C. Dept. of EHNR

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Winston-Salem  
Regional Office

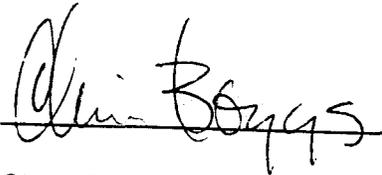
## UST Closure and Site Investigation Report

Wachovia Bank & Trust  
High Point, North Carolina  
ENSCI Job #RW02-012

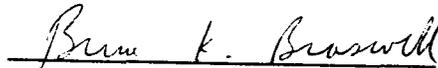
Prepared for

Wachovia Bank & Trust Company

March 3, 1993



Chris Boggs  
Environmental Scientist



Bruce K. Braswell, P.G.  
Senior Hydrogeologist

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ENSCI Corporation  
1108 Old Thomasville Road  
High Point, North Carolina 27260  
(919) 883-7505

## 1. Introduction

ENSCI Corporation was contracted by Wachovia Bank & Trust of North Carolina (Wachovia) to remove three Underground Storage Tanks (USTs) from the facility located at 793 North Main Street, High Point, North Carolina (see **Figure 1**). Site work was performed December 22, 1992 through February 1, 1993.

This UST Closure and Site Investigation Report will satisfy state and federal requirements under 40 CFR 280.72 and 15A NCAC 2N .0803. In connection with these requirements, a Site Investigation Report for UST Closure (form GW/UST-2) is included as Appendix A.

## 2. Site History

In light of the potential ramifications associated with a release of liquid petroleum hydrocarbons from the USTs, a brief site history has been assembled.

A preliminary search indicates that R.T. Amos was the owner of the subject property as early as 1949. On May 25, 1956, the property ownership was transferred to the R.T. Amos Trust and administered by the Trust Department at Wachovia Bank & Trust of North Carolina.

Tank ownership and commercial operation apparently began with Esso, Standard Oil Company, in 1950. The chronology of all known UST owners and operators is as follows:

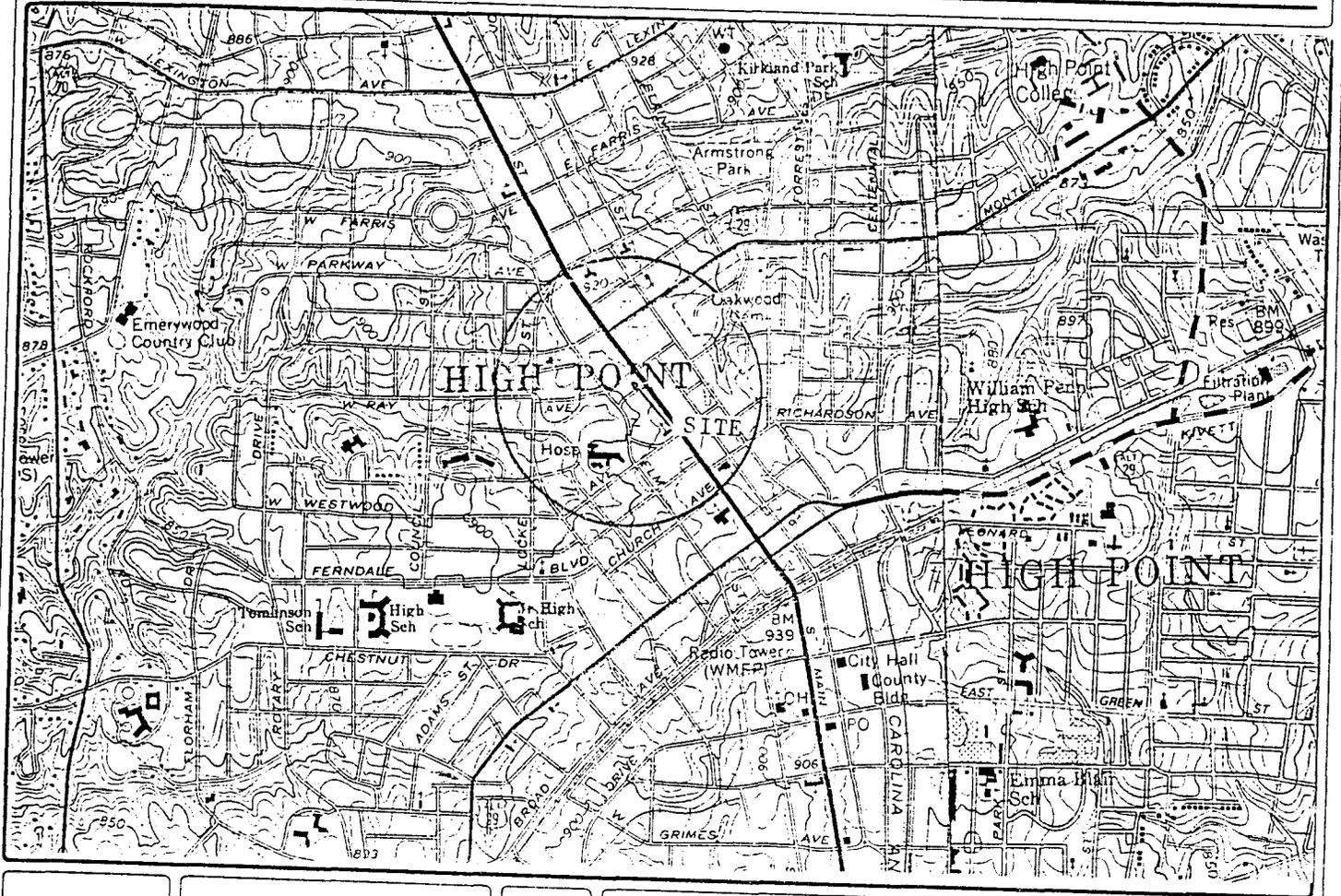
- 1950 - 1960 Esso, Standard Oil Company
- 1960 - 1968 Humble Oil Company
- 1969 - 1972 Eller and Slate Oil Company

Between 1972 and 1974, the facility was vacant. From 1974 through 1979, it was leased by a local nursery and plant shop. Subsequent to July 14, 1972, the tanks were not operated for commercial or non-commercial use. In essence, the tanks were abandoned in place. Eller and Slate Oil Company, the last known owner/operator of the USTs, was apparently dissolved in 1986.

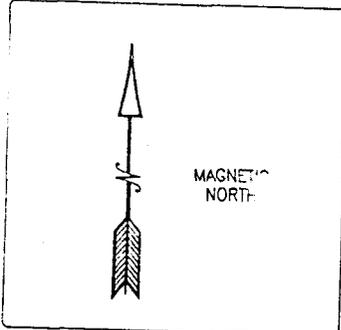
# USGS TOPOGRAPHIC MAP

SITE: WACHOVIA

LOCATION: 743 NORTH MAIN STREET



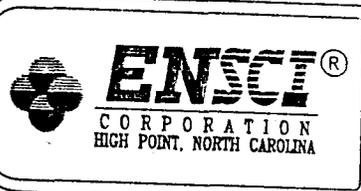
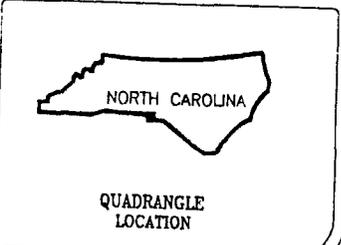
	PRIMARY HIGHWAY, HARD SURFACE		STATE ROAD
	SECONDARY HIGHWAY, HARD SURFACE		U. S. ROUTE
	LIGHT-DUTY ROAD HARD OR IMPROVED SURFACE		INTERSTATE ROUTE
	UNIMPROVED ROAD	NOTE: CIRCLE INDICATES APPROXIMATE 1500' RADIUS OF SUBJECT PROPERTY	



USGS 7.5 MINUTE QUADRANGLE MAP NAME: HIGH POINT WEST, NC

DATE OF MAP: 1969      PHOTOREVISION DATE: 1987

PHOTOREVISIONS DENOTED IN PURPLE (FOR COLOR MAPS)



FOR: WACHOVIA  
(793 NORTH MAIN STREET)

CITY: HIGH POINT      STATE: NORTH CAROLINA

TITLE: TOPOGRAPHIC MAP

SCALE: 1" = 2000'

DATE: 2/10/93

DRAWING NAME: USGS-1

DRAWN BY: DJ

CHECK BY: CB

JOB NUMBER: RW02-12

TYPE: TANK PULL

FIGURE NUMBER: 1

NOTES

TOPOGRAPHIC MAP USED IN THIS GRAPHIC IS MAPPED, EDITED, AND PUBLISHED BY THE UNITED STATES GEOLOGIC SURVEY, DEPARTMENT OF THE INTERIOR, RESTON VIRGINIA.

THIS MAP COMPLES WITH NATIONAL MAP ACCURACY STANDARDS.

In 1989, ENSCI removed four commercial USTs located at the subject facility. Site activities and findings were presented in the January 16, 1990 report, "Removal of Underground Gasoline and Waste Oil Storage Tanks" and submitted to both Wachovia and the North Carolina Department of Environment, Health & Natural Resources (DEHNR).

In 1992, three additional USTs (the USTs involved in the current scope of work) were discovered during construction activities at the subject site. As a result, Wachovia contracted ENSCI to remove these USTs.

### 3. Scope of Work

In order to perform permanent closure of the USTs in accordance with state and federal requirements, ENSCI developed the following scope of work:

- Submitting all necessary state and local regulatory notifications
- Removing and disposing of the USTs
- Performing any necessary release prevention
- Conducting field screening in order to identify any potentially petroleum hydrocarbon-impacted soil and determine the extent of excavation
- Performing site characterization.

The following sections describe in detail ENSCI's activities and findings.

### 4. Preparation for UST Removal

Prior to removal of the USTs, all necessary notifications were filed with state and local authorities. After mobilizing to the site on December 22, 1992, soil above each UST was removed with a backhoe until the point at which the top of the tank was exposed (2 feet). It appeared that all product lines leading from the tanks had been previously removed.

Residual liquids which remained in the tanks had been previously pumped out. ENSCI measured the liquids in the tanks, and found that only minimal amounts remained. As a result, no residuals were removed.

For safety, the internal atmosphere of each UST was tested with a lower explosive limit meter (explosimeter) before additional excavation. The vapors inside each tank were measured to be less than 10 percent of the lower explosive limit. Therefore, it was not necessary to purge the tanks, and it was considered to be safe to continue with tank removal.

## 5. UST Removal and Disposal

The three USTs which were removed from the subject site were located in a single excavation (see Figure 2). Excavation of each tank proceeded to the depth of the bottom of the tank. At that point, each UST was removed and cleaned of debris. Each tank was inspected by ENSCI personnel for any indications of a release (see Table 1).

Table 1: UST Condition

UST Designation/ Dimensions	Volume	Present/ Former Contents	Tank Condition
UST #1 10'6" x 48"	1,000 gallons	gasoline	major corrosion; holes up to ½-inch in diameter
UST #2 10'6" x 48"	1,000 gallons	gasoline	major corrosion; holes up to ½-inch in diameter
UST #3 10'6" x 48"	1,000 gallons	gasoline	major corrosion; holes up to ½-inch in diameter

Following inspection, the tanks were labelled in preparation for transporting them to the disposal site. The Certificate of Disposal is included as Appendix B. No pump islands were identified at the site.

## 6. Initial Field Observations and Screening

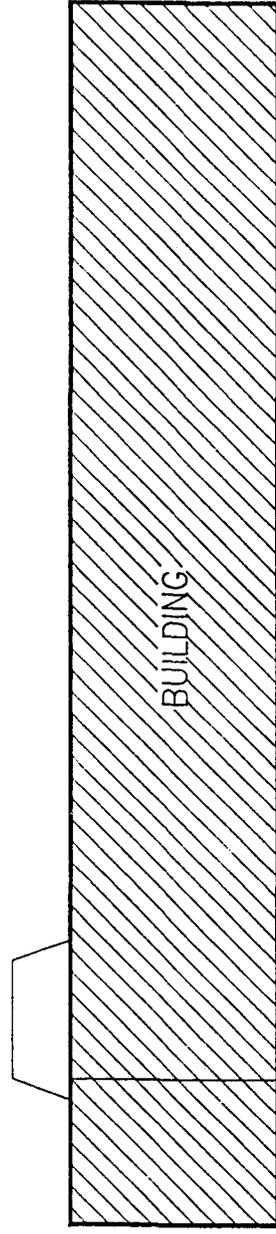
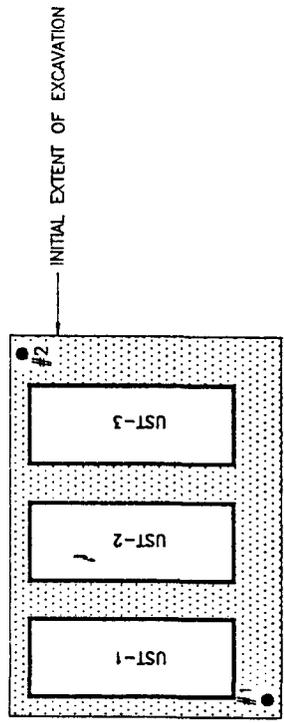
Throughout excavation, soil was screened visually and with a photoionization detector (PID) to determine the potential presence or absence of petroleum hydrocarbons. The PID detects airborne photoionizable gases and vapors on a scale from 0 to 2,500 parts per million, relative to the calibration gas. Based on past experience, soil containing

**LEGEND**

	BUILDING LOCATION
	INITIAL EXTENT OF EXCAVATION
	SAMPLE LOCATION

**UNDERGROUND STORAGE TANKS (UST)**

UST NUMBER	CAPACITY	CONTENTS
UST-1	1000 GALLONS	GASOLINE
UST-2	1000 GALLONS	GASOLINE
UST-3	1000 GALLONS	GASOLINE

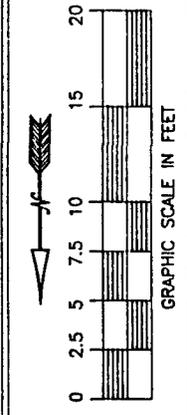


RAY STREET



**WACHOVIA**  
 793 NORTH MAIN STREET  
 CITY: HIGH POINT STATE: NORTH CAROLINA  
 TITLE: EXCAVATION DETAIL MAP

SCALE:	1" = 10'	DRAWN BY:	DJ
DATE:	2/5/93	CHECK BY:	CB
JOB NO.:	RW02-012	TYPE:	TANK PULL
FILE NAME:	WACHOV-1	REVISION:	1



petroleum hydrocarbons in excess of the DEHNR action limit generally registers greater than 100 parts per million on the PID.

A strong odor and significant PID screening levels were encountered in soil around and beneath all USTs. At the approximate depth of the bottom of the USTs (6 feet below grade), liquid hydrocarbons (free product) were encountered in the soil. Continued excavation succeeded in removing the free product, however, evidence of contamination remained. As a result, two soil samples were collected (#1 and #2, see Figure 2) in an attempt to confirm the presence of soil contamination and to help to define the extent of continued excavation.

## 7. Soil and Groundwater Sampling and Analysis

### 7.1 Soil Sampling and Continued Excavation

The two soil samples were collected from the bucket of the excavator. Latex gloves were worn by the sampling technician during these activities in order to prevent cross contamination. Gloves were changed between samples.

The samples were packed in ice and maintained at 4°C during shipment to Research & Analytical Laboratories, Inc. in Kernersville, North Carolina for 24-hour turnaround analysis. They were analyzed for total petroleum hydrocarbons using EPA Methods 3550 and 5030. These analyses were chosen in accordance with DEHNR guidelines specified in the document *Guidelines for the Remediation of Soil Contaminated by Petroleum*. A copy of the original chain of custody and laboratory report is included in Appendix C. Results are illustrated in Table 2.

**Table 2: Soil Analytical Results**  
EPA Methods 3550 and 5030 in Parts per Million (milligrams per kilogram)

Sample Number	Depth Below Grade	EPA Method 3550	EPA Method 5030
1	14 to 15 feet	<10*	734
2	10 feet	<10*	2,422

\* Not detected in excess of the practical quantitation limit (10 parts per million).

Based on the results from these samples, the excavation was extended in an attempt to remove all contaminated soil. Field screening using a PID was continually performed in order to determine the approximate vertical and horizontal extent of soil contamination. At a depth of approximately 8 feet (2 feet beneath the bottom of the USTs), soil from locations 3 through 6 (see **Figure 3**) exhibited PID readings between 800 and 1,700 parts per million. At a depth of approximately 15 feet below grade, soil from locations 1 and 2 exhibited PID readings of 607 and 1,345 parts per million, respectively. Excavation continued to the extent illustrated in **Figure 3** (approximately 70 feet by 35 feet) and to a depth of 20 feet. At this depth, soil from locations 7 and 8 exhibited PID readings of 1,588 and 2,376 parts per million, respectively. As demonstrated by the location of these field-screened samples near the edges of the excavation, contamination appears to extend laterally beyond the extent of the excavation.

At a depth of approximately 20 feet below grade, groundwater was encountered. Phase-separated hydrocarbons were visible on the top of the groundwater, and a strong gasoline odor was noted. At the client's request, excavation was discontinued due to structural concerns. Because soil contamination was observed to extend beyond the bounds of the excavation, confirmatory soil samples were not collected.

All soil removed from the excavation (1,724 tons) was transported to Cunningham Brick Company in Thomasville North Carolina for disposal (see invoice, Appendix B). The excavation was backfilled to grade with #57 washed stone and clean soil.

## 7.2 Groundwater Sample Collection and Analysis

A groundwater sample was collected from recharging groundwater at the bottom of the excavation. The sample was collected in a laboratory-prepared sample jar and cooled to 4°C. It was delivered to Research & Analytical Laboratories, Inc. for analysis using EPA Methods 601 and 602. Results are illustrated in Table 3. A copy of the original laboratory report is included as Appendix C.

MAIN STREET

RAY STREET

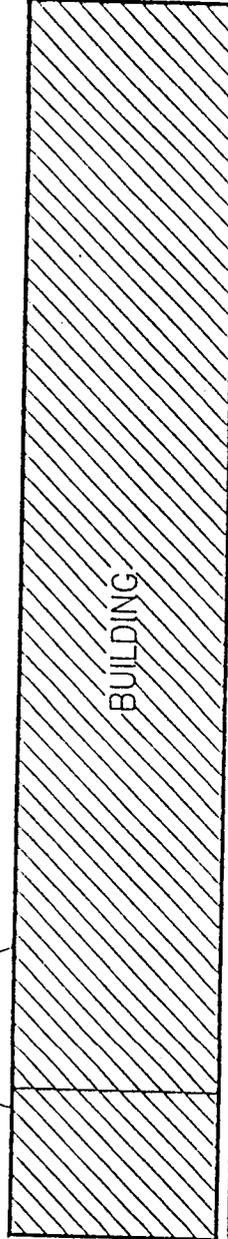
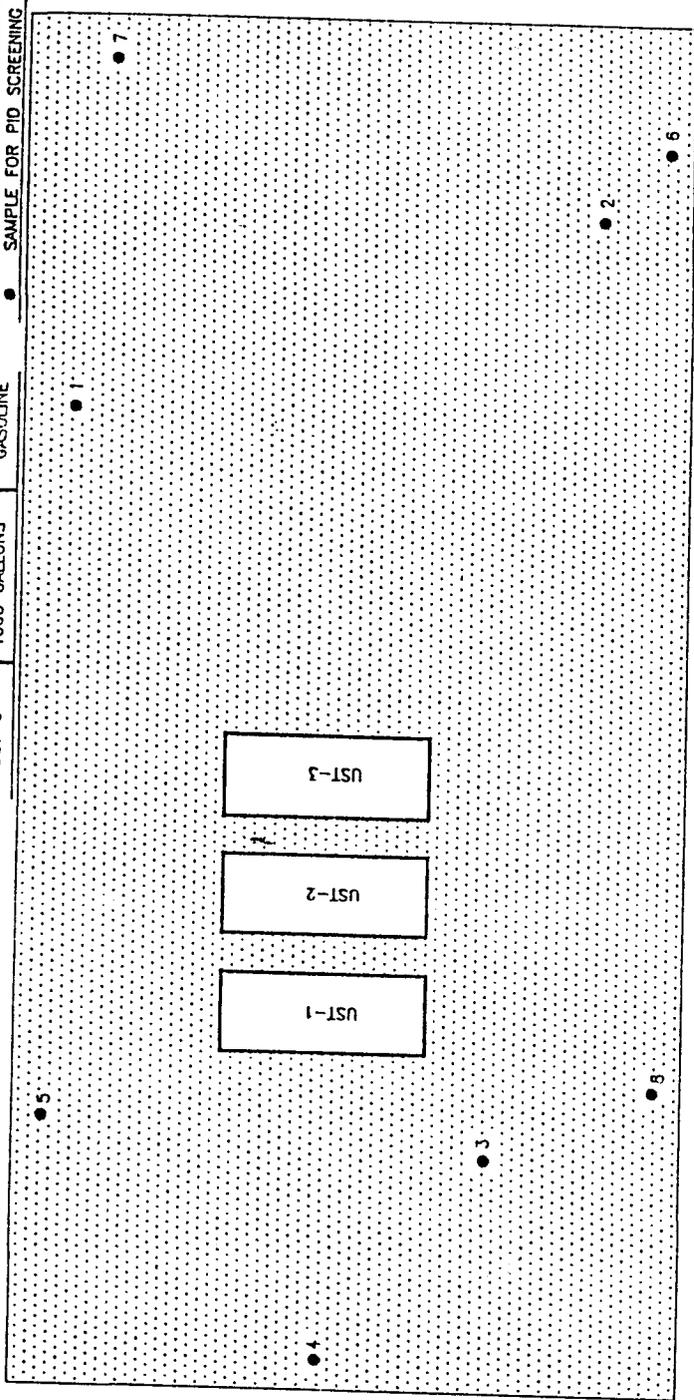
UNDERGROUND STORAGE TANKS (UST)	
UST NUMBER	CAPACITY
UST-1	1000 GALLONS
UST-2	1000 GALLONS
UST-3	1000 GALLONS

CONTENTS	
UST-1	GASOLINE
UST-2	GASOLINE
UST-3	GASOLINE

LEGEND

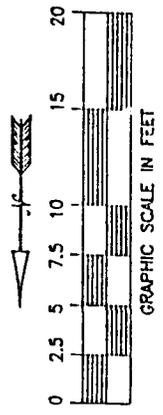
-  BUILDING LOCATION
-  EXTENT OF EXCAVATION
-  SAMPLE FOR PID SCREENING



FOR: WACHOVIA  
793 NORTH MAIN STREET  
CITY: HIGH POINT STATE: NORTH CAROLINA

TITLE: EXCAVATION DETAIL MAP

SCALE	1" = 10'	DRAWN BY	DJ
DATE	2/5/93	CHECK BY	CB
NO. AND REV.	RW02-012	TYPE	TANK FULL
DRAWN NAME	WACHOV-1	NO.	PICTURE NUMBER 3



**Table 3: Results of Groundwater Analysis**  
EPA Methods 601 and 602 in milligrams per liter

Compound	Result	15A NCAC 2L Standard*
1,1 Dichloroethane	0.020	0.00038
Benzene	11.26	0.001
Ethylbenzene	1.000	0.029
Toluene	22.62	1.0
Total Xylenes	7.92	0.4

\* Groundwater standards for Class GA groundwater (the applicable classification) as specified in the North Carolina Administrative Code, 15A NCAC 2L.

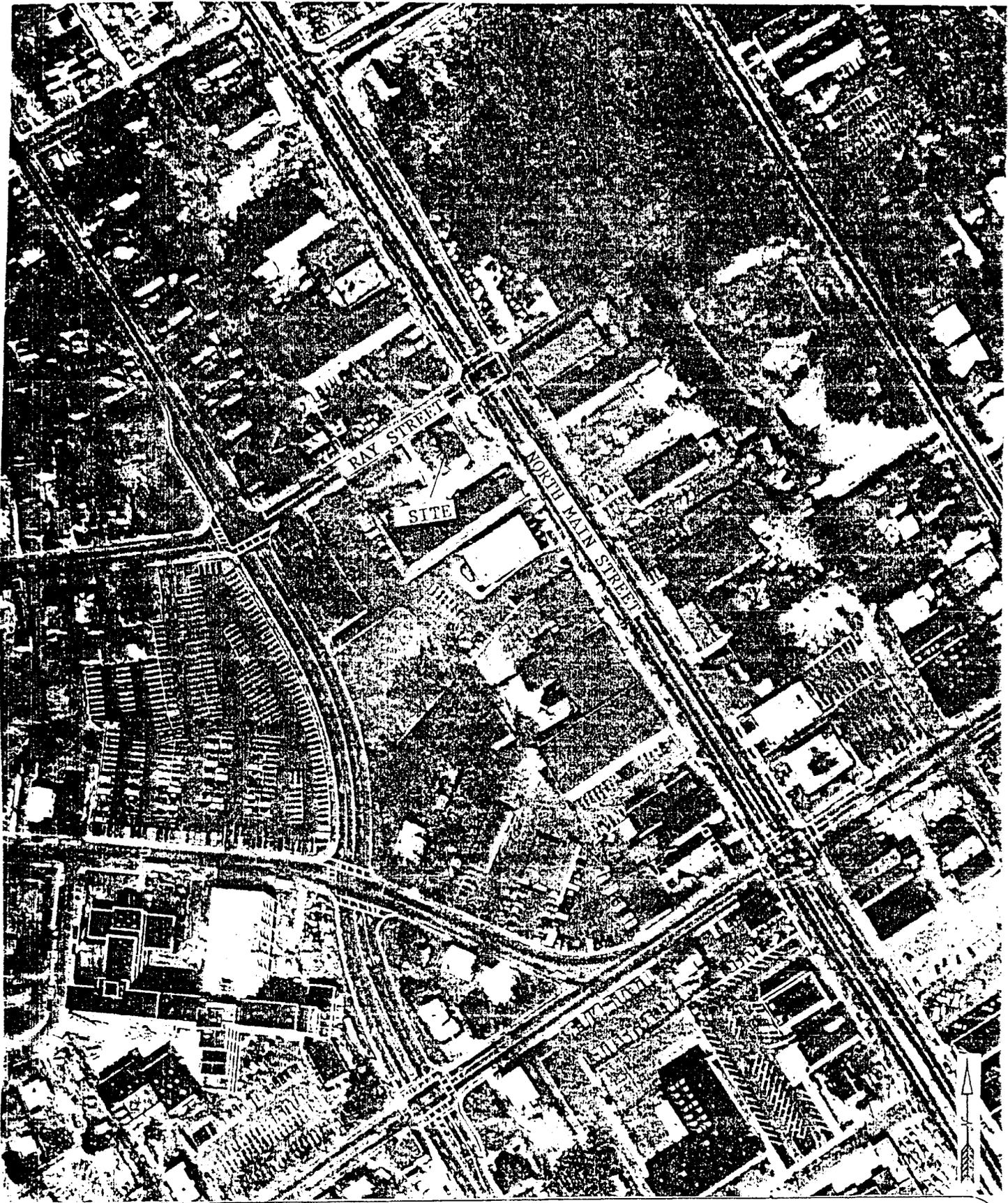
As illustrated in the table, several compounds typical of petroleum hydrocarbons were detected at levels which exceed the applicable standards.

## 8. Aerial Photograph Review

In order to determine the locations of the pump islands which previously existed on the property and to investigate any other potential sources of contamination, ENSCI reviewed all available aerial photographs (see Figures 4, 5, and 6 immediately following the report text). These aerial photographs, which were obtained through the City of High Point Planning Department, were dated 1970, 1982, and 1988. What appear to be pump islands are visible in the 1970 photograph at the approximate location of the USTs and at the eastern edge of the parking lot adjacent to Main Street. These structures are not apparent in either the 1982 or 1988 aerial photographs. No other potential sources of gasoline contamination are visible in the immediate vicinity of the site in any of the aerial photographs which were reviewed.

## 9. Summary

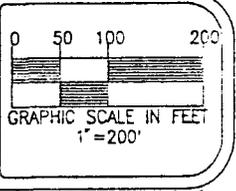
Field screening, site observations, and soil sample analysis indicated high PID levels (607 to 2,376 parts per million), liquid hydrocarbons in soil, and confirmed levels of total petroleum hydrocarbons of 724 and 2,422 parts per million. ENSCI expanded the excavation laterally to a point near the edge of the building and to the approximate

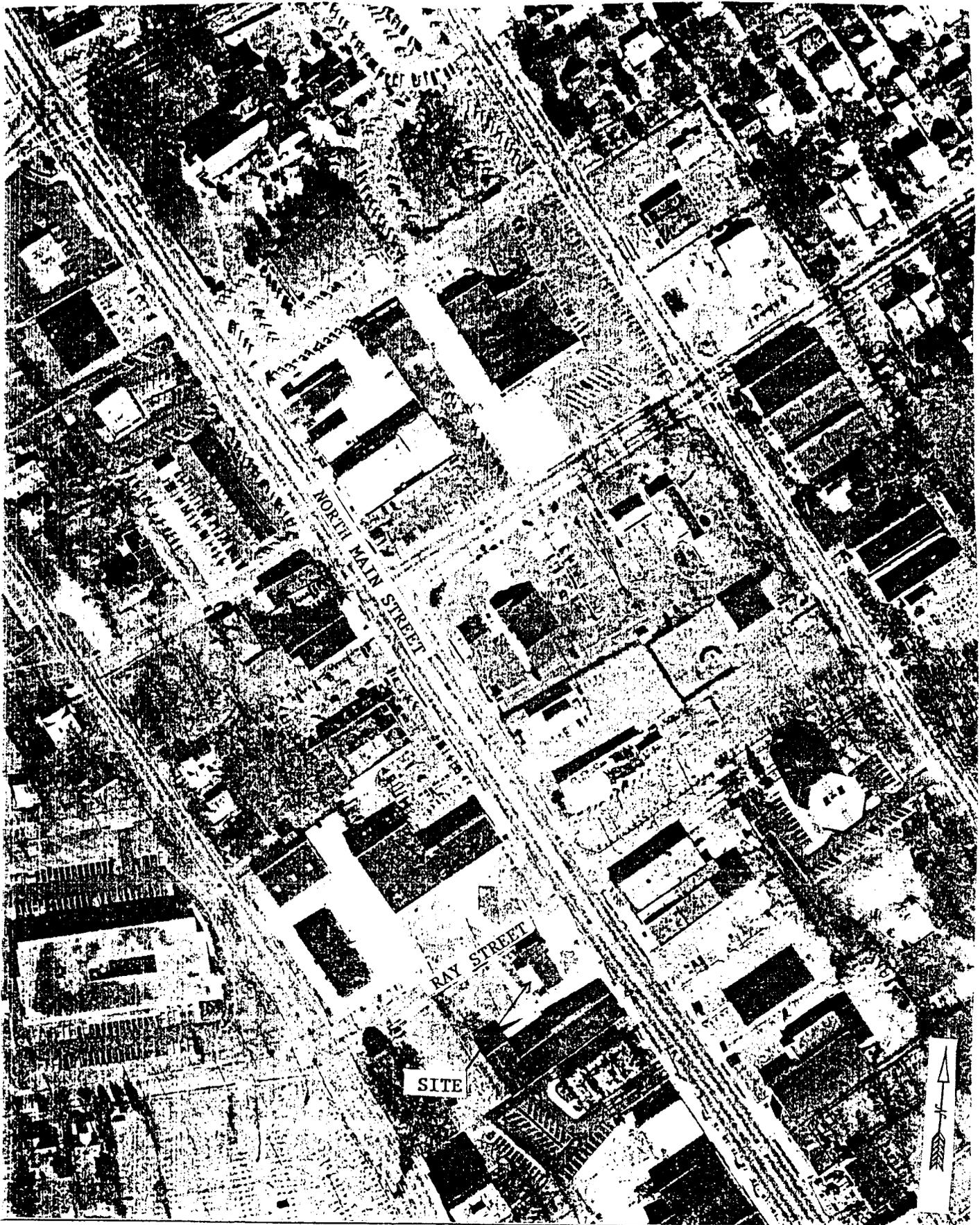


**ENCI**<sup>®</sup>  
CORPORATION  
HIGH POINT, NORTH CAROLINA

FOR:	WACHOVIA BANK (793 NORTH MAIN STREET)	
CITY:	HIGH POINT	STATE: NORTH CAROLINA
TITLE:	1970 AERIAL PHOTOGRAPH	

SCALE:	1" = 200'	DRAWN BY:	DJ
DATE:	4/9/93	CHECK BY:	CE
DRAWING NAME:	NONE	JOB NUMBER:	RW02-12
		TYPE:	TANK PULL
		FIGURE NUMBER:	4





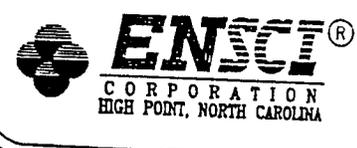
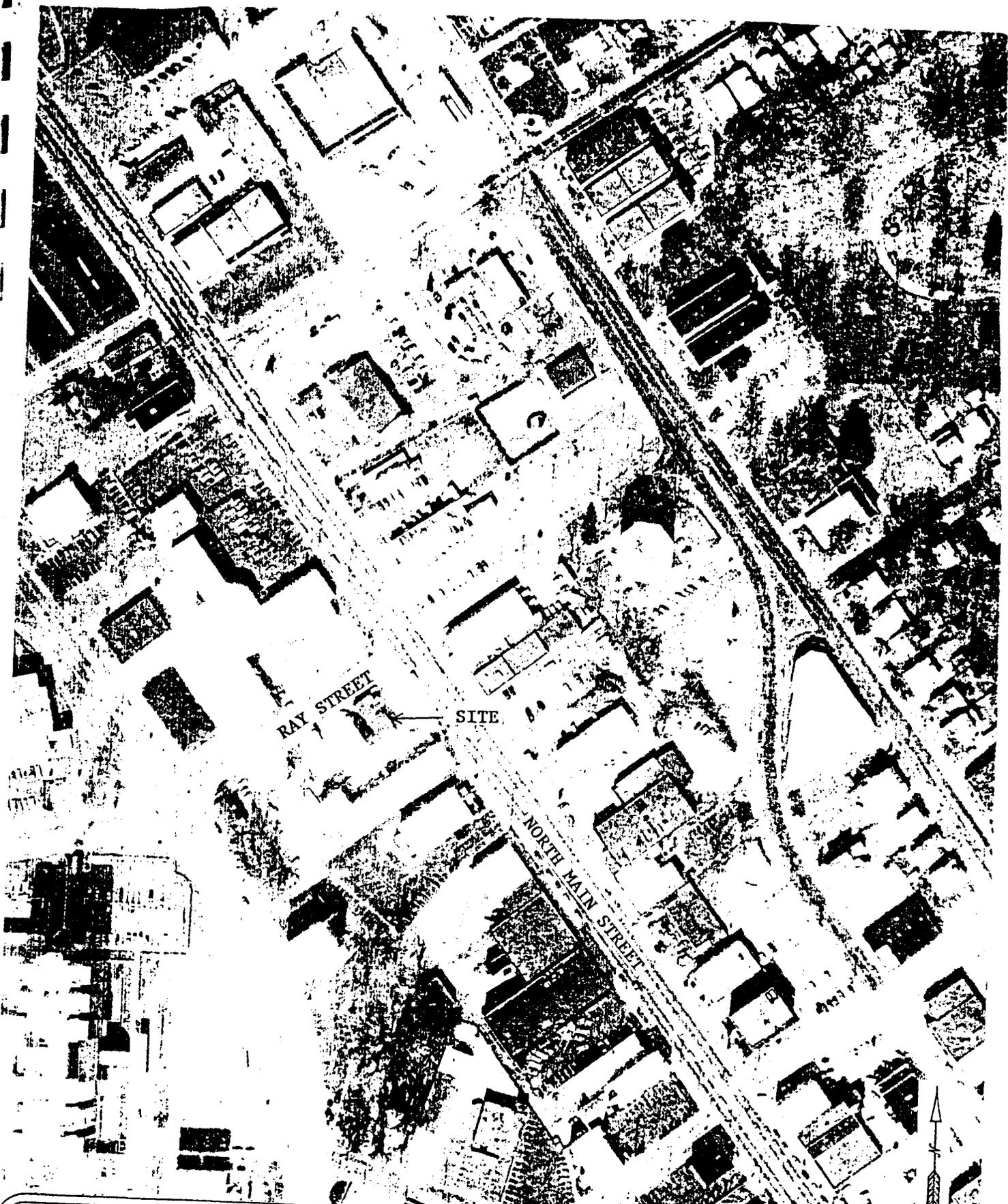
**ENECT**<sup>®</sup>  
CORPORATION  
HIGH POINT, NORTH CAROLINA

FOR:	WACHOVIA BANK (793 NORTH MAIN STREET)	
CITY:	HIGH POINT	STATE: NORTH CAROLINA
TITLE:	1982 AERIAL PHOTOGRAPH	

SCALE:	1" = 200'	DRAWN BY:	DJ
DATE:	4/9/93	CHECK BY:	CB
DRAWING NAME:	NONE	JOB NUMBER:	RW02-12
		TYPE:	TANK PULL
		FEATUR NUMBER:	5

0 50 100 200  
GRAPHIC SCALE IN FEET  
1"=200'

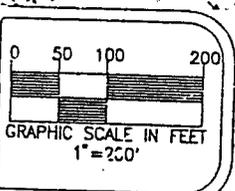




FOR:	WACHOVIA BANK (793 NORTH MAIN STREET)	
CITY:	HIGH POINT	STATE: NORTH CAROLINA
TITLE:	1988 AERIAL PHOTOGRAPH	

SCALE:	1" = 200'
DATE:	4/9/93
DRAWING NAME:	NONE

DRAWN BY:	DJ
CHECK BY:	CB
JOB NUMBER:	RW02-12
TYPE:	TANK PULL
FIGURE NUMBER:	6



location of the Main Street right-of-way, and vertically to a depth of 20 feet below grade. Groundwater was encountered at this depth. A sheen of phase-separated hydrocarbons was visible on the groundwater. Excavation was discontinued due to structural concerns at the request of the client.

Because it was apparent that soil contamination remained, no confirmatory soil samples were collected. A groundwater sample was collected, however, and analyzed using EPA Methods 601 and 602. Results indicate several compounds typical of petroleum hydrocarbons in excess of state regulatory standards.

All soil which was removed from the excavation was transported to Cunningham Brick Company for disposal. The excavation was backfilled to grade with #57 washed stone and clean soil.

# Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

FOR  
TANKS  
IN  
NC

Return Completed Form To:  
The appropriate DEM Regional Office according to the county of the facility's location.  
[SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only  
I.D. Number \_\_\_\_\_  
Date Received \_\_\_\_\_

### INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

#### I. Ownership of Tank(s)

##### WACHOVIA BANK & TRUST COMPANY

Owner Name (Corporation, Individual, Public Agency, or Other Entry)  
**POST OFFICE BOX 3099**  
Street Address  
**FORSYTH**  
County  
**WINSTON-SALEM, NC 27150**  
City State Zip Code  
**(919) 770-6459**  
Area Code Telephone Number

#### II. Location of Tank(s)

**NONE**  
Facility Name or Company  
Facility ID # (if available)  
**793 NORTH MAIN STREET**  
Street Address or State Road  
**GUILFORD HIGH POINT 27262**  
County City Zip Code  
Area Code Telephone Number

#### III. Contact Person

**BRUCE K. BRASWELL, P.G.**  
Name

**SENIOR HYDROGEOLOGIST/ENSCI (919) 883-7505**  
Job Title Telephone No. (Area Code)

Closure Contractor **ENCSI CORPORATION 1108 OLD THOMASVILLE RD. HIGH POINT, NC (919) 883-7505**  
(Name) (Address) Telephone No. (Area Code)

Lab **RESEARCH & ANALYTICAL LABS 106 SHORT STREET KERNERSVILLE, NC (919) 996-2841**  
(Name) (Address) Telephone No. (Area Code)

#### IV. U.S.T. Information

#### V. Excavation Condition

#### VI. Additional Information Required

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation		Free Product		Notable Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
1	1,000	10'6" x 48"	GASOLINE	X		X		X	
2	1,000	10'6" x 48"	GASOLINE	X		X		X	
3	1,000	10'6" x 48"	GASOLINE	X		X		X	

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

#### VII. Check List

Check the activities completed.

- Contact local fire marshall
  - Notify DEM Regional Office before abandonment
  - Drain & flush piping into tank
  - Remove all product and residuals from tank
  - Excavate down to tank
  - Clean and inspect tank
  - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
  - Cap or plug all lines except the vent and fill lines.
  - Purge tank of all product & flammable vapors.
  - Cut one or more large holes in the tanks.
  - Backfill the area.
- Date Tank(s) Permanently closed: 12/22/92  
Date of Change-in-Service: \_\_\_\_\_

- ABANDONMENT IN PLACE**
- Fill tank until material overflows tank opening;
  - Plug or cap all openings;
  - Disconnect and cap or remove vent line
  - Solid inert material used - specify: \_\_\_\_\_

- REMOVAL**
- Create vent hole
  - Label tank
  - Dispose of tank in approved manner
- Final tank destination: MID-EAST INDUSTRIAL  
CARTHAGE, NC

#### VIII. Certification (Read and Sign)

certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative

**BRUCE K. BRASWELL, P.G./ENSCI CORPORATION**

Signature

*Bruce K. Braswell*

Date Signed

2-10-93

TANK DISPOSAL MANIFEST

1) **Tank Owner/Authorized Representative:** Name and Mailing Address \_\_\_\_\_  
 ENSCI Corporation  
 1108 Old Thomasville Rd, High Point, NC 27260

2) **Tank Owner/Authorized Representative:** Phone No. ( 919 ) 883-7505

3) **Description of Tanks:**

<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>	<u>Comments</u>
W-101	<del>2,000</del> <sup>1,000 gal</sup>	Gasoline	Tanks were pitted and full of holes
W-102	<del>2,000</del> <sup>1,000 gal</sup>	Gasoline	Tanks were pitted and full of holes
W-103	<del>2,000</del> <sup>1,000 gal</sup>	Gasoline	Tanks were pitted and full of holes

4) **Tank Owner/Authorized Representative Certification:** The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.

Leo Thomas \_\_\_\_\_ 12/22/93  
 Printed/Typed Name Signature Month/Day/Year

5) **Transporter:** The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.

Mr. Ken Eder \_\_\_\_\_ 12/22/92  
 Printed/Typed Name Signature Month/Day/Year

6) **Decontamination Manager:** The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.

Mr. Ken Eder \_\_\_\_\_ 12/22/92  
 Printed/Typed Name Signature Month/Day/Year

7) **Disposal Certification:** The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.

**Recycling Facility:** Mid East Industrial

Mr. Ken Eder \_\_\_\_\_ 1/5/93  
 Printed/Typed Name Signature Month/Day/Year

**Junningham**  
**BRICK COMPANY**  
THOMASVILLE, NORTH CAROLINA

919 472-8181 N.C. 1-800-872-8181  
OUT OF STATE 1-800-222-8478

REMIT TO: P.O. BOX 60778, CHARLOTTE, NC 28260

Ensci Corp.  
1108 Old Thomasville Road  
High Point, NC 27260

SHIP TO: Wachovia Bank  
Old Flower Shop  
High Point

INVOICE DATE: 02/04/93  
INVOICE #: 018315  
SLS# N: DIRT  
TERMS: Net 30 Days  
P.O. #:   
CUST. #: 22795

ITEM #	DESCRIPTION	SHIPPED	UNIT	PRICE	EXTENSION
1000	Soil Delivered From Above Site	1,724.670	Tons		

ORDER # 021848

SALE AMOUNT

SALES TAX  
TOTAL DUE

\*Specials\*, Delivery Charges & Sales Tax Are Not With No Discount  
Please Pay By Invoice - Monthly Statement Issued To Overdue Accts. Only.  
Overdue Accts. Subject To 1 1/2% Per Month (18% APR)



# RESEARCH & ANALYTICAL LABORATORIES, INC.

Analytical/Process Consultations

NOV 17 1993

25 January 1993

Ensci Corporation  
1108 Old Thomasville Road  
High Point, North Carolina 27260

Attention: Mr. Russell Ridlon

-----  
Project Name: Wachovia-Main Street  
Job Number: RW02012  
-----

<u>Sample Number</u>	<u>Date Taken</u>	<u>Time (hrs)</u>	<u>Station Location</u>	<u>RAL Sample#</u>	<u>EPA Method*</u>	<u>Results (PPM)</u>
# 1	1/20/93	1500	@ 14-15'	157777	5030 3550	734 <10
# 2	1/20/93	1520	@ 10'	157778	5030 3550	2422 <10

\*EPA Method 5030 = Total Petroleum Hydrocarbons as Gasoline  
3550 = Total Petroleum Hydrocarbons as Diesel  
PPM = Parts per Million  
< = Less than





# RESEARCH & ANALYTICAL LABORATORIES, INC.

Analytical/Process Consultations

Volatile Organic Analysis of Groundwater Sample Identified as GW-1 (Wachovia) - An Ensci Corporation Project  
#RHO2-012 (29 January 1993)

I. Volatile organics <u>EPA Method 601/602</u>	Detection Limits (mg/l)	GW-1 (mg/l)
Chloromethane	0.010	BDL
Bromomethane	0.010	BDL
Vinyl Chloride	0.010	BDL
Chloroethane	0.010	BDL
Methylene Chloride	0.010	BDL
1,1-Dichloroethene	0.010	0.020
1,1-Dichloroethane	0.010	BDL
Trans-1,2-Dichloroethene	0.010	BDL
Chloroform	0.010	BDL
1,2-Dichloroethane	0.010	BDL
1,1,1-Trichloroethane	0.010	BDL
Carbon Tetrachloride	0.010	BDL
Bromodichloromethane	0.010	BDL
1,2-Dichloropropane	0.010	BDL
Cis-1,3-Dichloropropene	0.010	BDL
Trichloroethene	0.010	BDL
Dibromochloromethane	0.010	BDL
1,1,2-Trichloroethane	0.010	BDL
Trans-1,3-Dichloropropene	0.010	BDL
2-Chloroethyl vinyl ether	0.010	BDL
Bromoform	0.010	BDL
1,1,2,2-Tetrachloroethane	0.010	DDL
Tetrachloroethene	0.010	BDL
Chlorobenzene	0.010	BDL
1,3-Dichlorobenzene	0.010	BDL
1,2-Dichlorobenzene	0.010	BDL
1,4-Dichlorobenzene	0.010	11.26
Benzene	0.010	1.00
Ethylbenzene	0.010	22.62
Toluene	0.010	BDL
Trichlorofluoromethane	0.010	BDL
Dichlorodifluoromethane	0.010	7.92
Total Xylenes	0.100	BDL
MTBE		

158394

Sample Number

BDL = Below Detection limit  
mg/l = milligrams per liter = parts per million

