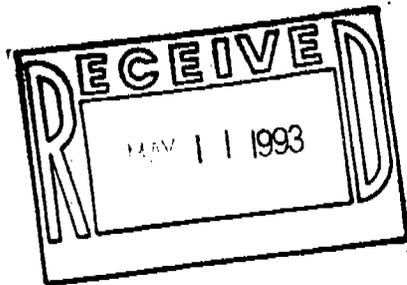


OLD DOMINION FREIGHT LINE, INC.

GREENSBORO, NORTH CAROLINA

UST CLOSURE REPORT

May 10, 1993



**Summary of Underground Storage Tank Removal Performed
March - April 1993**

**Prepared by
Four Seasons Industrial Services, Incorporated**

FOUR SEASONS



Four Seasons Industrial Services, Inc.
3107 South Elm-Eugene Street • P.O. Box 16590
Greensboro, North Carolina 27416-0590
(919) 273-2718 • Fax Number (919) 274-5798

May 10, 1993

Old Dominion Freight Line, Inc.
4715 Evans Town Road
Greensboro, North Carolina 27406

Attention: John Pye

Reference: UST Closure Report
Old Dominion Freight Line, Inc.
4715 Evans Town Road
Guilford County, Greensboro, North Carolina

Dear Mr. Pye:

Four Seasons is pleased to provide this summary of the UST closure at the above referenced facility. The underground storage systems were comprised of the following vessels:

<u>Tank Identification</u>	<u>Capacity (Gal.)</u>	<u>Previous Contents</u>
OD-1	15,000	Gasoline/Diesel Fuel
OD-2	20,000	Diesel Fuel
OD-3	20,000	Diesel Fuel
OD-4	4,000	Waste Oil
OD-5	15,000	Anti-Freeze
OD-6	10,000	Motor Oil
OD-7	8,000	Heating Oil
OD-8	4,000	Motor Oil
OD-9	4,000	Gear Lube
OD-10	4,000	Anti-Freeze
OD-11	550	Waste Oil
OD-12	4,000	Waste Oil
OD-13	4,000	Waste Oil

In summary, the tank closure methodology consisted of the following phases and includes references to the U.S. EPA's Underground Storage Tank Rules:

Phase I

Removal and proper disposal of all petroleum/sludge/water remaining in the tanks (40 CFR 280.71).

Phase II

Excavation, removal, and proper disposal of the underground tanks (40 CFR 280.71).

Phase III

Sample and analyze in-situ soils remaining in the excavated pit to assess the nature and extent of soil contamination, if any (40 CFR 280.72).

Phase IV

If soil sampling verifies the presence of contamination, select and implement a remedial action alternative to complete closure (EPA 40 CFR Part 280.72).

Phase V

Submit a project completion summary report documenting closure activities demonstrating compliance with closure requirements (EPA 40 CFR 280.74).

On March 8, 1993, Four Seasons mobilized the appropriate equipment and personnel to the referenced site to initiate the tank removal program. Prior to excavation, all residual contents were removed from the tanks utilizing a vacuum truck. A total of 6,587 gallons of petroleum liquids, 282 gallons (6 drums) of petroleum sludges and 5,803 gallons of residual anti-freeze was removed from the thirteen (13) storage vessels. The manifest documents associated with the proper transportation and disposal of the wastes are incorporated herein as Appendix A. The petroleum waste mixture was subsequently transported to Four Seasons' Patton Avenue facility in Greensboro, North Carolina. This non-hazardous petroleum mixture was subjected to the following treatment process:

- 1) The waste mixture was initially discharged into an oil/water separator.
- 2) The two phases were decanted following the physical separation.
- 3) The removed oils and sludges were blended with lighter distillates and subsequently incinerated in an US EPA approved industrial boiler permitted under number NCD053008926. Four Seasons used fuel program is conducted in compliance with regulations detailed in the Federal Register, Volume 50, No. 230, issued on November 28, 1985.
- 4) To remove the small amount of petroleum from the water phase the contaminated solution was passed through an air stripping column followed by carbon adsorption treatment.

The utilization of this treatment scheme reduced the contaminant levels in the water phase to the low parts per billion range, thereby allowing discharge into the Greensboro Metro Plant, Publicly Operated Treatment Works (POTW).

In an effort to expedite the disposal of the residual anti-freeze, Four Seasons assumed generator status and shipped the nonhazardous waste stream to Heritage Environmental Services in Charlotte, NC. A copy of the disposal manifests are included within Appendix A.

Closure Summary Report
Old Dominion Freight Line
Greensboro, NC
Page 3 of 4

Following removal of the underground storage tanks, the vessels were secured onto trailers and transported to Four Seasons' Patton Avenue facility in Greensboro, N.C. At this location, the tanks were subjected to appropriate decontamination procedures. A thorough inspection of the removed vessels revealed the following:

<u>Tank Identification</u>	<u>Material of Construction</u>	<u>Inspection Results</u>
OD-1	Carbon Steel	Good Condition
OD-2	Carbon Steel	Good Condition
OD-3	Carbon Steel	Good Condition
OD-4	Carbon Steel	Pitting
OD-5	Carbon Steel	Good Condition
OD-6	Carbon Steel	Good Condition
OD-7	Carbon Steel	Good Condition
OD-8	Carbon Steel	Good Condition
OD-9	Carbon Steel	Good Condition
OD-10	Carbon Steel	Good Condition
OD-11	Carbon Steel	Pitting, Holes
OD-12	Carbon Steel	Pitting
OD-13	Carbon Steel	Pitting

Following completion of the cleaning and decontamination process, the tanks were cut into scrap pieces and subsequently transported to a metal recycling facility. The "Tank Disposal Manifests", included within Appendix B, document the final disposition of the scrap metal as D.H. Griffin Wrecking Company in Greensboro, NC.

Four Seasons enlisted the environmental services of Aquaterra, Inc. for the closure assessment phase of the project. Appendix C contains the report documenting Aquaterra's field investigations, soil sampling, analytical results and conclusions.

Appendix D contains a copy of the completed Site Investigation Report for Permanent Closure or Change in Service of U.S.T (Form # GW-UST-2).

There is one additional copy of this closure summary report for submittal to the Guilford County Department of Emergency Services. Old Dominion Freight Line should review this document then forward the additional copy to the regional office at the following address:

Emergency Services
Post Office Box 18807
Greensboro, North Carolina 27419
Attention: Ms. Kelly Gage

This report meets all the requirements for closure documentation as specified by 40 CFR 280.74. A copy should also be maintained by your office for a minimum of three (3) years to document closure activities.

Closure Summary Report
Old Dominion Freight Line
Greensboro, NC
Page 4 of 4

Mr. Pye, thank you for the opportunity to provide these environmental services for Old Dominion Freight Line. If you should have any further questions or require additional information, please contact our office.

Sincerely,



Michael G. Stoneman
Corporate UST Program Manager / Staff Geologist

pc: 2049_1
enclosures



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 4320

NON-HAZARDOUS WASTE MANIFEST

Manifest #

F.S.I.S. JOB # 9350069

Date: 3/8/93 mor.

Generator: OLD DOMINION
G.boro, N.C.

Phone No.: 855-6990

EPA ID No.: N/A

Contact: JOHN PYE

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date 3-8-93

Signature

Description of waste	Circle Form	Quantity	Circle Units	Container	
				No.	Type
WASTE OIL DIESEL WU 1993	<input checked="" type="radio"/> Solid <input checked="" type="radio"/> Liquid <input type="radio"/> Gas <input type="radio"/> Sludge	2,450	<input checked="" type="radio"/> Gallons <input type="radio"/> Cu. Yds. <input type="radio"/> Pounds <input type="radio"/> Tons	1	TI

Transporter: FOUR SEASONS Ind. Serv.
3107 S.E.M. EUGENE ST.
G.boro, N.C.

Unit Number(s) P11

Phone No.: 919-273-2718

EPA ID No.: NCD

Vehicle License Tag Number(s) LE-3213

Container: Vac to k.

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature

Date

3-8-93

Delivering Driver's Signature

Date

3-8-93

Facility: Four Seasons Ind. Serv.
PATTON AV.
G.boro, N.C.

Phone No. 273-2718

Contact: ERIC McMANUS

Handling Method: PT5021

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of N.C. to handle this material.

Date 3-9-93

Signature:



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 4310

NON-HAZARDOUS WASTE MANIFEST

Manifest #

F.S.I.S. JOB # 9350069 Date: 3/11/93

Generator:

Old Dominion Freight
Greensboro, N.C.

Phone No.: 855-6990

EPA ID No.: N/A

Contact: John Pye

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date

3-11-93

Signature

Description of waste	Circle Form	Quantity	Circle Units	Container	
				No.	Type
Diesel	<input checked="" type="radio"/> Liquid	162	Gallons	1	TT

Transporter:

Four Seasons Ind Serv.
3107 S. Elm Eugene St
Greensboro, N.C.

Unit Number(s) RT-8ET-3

Phone No.: 919-273-2718

EPA ID No.: NCD991277732

Vehicle License Tag Number(s)

F94786

Container: VAC TANKER

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature

Date

3-11-93

Delivering Driver's Signature

Date

3-11-93

Facility:

Four Seasons Ind Serv
Patterson Av.
Greensboro, N.C.

Phone No. 273-2718

Contact: ERIC

Handling Method:

PT5021

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of NC to handle this material.

Date

3-11-93

Signature:

SERVICE LOCATION



CORPORATE HEADQUARTERS
 HERITAGE ENVIRONMENTAL SERVICES, INC.
 7901 WEST MORRIS STREET • INDIANAPOLIS, IN 46231
 TELEPHONE 317/243-0811

DOCUMENT NO.	WASTESTREAM
PICKUP DATE	QUOTE
PICKUP TIME	GROUP CODE

SCALE WEIGHTS	CUSTOMER	
	FOUR SEASONS INDUSTRIAL SERVICES GREENSBORO, N.C. P.O. BOX 26500 GREENSBORO, NC 27406 CONTACT: WASTE MONST	
	PURCHASE ORDER NO.	RELEASE NO.
	40007	
	WASTESTREAM COMMON NAME	
	ANTI FREEZE	
	PRODUCT	PRODUCT DESCRIPTION
	B	300 WASTE BULK
	HAZARD TYPE	
	NON-HAZARDOUS	
	HAZARD CODES	
	NO HAZARD CODES	
PROCESS MATRIX CODE	HANDLING CODES	
	(533-D) T23/T40/T37/T21/D65	

DOT DESCRIPTION

COOLING LIQUID WASTES (NON RCRR REGULATED)

PROTECTIVE EQUIPMENT REQUIRED

GLOVES, GOGGLES, APRON OR POLYVEK SUIT

ADDITIONAL EQUIPMENT REQUIRED

NO ADDITIONAL EQUIPMENT SPECIFIED

PUMPING DRUMS ?

N

SPECIAL INSTRUCTIONS

NO SPECIAL INSTRUCTIONS

O ARRIVAL	GENERATOR: 4872 FOUR SEASONS INDUSTRIAL SERVICES 519 PATTON AVENUE GREENSBORO, NC 27406	EPA ID NO.: NCD991277732 QUINT BAREFOOT (919)273-2718	ESTIMATED QUANTITY	UNIT
	This is to certify that the above named materials are properly classified, described, packaged and labeled, and are in proper condition for transportation with proper placards according to the applicable regulations of the Dept. of Transportation and the EPA.		HAZARDOUS MANIFEST NO.	
O DEPARTURE			GENERATOR MANIFEST NO.	

A ARRIVAL	TRANSPORTER: 8123 FOUR SEASONS INDUSTRIAL SERVICES GREENSBORO NC 519 PATTON AVENUE GREENSBORO, NC 27406	EPA ID NO.: NCD991277732 (919)273-2718	DRIVER	TRACTOR	TRAILER
	This is to certify acceptance of this waste for transportation. Carrier certifies that the equipment supplied for this shipment is a proper container for the transportation of this commodity.		SPECIAL CHARGES		
A DEPARTURE			INITIALS		
			EMERGENCY RATE: YES OR NO		
			DEMURRAGE: MINUTES		
			LINER: NO. USED		
			HOSE USED: FEET		
			PUMPING: DRUMS		
			TSD WAITING: MINUTES		

J ARRIVAL	TSD FACILITY: 9032 HERITAGE ENVIRONMENTAL SERVICES CHARLOTTE 4132 PUMPAND ROAD CHARLOTTE, NC 28216	EPA ID NO.: NED181703777 (704)398-6276	NET WEIGHT	NO. OF DRUMS
	This is to certify the acceptance of this waste for treatment and/or disposal in accordance with all applicable regulations.		GROSS GALLONS	NET GALLONS
J DEPARTURE			SCALE UNIT	SCALE VALUE
			UNLOAD AUTH.	TANK CODE
			LBS/GAL.	TSD CODE



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 10110

NON-HAZARDOUS WASTE MANIFEST

Manifest # _____ F.S.I.S. JOB # 93-50069 Date: 3-17-93

Generator: Four Seasons Industrial Services Phone No.: 919-273-2718
519 Patton Ave EPA ID No.: NC0991277732
Greensboro, NC 27406 Contact: Eric D. McManus

Process which generated waste: Pump-out of UST-anti freeze tank

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date 3-17-93 Signature Eric D. McManus

Description of waste	Circle Form	Quantity	Circle Units	Container	
				No.	Type
<u>antifreeze W.S. 4272-S</u> <u>Resident # JM 67-3</u> <u>HES confirmation # 65175</u>	Solid <u>liquid</u> Gas Sludge	<u>4203</u>	<u>Gallons</u> Cu. Yds. Pounds Tons	<u>1</u>	<u>TT</u>

Transporter: Four Seasons Industrial Services Unit Number(s) RT-3 T-7
519 Patton Ave. Phone No.: 919-273-2718
Greensboro, NC EPA ID No.: NC0991277732
 Vehicle License Tag Number(s) A7-3307 Container: Doc. Tanker-RT-7

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature [Signature] Date 3-17-93 Delivering Driver's Signature [Signature] Date 3-18-93

Facility: Heritage Environmental Services Phone No. 704-392-6276
4132 Pompano Pl.
Greensboro, NC Contact: Eric McManus

Handling Method: RT-7

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of NC to handle this material.

Date 03/18/93 Signature: [Signature]



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 4318

NON-HAZARDOUS WASTE MANIFEST

Manifest #

F.S.I.S. JOB # 9350264

Date: 3/18/93

Generator:

OLD Dominion FREIGHT
G. L. BORG

Phone No.: 919-855-6990

EPA ID No.: N/A

Contact: John PYE

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date

3-18-93

Signature

Description of waste	Circle Form	Quantity	Circle Units	Container	
				No.	Type
ANTI-FREEZE	Solid	1300	Gallons	T	TT
MOTOR OIL	Liquid	1750	Cu. Yds.		
MOTOR OIL	Gas		Pounds		
	Sludge		Tons		

Transporter:

Four Seasons Ind Serv
3107 SELM ENOCH ST.
GREENSBORO, N.C.

Unit Number(s)

P-3

Phone No.:

919-273-2718

EPA ID No.:

NCD991277732

Vehicle License Tag Number(s)

Container:

VAC TRK

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature

Date

Delivering Driver's Signature

Date

Sharon Brown

3-18-93

[Signature]

Facility:

F.S.I.S.
Patten
Ridgeway, N.C.

Phone No.

273-2718

Contact:

EVIE T/MANUS

Handling Method:

PT5032 PT5021

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of NC to handle this material.

Date

3-19-93

Signature:



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 4311

NON-HAZARDOUS WASTE MANIFEST

Manifest # _____ F.S.I.S. JOB # 9350069 Date: 3/18/93
 Generator: OLD Dominion FREIGHT Phone No.: 855-6990
Co. Greenville EPA ID No.: NA
 Contact: John Pye

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date 3-18-93 Signature Don Waney

Description of waste	Circle Form	Quantity	Circle Units	Container	
				No.	Type
HEATING OIL TRANSMISSION OIL REAR END OIL	<u>Liquid</u> Solid Gas Sludge	<u>1475</u>	<u>Gallons</u> Cu. Yds. Pounds Tons	<u>1</u>	<u>TT</u>

Transporter: Four Seasons Ind Serv Unit Number(s) P-7
3107 S. Elm Engine St Phone No.: 919-273-2718
Greensboro, N.C. EPA ID No.: NCD991277732
 Vehicle License Tag Number(s) _____ Container: VACTRK

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature Travis Clapp Date 3-18-93 Delivering Driver's Signature Travis Clapp Date 3-18-93

Facility: FSI.S. Phone No. 919-273-2718
Patton Av.
Greensboro, N.C. Contact: Eric McManus

Handling Method: P-7

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of N.C. to handle this material.

Date 3-18-93 Signature: Eric McManus



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 10388

NON-HAZARDOUS WASTE MANIFEST

Manifest #

F.S.I.S. JOB #

Date: 3-19-93

Generator: Old Dominion

Phone No.: 855-6990

Greensboro N.C.

EPA ID No.: HP-9350069

Contact: John Page

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date 3-19-93 Signature [Signature]

Description of waste	Circle Form	Quantity	Circle Units	Container	
				No.	Type
<u>oil</u>	<u>Solid</u>	<u>500</u>	<u>Gallons</u>		<u>TT</u>
<u>Antique</u>	<u>Liquid</u>	<u>300</u>	<u>Cu. Yds.</u>		
	<u>Gas</u>		<u>Pounds</u>		
	<u>Sludge</u>		<u>Tons</u>		

Transporter: Four Seasons and Service Unit Number(s) P-7

3107 S. Elm Street St Phone No.: 273-2718

EPA ID No.:

Vehicle License Tag Number(s) LE 3229 Container: Oil Drum

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature Sharon Brown Date 3-19-93 Delivering Driver's Signature [Signature] Date

Facility: 519 Patton Ave Phone No. 919-273-2718

Greensboro N.C. 27406

Contact: Wayne Deery

Handling Method: PT5021

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of NC to handle this material.

Date 3-22-93 Signature: Wayne Deery



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 10103

NON-HAZARDOUS WASTE MANIFEST

Manifest # _____ F.S.I.S. JOB # 9350069 Date: 3/26/93
 Generator: OLD DOMINION FREIGHT Phone No.: 919-855-6990
G-boro, N.C. EPA ID No.: N/A
 Contact: John Pyle

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date 3-26-93 Signature [Signature]

Description of waste	Circle Form Solid Liquid Gas Sludge	Quantity	Circle Units Gallons Cu. Yds. Pounds Tons	Container	
				No.	Type
WASTE OIL	<u>Liquid</u>	100	<u>Gallons</u>	1	TT

Transporter: Four Seasons Ind. Svc. Unit Number(s) P-6
3107 S. Elm Engine St. Phone No.: 919-273-2718
G-boro, N.C. EPA ID No.: NCD991277732
 Vehicle License Tag Number(s) LE-3215 Container: VAGPK

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

Pick-up Driver's Signature Richard Jayce Date 3-26-93 Delivering Driver's Signature Richard Jayce Date 3-26-93

Facility: F.S.I.S. Phone No. 273-2718
Patterson Av.
Chapel Hill Contact: ERIC

Handling Method: PT5021

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of NC to handle this material.

Date 3-27-93 Signature: [Signature]



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416
(919) 273-2718

No 10245

NON-HAZARDOUS WASTE MANIFEST

Manifest # _____ F.S.I.S. JOB # B-50069 Date: 3-9-93
 Generator: Old Dominion Freight Phone No.: 919-851-6880
Greensboro, NC EPA ID No.: N/A
 Contact: John Rye

Process which generated waste:

I certify that the materials described below are properly described, classified, packaged, marked & labeled, and are in proper condition to be transported in commerce under the applicable regulations of the State, the Environmental Protection Agency and the Department of Transportation. I certify that the waste described below is non-hazardous. I certify that the specific waste was delivered to the carrier named below for legal treatment, storage, or disposal at the site indicated.

Date 3-29-93 Signature [Signature] 282 - Sludge
150 - Cont oil

Description of waste	Circle Form Solid Liquid Gas Sludge	Quantity	Circle Units Gallons Cu. Yds. Pounds Tons	Container	
				No.	Type
<u>Waste Oil</u>	<u>Liquid</u>	<u>432</u>	<u>Gallons</u>		<u>TI</u>

Transporter: Four Seasons Ind ser Unit Number(s) P9
3107 S. Elm Eugene st Phone No.: 919-273-2718
Greensboro N.C. EPA ID No.: N/A
 Vehicle License Tag Number(s) P-9 Container: Voc Truck

I certify that the specified waste was transferred in a registered (licensed) vehicle to the disposal treatment, storage, or disposal facility named below and was accepted.

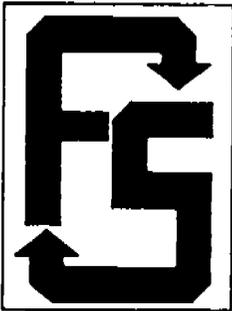
Pick-up Driver's Signature Herald Newlin Date 3-29-93
 Delivering Driver's Signature Herald Newlin Date 3-29-93

Facility: Four Seasons Ind ser Phone No. 919-273-2718
519 Patton Ave
Greensboro N.C. Contact: Wayman Autry

Handling Method: PT5041 PT5021

I certify that the transporter above delivered the specified material to this TSD facility and was accepted and properly handled in the above manner. We are authorized and qualified by the State of NC to handle this material.

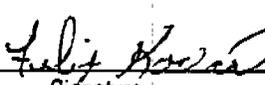
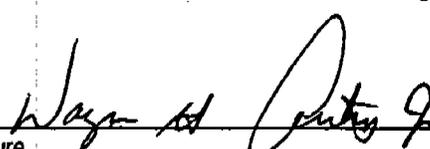
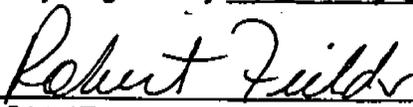
Date 3-30-93 Signature: Wayman H. Autry Jr



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

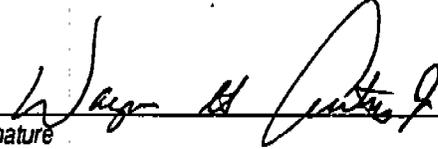
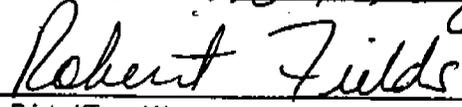
1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD DOMINION</u> <u>G. 6020, N.C.</u>		
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>		
3)	Description of Tanks:		
	<u>Tank No.</u> <u>POWER</u> <u>Scrap</u> <u>15000</u>	<u>Capacity</u> <u>15,000</u>	<u>Previous Contents</u> <u>DIESEL</u>
			<u>Comments</u> <u>GOOD</u> <u>#56</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.		
	<u>JOHN PYE</u> Printed/Typed Name	 Signature	<u>3-9-93</u> Month Day Year
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.		
	<u>Felix Rover</u> Printed/Typed Name	 Signature	<u>3-9-93</u> Month Day Year
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.		
	<u>Waymon H. Avey, Jr</u> Printed/Typed Name	 Signature	<u>3-10-93</u> Month Day Year
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.		
	Recycling Facility: <u>W. H. Huffman Wrecking Co</u>		
	<u>Robert Fields</u> Printed/Typed Name	 Signature	<u>3/11/93</u> Month Day Year

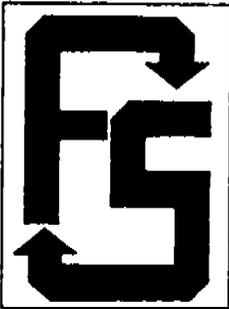


FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD DOMINION FREIGHT</u> <u>Greensboro, N.C.</u>		
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>		
3)	Description of Tanks:		
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>
	<u>Power Room (A)</u>	<u>20000</u>	<u>Diesel</u> Gas
			<u>Comments</u> <u>GOOD</u> <u>#54</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.		
	<u>JOHN RYE</u>		<u>3-7-93</u>
	Printed/Typed Name	Signature	Month Day Year
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.		
	<u>W.B.T. FOSTERMAN</u>		<u>3-9-93</u>
	Printed/Typed Name	Signature	Month Day Year
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.		
	<u>Waymon H. Autry Jr.</u>		<u>3-10-93</u>
	Printed/Typed Name	Signature	Month Day Year
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.		
	Recycling Facility: <u>D.H. Sniffen Wrecking Co.</u>		
	<u>Robert Fields</u>		<u>3/11/93</u>
	Printed/Typed Name	Signature	Month Day Year



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD Dominion FREIGHT</u> <u>Greensboro, N.C.</u>		
2)	Tank Owner/Authorized Representative: Phone No. <u>919 855-6990</u>		
3)	Description of Tanks:		
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>
	<u>POWER ROOM (B)</u>	<u>29000</u>	<u>DIESEL</u>
			<u>GOOD</u> <u>#55</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.		
	<u>John Pye</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-9-93</u> Month Day Year
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.		
	<u>Mark Schoonover</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-9-93</u> Month Day Year
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.		
	<u>Waymon A. Aitas Jr</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-11-93</u> Month Day Year
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.		
	Recycling Facility: <u>NOH Griffin Wrecking Co.</u>		
	<u>Robert Fields</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3/11/93</u> Month Day Year



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

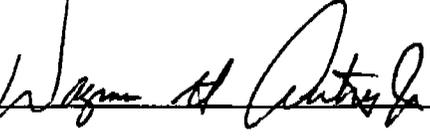
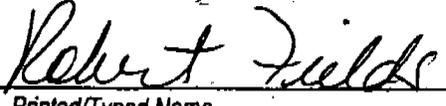
1)	Tank Owner/Authorized Representative: Name and Mailing Address		
	OLD DOMINION Greensboro, N.C.		
2)	Tank Owner/Authorized Representative: Phone No. (919) 855-6990		
3)	Description of Tanks:		
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>
	POWER Shop	4,000	WASTE OIL
			holy # 53
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.		
	John Pyle		3-9-93
	Printed/Typed Name	Signature	Month Day Year
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.		
	James D. Barrett		3-9-93
	Printed/Typed Name	Signature	Month Day Year
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.		
	Waymon H. Astory Jr		3-1-93
	Printed/Typed Name	Signature	Month Day Year
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.		
	Recycling Facility: D H Griffin Wrecking Co.		
	Robert Fields		3/11/93
	Printed/Typed Name	Signature	Month Day Year

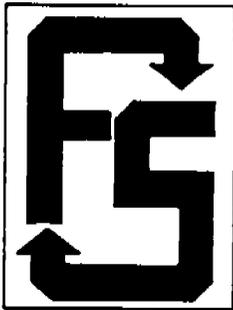


FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address			
	Old Dominion Freight Greensboro, N.C.			
2)	Tank Owner/Authorized Representative: Phone No. (919) 855-6990			
3)	Description of Tanks:			
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>	<u>Comments</u>
	POWER Shop 15K	15,000 GAL	Anti FREEZE	GOOD #63
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.			
	Tom Pye		3-18-93	
	Printed/Typed Name	Signature	Month Day Year	
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.			
	NAT Foster		3-18-93	
	Printed/Typed Name	Signature	Month Day Year	
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.			
	Waymon H. Autry Jr.		3-18-93	
	Printed/Typed Name	Signature	Month Day Year	
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.			
	Recycling Facility: W. H. Duffer Wrecking Co.			
	Robert Fields		3/19/93	
	Printed/Typed Name	Signature	Month Day Year	

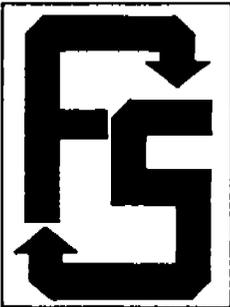


FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address		
	OLD Dominion FREIGHTS Greensboro, N.C.		
2)	Tank Owner/Authorized Representative: Phone No. (919) 855-6990		
3)	Description of Tanks:		
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>
	Powershop 10K	10,000	Motor oil
			<u>Comments</u> GOOD
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.		
	JOHN PYE		3-18-93
	Printed/Typed Name	Signature	Month Day Year
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.		
	JAMES P. BARNETT		3-18-93
	Printed/Typed Name	Signature	Month Day Year
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.		
	ERIC McMANUS		3-18-93
	Printed/Typed Name	Signature	Month Day Year
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.		
	Recycling Facility: <u>W H Griffin Wrecking Co</u>		
	Robert Fields		3/19/93
	Printed/Typed Name	Signature	Month Day Year



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD DOMINION FREIGHT</u> <u>G. Berry, N.C.</u>			
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>			
3)	Description of Tanks:			
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>	<u>Comments</u>
	<u>TRK# 8-K</u> <u>power</u> <u>shop</u>	<u>800 Gal</u>	<u>HEATING OIL</u>	<u>GOOD</u> <u>#64</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.			
	<u>John Pte</u>	<u>[Signature]</u>	<u>3-19-93</u>	
	Printed/Typed Name	Signature	Month Day Year	
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.			
	<u>Felix S. Kovar</u>	<u>Felix S. Kovar</u>	<u>3 19 93</u>	
	Printed/Typed Name	Signature	Month Day Year	
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.			
	<u>Wayman H. Autry Jr</u>	<u>Wayman H. Autry Jr</u>	<u>3-19-93</u>	
	Printed/Typed Name	Signature	Month Day Year	
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.			
	Recycling Facility: <u>DH Griffin Wrecking Co</u>			
	<u>Robert Fields</u>	<u>[Signature]</u>	<u>3/19/93</u>	
	Printed/Typed Name	Signature	Month Day Year	

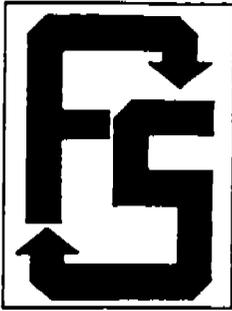


FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD Dominion - FREIGHT</u> <u>G.boro N.C.</u>			
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>			
3)	Description of Tanks:			
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>	<u>Comments</u>
	<u>Power shop TRANS. 1-K</u>	<u>4,000 gal</u>	<u>TRANSMISSION OIL</u>	<u>Group #67</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.			
	<u>John Pyle</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-19-93</u> Month Day Year	
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.			
	<u>Felix S. Kovar</u> Printed/Typed Name	<u>Felix S. Kovar</u> Signature	<u>3 19 93</u> Month Day Year	
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.			
	<u>Waymon H. Astor, Jr.</u> Printed/Typed Name	<u>Waymon H. Astor, Jr.</u> Signature	<u>3-22-93</u> Month Day Year	
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.			
	Recycling Facility: <u>D.H. Griffin Wrecking Co</u>			
	<u>Robert Fields</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3/23/93</u> Month Day Year	



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1) Tank Owner/Authorized Representative: Name and Mailing Address _____

OLD Dominion FREIGHT
G.boro N.C.

2) Tank Owner/Authorized Representative: Phone No. 919 1855-6990

3) Description of Tanks:

Tank No.	Capacity	Previous Contents	Comments
POWER SHOP REAR ENDOIL 4, K	4,000 GAL	REAR ENDOIL	GOOD #69

4) Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.

JOHN Pye Printed/Typed Name [Signature] Signature 3-22-93 Month Day Year

5) Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.

Felix Kover Printed/Typed Name [Signature] Signature 3-22-93 Month Day Year

6) Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.

Waymon H. Autry Jr Printed/Typed Name [Signature] Signature 3-23-93 Month Day Year

7) Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.

Recycling Facility: N H Griffin Wrecking Co.
Robert Fields Printed/Typed Name [Signature] Signature 3/24/93 Month Day Year

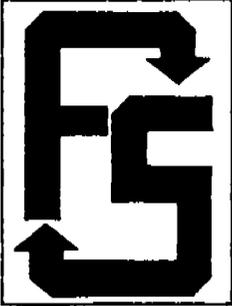


FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>Old Dominion Freight</u> <u>Greensboro, N.C.</u>			
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>			
3)	Description of Tanks:			
	Tank No. <u>POWER Shop</u> <u>APP- K4</u>	Capacity <u>4,000</u>	Previous Contents <u>ANTI-FREEZE</u>	Comments <u>GOOD #68</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.			
	<u>JOHN Pye</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-25-93</u> Month Day Year	
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.			
	<u>JIM BARNETT</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-25-93</u> Month Day Year	
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.			
	<u>Wayman H. Autry Jr</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-25-93</u> Month Day Year	
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.			
	Recycling Facility: <u>D H Griffin Wrecking Co</u>			
	<u>Robert Fields</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3/26/93</u> Month Day Year	



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

J. R. L.

TANK DISPOSAL MANIFEST

1) Tank Owner/Authorized Representative: Name and Mailing Address
Old Dominion Freight
G. L. Boyd

2) Tank Owner/Authorized Representative: Phone No. (919) 855-6990

3) Description of Tanks:

Tank No.	Capacity	Previous Contents	Comments
<u>Trailer Scrap</u> <u>550-K</u>	<u>550 GAL</u>	<u>WASTE OIL</u>	<u>holy</u> <u>#173</u>

4) Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.

Tom Iye [Signature] 3-26-93
 Printed/Typed Name Signature Month Day Year

5) Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.

Jim Barnett [Signature] 3-26-93
 Printed/Typed Name Signature Month Day Year

6) Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.

Waymon H. Autry Jr [Signature] 3-26-93
 Printed/Typed Name Signature Month Day Year

7) Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.

Recycling Facility: D H Griffin Wrecking Co

Robert Fields [Signature] 3/29/93
 Printed/Typed Name Signature Month Day Year

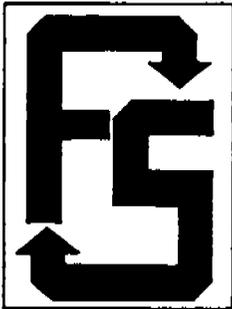


FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
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TANK DISPOSAL MANIFEST

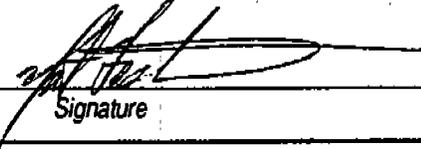
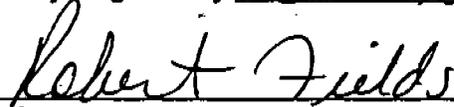
1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD Dominion Freight</u> <u>Greensboro, N.C.</u>			
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>			
3)	Description of Tanks:			
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>	<u>Comments</u>
	<u>SERVICE TANK</u> <u>K-4 (A)</u>	<u>4,000 GAL</u>	<u>WASTE OIL</u>	<u>ALL DONE?</u> <u>#75</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.			
	<u>Tom Pye</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-29-93</u> Month Day Year	
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.			
	<u>Jim Barnett</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3-29-93</u> Month Day Year	
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.			
	<u>Waymon H. Astley Jr</u> Printed/Typed Name	<u>Waymon H. Astley Jr</u> Signature	<u>3-30-93</u> Month Day Year	
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.			
	Recycling Facility: <u>D H Siffert Wrecking Co</u>			
	<u>Robert Fields</u> Printed/Typed Name	<u>[Signature]</u> Signature	<u>3/31/93</u> Month Day Year	



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590
Greensboro, North Carolina 27416-0590
(919)273-2718

TANK DISPOSAL MANIFEST

1)	Tank Owner/Authorized Representative: Name and Mailing Address _____ <u>OLD Dominion FREIGHT</u> <u>G.boro, N.C.</u>			
2)	Tank Owner/Authorized Representative: Phone No. <u>(919) 855-6990</u>			
3)	Description of Tanks:			
	<u>Tank No.</u>	<u>Capacity</u>	<u>Previous Contents</u>	<u>Comments</u>
	<u>SERVICE LANE</u> <u>PK (B)</u>	<u>4,000</u>	<u>WASTE OIL</u>	<u>ALL RIGHT #144</u>
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner.			
	<u>JON Rye</u>		<u>3-27-93</u>	
	Printed/Typed Name	Signature	Month Day Year	
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C.			
	<u>NAT Festerman</u>		<u>3-29-93</u>	
	Printed/Typed Name	Signature	Month Day Year	
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped.			
	<u>Wayne H Arty Jr</u>	<u>Wayne H Arty Jr</u>	<u>3-30-93</u>	
	Printed/Typed Name	Signature	Month Day Year	
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.			
	Recycling Facility: <u>W H Griffin Wrecking Co.</u>			
	<u>Robert Fields</u>		<u>3/31/93</u>	
	Printed/Typed Name	Signature	Month Day Year	

**Underground Storage Tank Closure Assessment
Old Dominion Freight Line, Inc.
4715 Evans Town Road
Greensboro, North Carolina**

April 28, 1993

Prepared For:

**Four Seasons Industrial Services, Inc.
Greensboro, North Carolina**

Prepared By:

**Aquaterra, Inc.
Greensboro, North Carolina**



AQUATERRA

Environmental Consultants

April 28, 1993

Mr. Mike Stoneman
Four Seasons Industrial Services, Inc.
Post Office Box 16590
Greensboro, North Carolina 27416

Reference: Underground Storage Tank Closure Assessment
Old Dominion Freight Line, Inc.
4715 Evans Town Road
Greensboro, North Carolina
Aquaterra Job No. 33010

Dear Mr. Stoneman:

Aquaterra, Inc. (Aquaterra) is pleased to submit this underground storage tank (UST) closure assessment report for the Old Dominion Freight Line, Inc., (Old Dominion) site. The closure assessment was provided as required by 40 CFR Part 280 Subpart G. The purpose of this report is to provide you with the results of the site investigation work tasks, laboratory analytical data, and our conclusions and recommendations regarding the completeness of the closure assessment.

If you require any additional information, please contact us at (919) 852-5003.

Sincerely,

AQUATERRA, INC.

Thomas F. Haynes
Senior Environmental Technician

Susan Kite, P.G.
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TFH/SK/slw
GR24-93

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**Underground Storage Tank Closure Assessment
Old Dominion Freight Line, Inc.
4715 Evans Town Road
Greensboro, North Carolina
Aquaterra Job No. 33010**

1 Introduction

Aquaterra, Inc. (Aquaterra) was contracted to conduct a series of underground storage tank (UST) closure assessments at the Old Dominion Trucking Terminal (Old Dominion) site located in Greensboro, North Carolina (see Figure 1). It was Aquaterra's understanding that there were at least thirteen USTs located at the site. The thirteen USTs removed are listed as follows:

- One 15,000 gallon capacity former gasoline/diesel fuel UST (OD-1)
- Two 20,000 gallon capacity diesel fuel USTs (OD-2 & OD-3)
- Three 4,000 gallon capacity waste oil USTs (OD-4, OD-12, & OD-13)
- One 15,000 gallon capacity anti-freeze UST (OD-5)
- One 10,000 gallon capacity motor oil UST (OD-6)
- One 8,000 gallon capacity heating oil UST (OD-7)
- One 4,000 gallon capacity 50WT motor oil UST (OD-8)
- One 4,000 gallon capacity gear lube UST (OD-9)
- One 4,000 gallon capacity anti-freeze UST (OD-10)
- One 550 gallon capacity waste oil UST (OD-11)

It was Aquaterra's understanding that all of the USTs were to be excavated, removed, and properly disposed of by Four Seasons Industrial Services, Inc. (Four Seasons). The closure assessments included screening in situ and excavated soils with an organic vapor analyzer (OVA) for total volatilized organic compounds (VOCs) according to the procedures described in Attachment A. Based upon the OVA readings and field observations, soil samples are then collected from the UST excavations for laboratory analysis according to the procedures outlined in Attachment A. These analyses support the field OVA readings and document the closure assessment.

2 Field Investigation

On March 9, 18, 19, 25, 26, and 29, 1993, Aquaterra mobilized an environmental technician to the Old Dominion site to conduct thirteen UST closure assessments. The assessments were conducted in conjunction with the removal of the above referenced USTs. The USTs were located in several different areas at the site (see Figure 2).

2.1 Group #1 Tanks

2.1.1 UST OD-1 - 15,000 Gallon Gasoline/Diesel Fuel

UST OD-1 measured 24 feet (L) X 10.5 feet (D). Aquaterra personnel visually inspected UST OD-1. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 29 parts per million (ppm) to greater than 1,000 ppm (see Table 1). Three soil samples (OD-1A, OD-1B, and OD-1C) were collected from the bottom of the excavation at a depth of approximately 18 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for total petroleum hydrocarbons (TPH) by laboratory gas chromatograph (GC) using SW-846 Extraction Methods 3550 and 5030 as sample preparation.

2.1.2 UST OD-2 - 20,000 Gallon Diesel Fuel

UST OD-2 measured 31 feet (L) X 10.5 feet (D). Aquaterra personnel visually inspected UST OD-2. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 6.3 ppm to 8.3 ppm (see Table 1). Three soil samples (OD-2A, OD-2B, and OD-2C) were collected from the bottom of the excavation at a depth of approximately 18 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for TPH by GC using SW-846 Extraction Methods 3550 and 5030 as sample preparation.

2.1.3 UST OD-3 - 20,000 Gallon Diesel Fuel

UST OD-3 measured 31 feet (L) X 10.5 feet (D). Aquaterra personnel visually inspected UST OD-3. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 7.6 ppm to 7.8 ppm (see Table 1). Three soil samples (OD-3A, OD-3B, and OD-3C) were collected from the bottom of the excavation at a depth of approximately 18 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for TPH by GC using SW-846 Extraction Methods 3550 and 5030 as sample preparation.

Due to elevated OVA readings in the north end of the excavation created by the removal of USTs OD-1, OD-2, and OD-3, additional soils were excavated and screened by Four Seasons personnel. Upon completion of the soil removal activities, two soil samples (OD-1A-2 and OD-3A-2) were collected by Aquaterra personnel at



a depth of approximately 22 feet to document that the remaining soils in the pit did not exhibit TPH levels above the 10 ppm North Carolina Department of Environment, Health, and Natural Resources (NCDEHNR), Division of Environmental Management (DEM) action level for gasoline or the 40 ppm action level for TPH identified using EPA Method 3550. Bedrock was encountered at a depth of 22 feet in the vicinity of former UST OD-2 and therefore a soil sample was not collected.

2.1.4 UST OD-4 - 4,000 Gallon Waste Oil

UST OD-4 measured 24 feet (L) X 64 inches (D). Aquaterra personnel visually inspected UST OD-4. Severe pitting was observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from less than 1.0 ppm to 1.0 ppm (see Table 1). Three soil samples (OD-4A, OD-4B, and OD-4C) were collected from the bottom of the excavation at a depth of approximately 12 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Method 9071 as sample preparation.

2.2 Group #2 USTs

2.2.1 UST OD-5 - 15,000 Gallon Anti-Freeze

UST OD-5 measured 24 feet (L) X 10.5 feet (D). Aquaterra personnel visually inspected UST OD-5. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 11 ppm to 32 ppm (see Table 2). Three soil samples (OD-5A, OD-5B, and OD-5C) were collected from the bottom of the excavation at a depth of approximately 15 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for ethylene glycol using direct injection into the GC.

2.2.2 UST OD-6 - 10,000 Gallon Motor Oil

UST OD-6 measured 27 feet (L) X 8 feet (D). Aquaterra personnel visually inspected UST OD-6. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 30 ppm to 300 ppm (see Table 1). Three soil samples (OD-6A, OD-6B, and OD-6C) were collected from the bottom of the excavation at a depth of approximately 14 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Method 9071 as sample preparation.

2.2.3 UST OD-7 - 8,000 Gallon Heating Oil

UST OD-7 measured 22 feet (L) X 8 feet (D). Aquaterra personnel visually inspected UST OD-7. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 19 ppm to 62 ppm (see Table 1). Three soil samples (OD-7A, OD-7B, and OD-7C) were collected from the bottom of the excavation at a depth of approximately 14 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for TPH by GC using SW-846 Extraction Methods 3550 and 5030 as sample preparation.

2.2.4 UST OD-8 - 4,000 Gallon 50WT Motor Oil

UST OD-8 measured 24 feet (L) X 64 inches (D). Aquaterra personnel visually inspected UST OD-8. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 11 ppm to 26 ppm (see Table 1). Three soil samples (OD-8A, OD-8B, and OD-8C) were collected from the bottom of the excavation at a depth of approximately 12 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Method 9071 as sample preparation.

2.2.5 UST OD-9 - 4,000 Gallon Gear Lube

UST OD-9 measured 24 feet (L) X 64 inches (D). Aquaterra personnel visually inspected UST OD-9. No holes or pitting were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 2.2 ppm to 21.2 ppm (see Table 1). Three soil samples (OD-9A, OD-9B, and OD-9C) were collected from the bottom of the excavation at a depth of approximately 12 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Methods 9071 as sample preparation.

2.3 Group #3 Tanks

2.3.1 UST OD-10 - 4,000 Gallon Anti-Freeze

UST OD-10 measured 24 feet (L) X 64 inches (D). Aquaterra personnel visually inspected UST OD-10. No holes or pitting were observed. The age of the tank is unknown. Three soil samples (OD-10A, OD-10B, and OD-10C) were collected from the bottom of the excavation at a depth of approximately 13 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected



from the UST excavation were analyzed for ethylene glycol using direct injection into the GC.

2.3.2 UST OD-11 - 550 Gallon Waste Oil

UST OD-11 measured 76 inches (L) X 46 inches (D). Aquaterra personnel visually inspected UST OD-11. Five holes and numerous pits were observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 0.4 ppm to 0.8 ppm (see Table 1). Two soil samples (OD-11A and OD-11B) were collected from the bottom of the excavation at a depth of approximately 8 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Method 9071 as sample preparation.

2.3.3 UST OD-12 - 4,000 Gallon Waste Oil

UST OD-12 measured 24 feet (L) X 64 inches (D). Aquaterra personnel visually inspected UST OD-12. Some pitting was observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 0.4 ppm to 1.6 ppm (see Table 1). Three soil samples (OD-12A, OD-12B, and OD-12C) were collected from the bottom of the excavation at a depth of approximately 14 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Method 9071 as sample preparation.

2.3.4 UST OD-13 - 4,000 Gallon Waste Oil

UST OD-13 measured 24 feet (L) X 64 inches (D). Aquaterra personnel visually inspected UST OD-13. Some pitting was observed. The age of the tank is unknown. The soils from the bottom of the excavation were scanned using the OVA according to procedures previously described. OVA readings of the in situ soils ranged from 2.0 ppm to 2.2 ppm (see Table 1). Three soil samples (OD-13A, OD-13B, and OD-13C) were collected from the bottom of the excavation at a depth of approximately 14 feet (see Figure 2). No evidence of ground water was observed in the pit bottom. The soil samples collected from the UST excavation were analyzed for oil & grease using SW-846 Extraction Methods 9071 as sample preparation.

3 Laboratory Analytical Procedures and Results

The soil samples were collected and transported according to the methods described in Attachment A. The soil samples collected from beneath the diesel fuel, gasoline, and heating oil USTs were analyzed by PACE, Inc. in Huntersville, North Carolina, for TPH by GC using SW-846 Extraction Methods 3550 and 5030 as sample



preparation. Soil samples collected from beneath the waste oil USTs were also analyzed by PACE, Inc. for oil & grease according to SW-846 Method 9071. Soil samples collected beneath the anti-freeze USTs were analyzed for ethylene glycol using direct injection into the GC by Industrial & Environmental Analysts, Inc. in North Billerica, Massachusetts. Laboratory analytical results are summarized in Tables 1 and 2 and documented in Attachment B.

3.1 Group #1 Tanks

3.1.1 UST OD-1 - 15,000 Gallon Gas/Diesel Fuel

Results from the laboratory analysis of the three soil samples collected beneath UST OD-1, exhibited TPH levels ranging from below the laboratory method detection limit to 910 mg/kg, identified with a distillation range similar to gasoline. TPH levels ranging from below the laboratory method detection limit to 590 mg/kg identified with a distillation range similar to diesel fuel were also identified to be present in the soil. Results of soil sample OD-1A-2, collected after the additional soil excavation activities, did not exhibit TPH levels above the laboratory method detection limits of 5 mg/kg and 6 mg/kg (see Table 1 and Attachment B).

3.1.2 UST OD-2 - 20,000 Gallon Diesel Fuel

Results from the laboratory analysis of the three soil samples collected beneath UST OD-2, exhibited TPH levels ranging from below the laboratory method detection limit to 110 mg/kg, identified with distillation range similar to diesel fuel (see Table 1 and Attachment B). Additional soils were excavated in the area exhibiting elevated TPH levels.

3.1.3 UST OD-3 - 20,000 Gallon Diesel Fuel

Results from the laboratory analysis of the three soil samples collected beneath UST OD-3, exhibited TPH levels ranging from below the laboratory method detection limit to 10.1 mg/kg, identified with distillation range similar to diesel fuel. Laboratory analytical results of soil sample OD-3A-2, collected after the additional soil excavation activities did not exhibit TPH levels above the laboratory method detection limits of 5 mg/kg and 6 mg/kg (see Table 1 and Attachment B).

3.1.4 UST OD-4 - 4,000 Gallon Waste Oil

Results from the laboratory analysis of the three soil samples collected beneath UST OD-4, exhibited oil & grease levels ranging from 81 mg/kg to 112 mg/kg (see Table 1 and Attachment B).

3.2 Group #2 Tanks

3.2.1 UST OD-5 - 15,000 Gallon Anti-Freeze

Results from the laboratory analysis of the three soil samples collected beneath UST OD-5, did not exhibit ethylene glycol levels above the laboratory method detection limit of 10 mg/kg (see Table 2 and Attachment B).

3.2.2 UST OD-6 - 10,000 Gallon Motor Oil

Results from the laboratory analysis of the three soil samples collected beneath UST OD-6, exhibited oil & grease levels ranging from 75 mg/kg to 165 mg/kg (see Table 1 and Attachment B).

3.2.3 UST OD-7 - 8,000 Gallon Heating Oil

Results from the laboratory analysis of the three soil samples collected beneath UST OD-7, did not exhibit TPH levels above the laboratory method detection limits of 5 and 6 mg/kg (see Table 1 and Attachment B).

3.2.4 UST OD-8 - 4,000 Gallon 50WT Motor Oil

Results from the laboratory analysis of the three soil samples collected beneath UST OD-8, exhibited oil & grease levels ranging from 50 mg/kg to 110 mg/kg (see Table 1 and Attachment B).

3.2.5 UST OD-9 - 4,000 Gallon Gear Lube

Results from the laboratory analysis of the three soil samples collected beneath UST OD-9, exhibited oil & grease levels ranging from 80 mg/kg to 185 mg/kg (see Table 1 and Attachment B).

3.3 Group #3 Tanks

3.3.1 UST OD-10 - 4,000 Gallon Anti-Freeze

Results from the laboratory analysis of the three soil samples collected beneath UST OD-10, did not exhibit ethylene glycol levels above the laboratory method detection limit of 10 mg/kg (see Table 2 and Attachment B).

3.3.2 UST OD-11 - 550 Gallon Waste Oil

Results from the laboratory analysis of the two soil samples collected beneath UST OD-11, exhibited oil & grease levels ranging from 100 mg/kg to 220 mg/kg (see Table 1 and Attachment B).

3.3.3 UST OD-12 - 4,000 Gallon Waste Oil

Results from the laboratory analysis of the three soil samples collected beneath UST OD-12, exhibited oil & grease levels ranging from 40 mg/kg to 56 mg/kg (see Table 1 and Attachment B).

3.3.4 UST OD-13 - 4,000 Gallon Waste Oil

Results from the laboratory analysis of the three soil samples collected beneath UST OD-13, exhibited oil & grease levels ranging from 45 mg/kg to 78 mg/kg (see Table 1 and Attachment B).

4 Conclusions and Recommendations

After the excavation of petroleum hydrocarbon contaminated soil in the pit created by the removal of USTs OD-1, OD-2, and OD-3, soil samples analyzed for TPH, did not exceed the NCDEHNR, DEM 10 ppm action level for gasoline, or the 40 ppm action level for Method 3550 compounds. All other soil samples submitted for TPH analysis were below the laboratory method detection limits of 5 mg/kg and 6 mg/kg. Soil samples submitted for oil & grease analysis did not exceed the NCDEHNR, DEM action level of 250 ppm. Soil samples submitted for ethylene glycol analysis did not exhibit ethylene glycol levels above the laboratory method detection limit of 10 mg/kg.

Based upon the field investigation and the laboratory analytical results, Aquaterra recommends the following:

- No additional assessment in the areas of excavation created by the removal of the thirteen USTs.

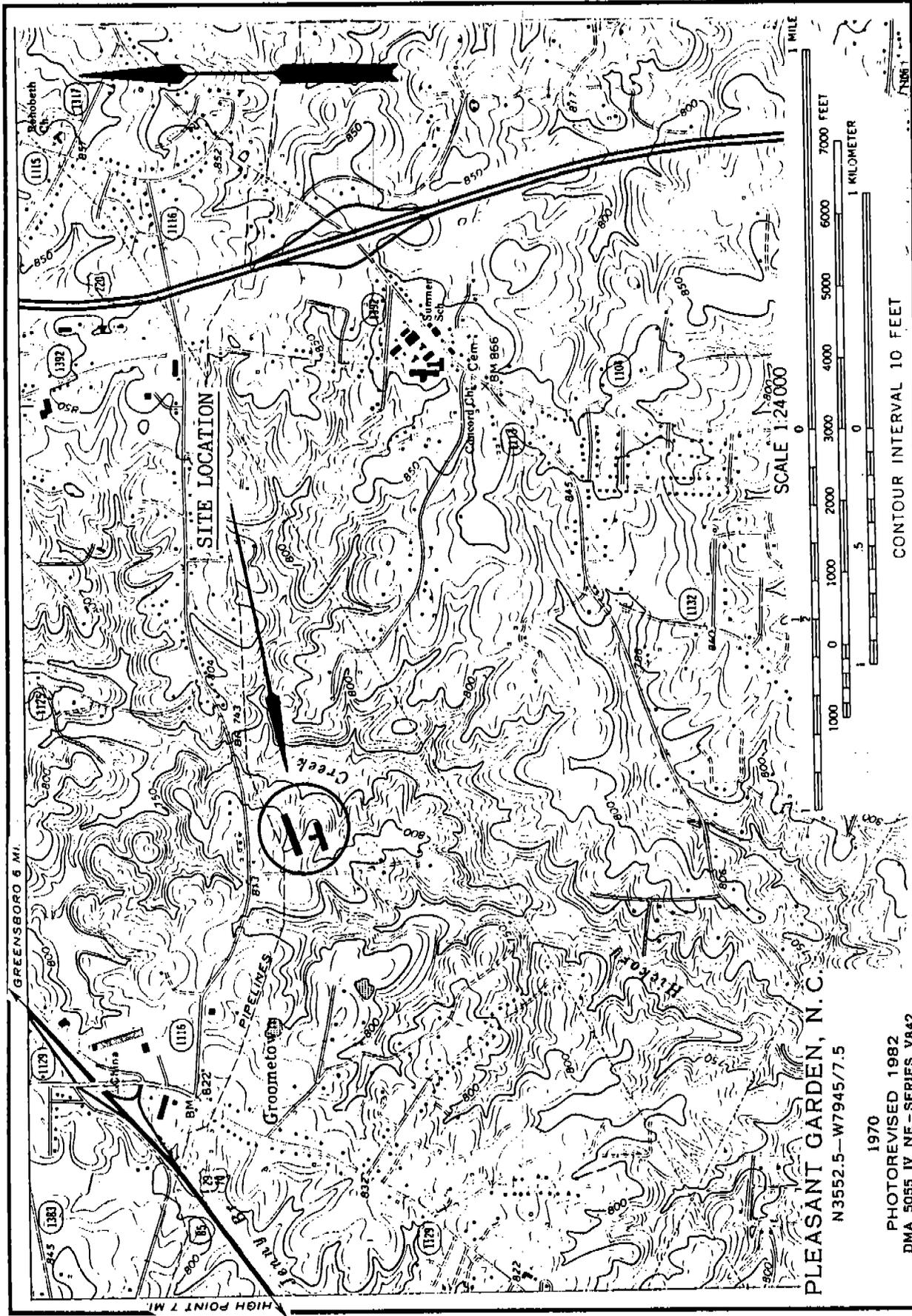
It is Aquaterra's understanding that the stockpiled soils associated with the UST removals are the responsibility of Old Dominion.

The results of the UST closure assessment should be forwarded to the North Carolina Department of Environment, Health, and Natural Resources (NCDEHNR), Division of Environmental Management (DEM), and to the Guilford County Department of Emergency Services at the following addresses:

NCDEHNR, DEM
Winston-Salem Regional Office
8025 North Point Boulevard
Winston-Salem, North Carolina, 27106

Guilford County Department of Emergency Services
Post Office Box 18807
Greensboro, North Carolina 27419-8807

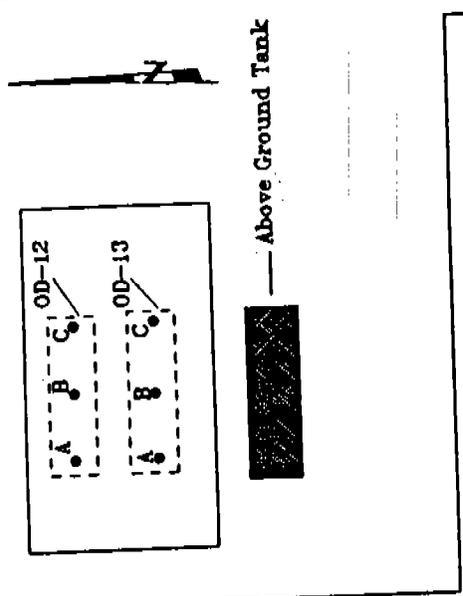




<p>AQUATERRA, INC. RALEIGH, GREENSBORO, CHARLOTTE NORTH CAROLINA</p> 		<p>Author ACB</p>	<p>Drawing 33010-1</p>	<p>Layers 1</p>	<p>Date 4-26-93</p>	<p>Site Location Map</p>
		<p>Job No. 33010</p>	<p>Revision</p>	<p>Figures 1</p>	<p>Scale 1:24,000</p>	<p>Project Old Dominion Freight Line, Inc. Greensboro, North Carolina</p>

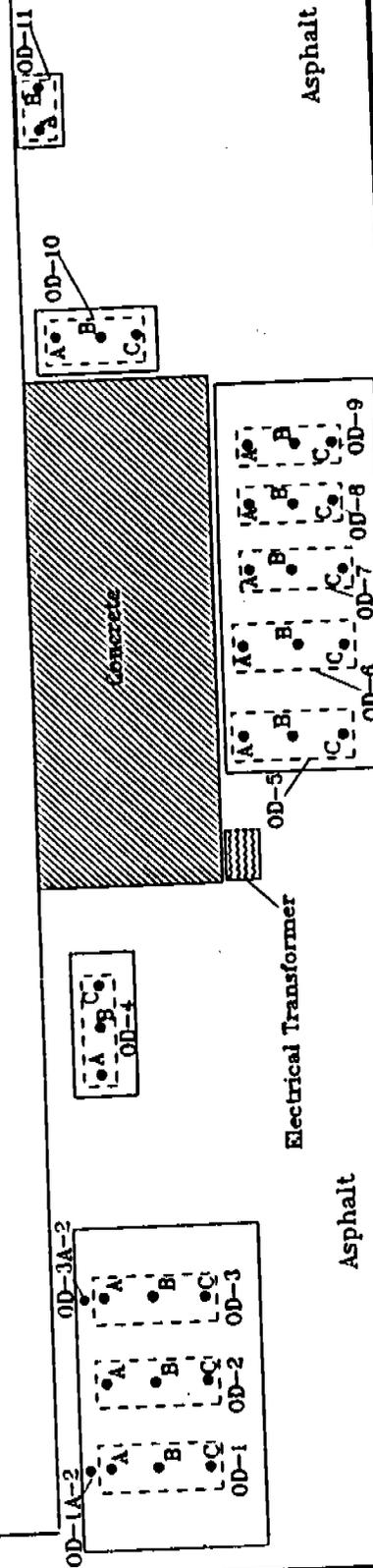
Legend:

- Soil Sample Location
- OD-1 = 15,000 Gal. Gasoline/Diesel UST
- OD-2 = 20,000 Gal. Diesel UST
- OD-3 = 20,000 Gal. Diesel UST
- OD-4 = 4,000 Gal. Waste Oil UST
- OD-5 = 15,000 Gal. Anti-Freeze UST
- OD-6 = 10,000 Gal. Motor Oil UST
- OD-7 = 8,000 Gal. Heating Oil UST
- OD-8 = 4,000 Gal. 50WT Motor Oil UST
- OD-9 = 4,000 Gal. Gear Lube UST
- OD-10 = 4,000 Gal. Anti-Freeze UST
- OD-11 = 550 Gal. Waste Oil UST
- OD-12 = 4,000 Gal. Waste Oil UST
- OD-13 = 4,000 Gal. Waste Oil UST



Maint. Garage

Old Dominion Building



Asphalt

Electrical Transformer

Concrete

Asphalt

Author		Drawing		Date		Title	
ACB		33010-1		4-28-93		Soil Sample Location Map	
Job No. 33010		Revision Figure 2		Scale ~ 1" = 30'		Project Old Dominion Freight Line, Inc. Greensboro, North Carolina	

AQUATERRA, INC.
 RALEIGH GREENSBORO, CHARLOTTE
 NORTH CAROLINA



Table 1. OVA Readings and Soil Sample Analytical Results for Old Dominion, Freight Line, Inc., Greensboro, North Carolina.

Sample ID	Date	OVA (ppm)	TPH by GC Method 3550 (mg/kg)	TPH by GC Method 5030 (mg/kg)	Oil & Grease Method 9071 (mg/kg)
OD-1A	3-9-93	>1,000	590	910	NA ^a
OD-1B	3-9-93	110	17	<6.0	NA ^a
OD-1C	3-9-93	29	<5.0	<6.0	NA ^a
OD-2A	3-9-93	8.2	110	<6.0	NA ^a
OD-2B	3-9-93	8.3	<5.0	<6.0	NA ^a
OD-2C	3-9-93	6.3	<5.0	<6.0	NA ^a
OD-3A	3-9-93	7.8	9.2	<6.0	NA ^a
OD-3B	3-9-93	7.8	10.1	<6.0	NA ^a
OD-3C	3-9-93	7.6	<5.0	<6.0	
OD-4A	3-9-93	0.0	NA ^a	NA ^a	92
OD-4B	3-9-93	1.0	NA ^a	NA ^a	112
OD-4C	3-9-93	0.6	NA ^a	NA ^a	81
OD-1A-2	3-10-93	11.2	<5.0	<6.0	NA ^a
OD-3A-2	3-10-93	4.5	<5.0	<6.0	NA ^a
OD-6A	3-18-93	30	NA ^a	NA ^a	165
OD-6B	3-18-93	300	NA ^a	NA ^a	75
OD-6C	3-18-93	280	NA ^a	NA ^a	115
OD-7A	3-18-93	19	<5.0	<6.0	NA ^a
OD-7B	3-18-93	46	<5.0	<6.0	NA ^a
OD-7C	3-18-93	62	<5.0	<6.0	NA ^a
OD-8A	3-18-93	22	NA ^a	NA ^a	50
OD-8B	3-18-93	11	NA ^a	NA ^a	110
OD-8C	3-18-93	26	NA ^a	NA ^a	95
OD-9A	3-18-93	7	NA ^a	NA ^a	185
OD-9B	3-18-93	2.2	NA ^a	NA ^a	80
OD-9C	3-18-93	21.2	NA ^a	NA ^a	85

^aNot Analyzed

Analytical Laboratory: PACE, Inc.
Huntersville, North Carolina

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GR24-93

Table 1 (cont.). OVA Readings and Soil Sample Analytical Results for Old Dominion, Trucking Company, Greensboro, North Carolina.

Sample ID	Date	OVA (ppm)	TPH by GC Method 3550 (mg/kg)	TPH by GC Method 5030 (mg/kg)	Oil & Grease Method 9071 (mg/kg)
OD-11A	3-26-93	0.4	NA ^a	NA ^a	100
OD-11B	3-26-93	0.8	NA ^a	NA ^a	220
OD-12A	3-29-93	1.6	NA ^a	NA ^a	40
OD-12B	3-29-93	0.4	NA ^a	NA ^a	56
OD-12C	3-29-93	1.6	NA ^a	NA ^a	54
OD-13A	3-29-93	2.2	NA ^a	NA ^a	45
OD-13B	3-29-93	2.0	NA ^a	NA ^a	67
OD-13C	3-29-93	2.2	NA ^a	NA ^a	78

^aNot Analyzed

Analytical Laboratory: *PACE, Inc.*
Huntersville, North Carolina

Aquaterra Job No. 33010
GR24-93

Table 2. Soil Sample Laboratory Analytical Results for Old Dominion Trucking Company, Greensboro, North Carolina.

Sample ID	Date	OVA (ppm)	Ethylene Glycol (mg/kg)
OD-5A	3-18-93	32	<10
OD-5B	3-18-93	11	<10
OD-5C	3-18-93	19	<10
OD-10A	3-25-93	NA ^a	<10
OD-10B	3-25-93	NA ^a	<10
OD-10C	3-25-93	NA ^a	<10

^aNot Analyzed

Analytical Laboratory: *Industrial & Environmental Analysts, Inc.*
North Billerica, Massachusetts

Aquaterra Job No. 33010
GR24-93

Soil Boring Installations

Soil borings are used to characterize soil profiles, to determine the presence of organic vapors, and to obtain soil samples for subsequent laboratory analysis. Soil borings may be advanced either manually with a decontaminated hand auger or using a drill rig equipped with hollow-stem augers or other drilling equipment. Soil samples are typically collected from borings installed with a drill rig at 5-foot intervals using a split-spoon sampling device as described in ASTM D 1586-84. Soil samples are typically collected from borings advanced with a hand auger at 1 to 2-foot intervals.

The completed boring is ready for monitoring well installation or is abandoned. If the boring is terminated below the water table, abandonment entails backfilling with a cement grout. Otherwise the boring is abandoned by backfilling with cuttings or other natural material.

Soil Classification

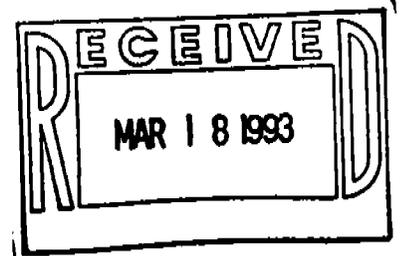
Undisturbed soil samples are logged in the field and classified according to the Unified Soil Classification System (ASTM D 2488-84).

Headspace Screening

Soils are screened with an organic vapor analyzer (OVA) for total volatile organic compounds (VOCs), which may indicate organic or petroleum hydrocarbon contamination. A typical procedure for screening soils involves filling a clean container approximately halfway with soil and sealing the container with aluminum foil. This creates a headspace in which the VOCs in the soil accumulate and equilibrate. After allowing approximately 10 minutes for this processes to occur, the probe of the OVA is then inserted through the aluminum foil seal into the headspace of the container to obtain a VOC reading.

Sample Collection Protocols

Soil samples selected for laboratory analysis are collected into laboratory provided containers appropriate for the parameters being analyzed and are labeled with a minimum of the following information: sampler's name, date of collection, sample number, analysis to be performed, and project number. Soil samples are stored and transported to the analytical laboratory in an insulated cooler chilled to approximately 4° C. To ensure sample integrity, all samples are transported in accordance with EPA chain-of-custody protocols.



March 17, 1993

Ms. Sue Kite
Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

RE: PACE Project No. 630310.513
Client Reference: Old Dominion

Dear Ms. Kite:

Enclosed is the report of laboratory analyses for samples received March 10, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer J. Carriker".

Jennifer J. Carriker
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

Aquaterra Environmental Consultants
 319 J South Westgate Dr.
 Greensboro, NC 27407

March 17, 1993
 PACE Project Number: 630310513

Attn: Ms. Sue Kite

Client Reference: Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0199006
 03/09/93
 03/10/93
 00-1A

Units	MDL	METHOD	DATE ANALYZED
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	03/11/93	3550	
Percent Solids		120	93		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	5.0	910	5030/8015	03/12/93
Total Hydrocarbons via Method 3550	mg/kg		590	3550/8015	03/15/93

Ms. Sue Kite
 Page 2

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0199014
 03/09/93
 03/10/93
 00-1B

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	03/11/93	3550	
Percent Solids		6.0	84		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/12/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	17	3550/8015	03/15/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 3

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0199022
 03/09/93
 03/10/93
 00-1C

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	03/11/93	3550	
Percent Solids		84	ND		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/12/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015	03/15/93

Ms. Sue Kite
 Page 4

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0199030
 03/09/93
 03/10/93
 00-2A

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil
 Percent Solids
 Petroleum Hydrocarbons as Gasoline
 Total Hydrocarbons via Method 3550

			03/11/93	3550	
	%	0.01	86		03/11/93
	mg/kg	6.0	ND	5030/8015	03/12/93
	mg/kg	5.0	110	3550/8015	03/15/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 5

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0199049
 03/09/93
 03/10/93
 00-2B

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	03/11/93 3550	03/11/93
Percent Solids		84		
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND 5030/8015	03/12/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND 3550/8015	03/15/93

Ms. Sue Kite
 Page 6

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number: 92 0199057
 Date Collected: 03/09/93
 Date Received: 03/10/93
 Client Sample ID: 00-2C
 Parameter

Units MDL METHOD DATE ANALYZED

ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil			03/11/93	3550	
Percent Solids	%	0.01	87		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/12/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015	03/15/93

Ms. Sue Kite
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March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number: 92 0199065
 Date Collected: 03/09/93
 Date Received: 03/10/93
 Client Sample ID: 00-3A

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	03/11/93	3550	
Percent Solids			84		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/15/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	9.2	3550/8015	03/15/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 8

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number: 92 0199073
 Date Collected: 03/09/93
 Date Received: 03/10/93
 Client Sample ID: 00-3B
 Parameter

Units MDL METHOD DATE ANALYZED

ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil			03/11/93	3550	
Percent Solids	%	0.01	79		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/15/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	10.1	3550/8015	03/15/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 9

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number: 92 0199081
 Date Collected: 03/09/93
 Date Received: 03/10/93
 Client Sample ID: 00-3C

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil			03/11/93	3550	
Percent Solids	%	0.01	80		03/11/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/15/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015	03/15/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 11

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0199103
 03/09/93
 03/10/93
 00-4B

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	112	SW846-9071	03/15/93
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Ms. Sue Kite
Page 12

March 17, 1993
PACE Project Number: 630310513

Client Reference: Old Dominion

PACE Sample Number:
Date Collected:
Date Received:
Client Sample ID:
Parameter

92 0199111
03/09/93
03/10/93
00-4C

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction

mg/kg

10

81

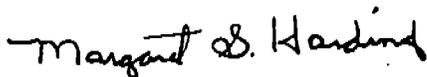
SW846-9071 03/15/93

Sample results are reported on a dry weight basis.

These data have been reviewed and are approved for release.



Charles M. Cabaniss
Manager, Inorganic Chemistry



Margaret S. Harding
Manager, Organic Chemistry

Ms. Sue Kite
Page 13

FOOTNOTES
for pages 1 through 12

March 17, 1993
PACE Project Number: 630310513

Client Reference: Old Dominion

MDL Method Detection Limit
ND Not detected at or above the MDL.

Ms. Sue Kite
 Page 14

QUALITY CONTROL DATA

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

Oils & Grease by Soxhlet Extraction

Batch: 92 18245

Samples: 92 0199090, 92 0199103, 92 0199111

METHOD BLANK AND SAMPLE DUPLICATE:

Parameter	Units	MDL	Method	920199090	Duplicate of	RPD
Oils & Grease by Soxhlet Extraction	mg/kg	10	Blank	00-4A	92 0199090	67%
			52	92	46	

LABORATORY CONTROL SAMPLE:

Parameter	Units	MDL	Reference Value	Recv
Oils & Grease by Soxhlet Extraction	mg/kg	10	3600	100%

Ms. Sue Kite
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QUALITY CONTROL DATA

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

Petroleum Hydrocarbons as Gasoline

Batch: 92 18178

Samples: 92 0199006, 92 0199014, 92 0199022, 92 0199030, 92 0199049
 92 0199057

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	920199057 00-2C	Spike	Spike Recv	Spike Dupl Recv	RPD
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	110	86%	85%	1%

Ms. Sue Kite
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QUALITY CONTROL DATA

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

Petroleum Hydrocarbons as Gasoline
 Batch: 92 18236
 Samples: 92 0199065, 92 0199073, 92 0199081

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	920200071	Spike	Spike Recv	Spike Dupl Recv	RPD
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	110	100%	91%	9%

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 17

QUALITY CONTROL DATA

March 17, 1993
 PACE Project Number: 630310513

Client Reference: Old Dominion

Total Hydrocarbons via Method 3550

Batch: 92 18235

Samples: 92 0199006, 92 0199014, 92 0199022, 92 0199030, 92 0199049
 92 0199057, 92 0199065, 92 0199073, 92 0199081

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	920199081 00-3C	Spike	Spike Recv	Spike Dupl Recv	RPD
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	421	50%	49%	2%

LABORATORY CONTROL SAMPLE:

Parameter	Units	MDL	Reference Value	Recv
Total Hydrocarbons via Method 3550	mg/kg	5.0	347	94%

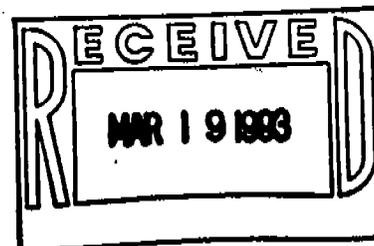
Ms. Sue Kite
Page 18

FOOTNOTES
for pages 14 through 17

March 17, 1993
PACE Project Number: 630310513

Client Reference: Old Dominion

MDL Method Detection Limit
ND Not detected at or above the MDL.
RPD Relative Percent Difference



March 18, 1993

Ms. Sue Kite
Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

RE: PACE Project No. 630312.501
Client Reference: Old Dominion & M

Dear Ms. Kite:

Enclosed is the report of laboratory analyses for samples received March 11, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer J. Carriker".

Jennifer J. Carriker
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

March 18, 1993
 PACE Project Number: 630312501

Aquaterra Environmental Consultants
 319 J South Westgate Dr.
 Greensboro, NC 27407

Attn: Ms. Sue Kite

Client Reference: Old Dominion & M

PACE Sample Number:
 Date Collected:
 Date Received:

92 0200063
 03/10/93
 03/11/93
 00-1A-2

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil			03/16/93	3550	
Percent Solids	%	0.01	92		03/15/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/15/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015	03/17/93

Ms. Sue Kite
 Page 2

March 18, 1993
 PACE Project Number: 630312501

Client Reference: Old Dominion & M

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
Parameter

92 0200071
 03/10/93
 03/11/93
 00-3A-2

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	82	03/16/93	3550	03/15/93
Percent Solids						
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND		5030/8015	03/15/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND		3550/8015	03/17/93

Sample results are reported on a dry weight basis.

These data have been reviewed and are approved for release.

Margaret S. Harding

Margaret S. Harding
 Manager, Organic Chemistry

Ms. Sue Kite
Page 3

FOOTNOTES
for pages 1 through 2

March 18, 1993
PACE Project Number: 630312501

Client Reference: Old Dominion & M

MDL Method Detection Limit
ND Not detected at or above the MDL.

Ms. Sue Kite
 Page 4

QUALITY CONTROL DATA

March 18, 1993
 PACE Project Number: 630312501

Client Reference: Old Dominion & M

Petroleum Hydrocarbons as Gasoline
 Batch: 92 18236
 Samples: 92 0200063, 92 0200071

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	920200071 00-3A-2	Spike	Spike Recv	Spike Dupl Recv	RPD
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	110	100%	91%	9%

Ms. Sue Kite
 Page 5

QUALITY CONTROL DATA

March 18, 1993
 PACE Project Number: 630312501

Client Reference: Old Dominion & M

Total Hydrocarbons via Method 3550
 Batch: 92 18310
 Samples: 92 0200063, 92 0200071

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND

LABORATORY CONTROL SAMPLE:

Parameter	Units	MDL	Reference Value	Recy
Total Hydrocarbons via Method 3550	mg/kg	5.0	347	100%

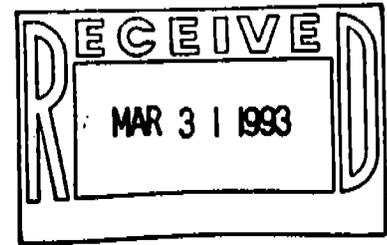
Ms. Sue Kite
Page 6

FOOTNOTES
for pages 4 through 5

March 18, 1993
PACE Project Number: 630312501

Client Reference: Old Dominion & M

MDL Method Detection Limit
ND Not detected at or above the MDL.
RPD Relative Percent Difference



March 30, 1993

Ms. Sue Kite
Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

RE: PACE Project No. 630323.513
Client Reference: 33010 Old Dominion

Dear Ms. Kite:

Enclosed is the report of laboratory analyses for samples received
March 23, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free
to contact us.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer J. Carriker".

Jennifer J. Carriker
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

Quaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

March 30, 1993
PACE Project Number: 630323513

Attn: Ms. Sue Kite

Client Reference: 33010 Old Dominion

PACE Sample Number:
Date Collected:
Date Received:

92 0003772
03/18/93
03/23/93
OD-6A

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oil & Grease by Soxhlet Extraction	mg/kg	10	165	SW846-9071 03/26/93
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S. Sue Kite
 Page 2

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0003780

Date Collected:

03/18/93

Date Received:

03/23/93

Client Sample ID:

OD-6B

Parameter

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

oils & Grease by Soxhlet Extraction

mg/kg

10

75

SW846-9071 03/26/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 3

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0003799
 03/18/93
 03/23/93
 OD-6C

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS			
Oils & Grease by Soxhlet Extraction	mg/kg	10 115	SW846-9071 03/26/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 4

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0003802
 03/18/93
 03/23/93
 OD-7A

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil	%	0.01	03/30/93	3550	03/29/93
Percent Solids			77		
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/26/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015	03/30/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 5

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0003829
 03/18/93
 03/23/93
 OD-7B

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
ORGANIC ANALYSIS				
INDIVIDUAL PARAMETERS				
Diesel Extraction - Soil			03/30/93	3550
Percent Solids	%	0.01	80	03/29/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015 03/25/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015 03/30/93

REPORT OF LABORATORY ANALYSIS

March 30, 1993
 PACE Project Number: 630323513

Ms. Sue Kite
 Page 6

Client Reference: 33010 Old Dominion

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

92 0003837
 03/18/93
 03/23/93
 OD-7C

<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Diesel Extraction - Soil			03/30/93	3550	
Percent Solids	%	0.01	76		03/29/93
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	5030/8015	03/25/93
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND	3550/8015	03/30/93



REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 7

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0003861

Date Collected:

03/18/93

Date Received:

03/23/93

Client Sample ID:

00-8A

Parameter

Units

MDL

METHOD

DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction

mg/kg

10

50

SW846-9071

03/26/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 8

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0003896

Date Collected:

03/18/93

Date Received:

03/23/93

Client Sample ID:

OD-88

Parameter

Units

MDL

METHOD

DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction

mg/kg

10

110

SW846-9071

03/26/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 9

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:
Date Collected:
Date Received:
Client Sample ID:
Parameter

92 0003918
03/18/93
03/23/93
OD-8C

Units MDL METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	95	SW846-9071	03/26/93
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REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 10

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0003926

Date Collected:

03/18/93

Date Received:

03/23/93

Client Sample ID:

OD-9A

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u> </u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
INORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS					
Oils & Grease by Soxhlet Extraction	mg/kg	10	185	SW846-9071	03/26/93

Ms. Sue Kite
 Page 11

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0003934

Date Collected:

03/18/93

Date Received:

03/23/93

Client Sample ID:

OD-9B

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
<u>INORGANIC ANALYSIS</u>					
<u>INDIVIDUAL PARAMETERS</u>					
Oils & Grease by Soxhlet Extraction	mg/kg	10	80	SW846-9071	03/26/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 12

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0003942

Date Collected:

03/18/93

Date Received:

03/23/93

Client Sample ID:

OD-9C

Parameter

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

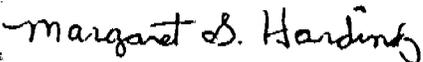
Oils & Grease by Soxhlet Extraction	mg/kg	10	85	SW846-9071	03/26/93
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Sample results are reported on a dry weight basis.

These data have been reviewed and are approved for release.



Charles M. Cabaniss
Manager, Inorganic Chemistry



Margaret S. Harding
Manager, Organic Chemistry

Ms. Sue Kite
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FOOTNOTES
for pages 1 through 12

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

MDL Method Detection Limit
ND Not detected at or above the MDL.



REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 14

QUALITY CONTROL DATA

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

Petroleum Hydrocarbons as Gasoline
Batch: 92 18502
Samples: 92 0003802, 92 0003829, 92 0003837

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	930019862	Spike	Spike Recv	Spike Dupl Recv	RPD
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	ND	110	100%	100%	0%

LABORATORY CONTROL SAMPLE:

Parameter	Units	MDL	Reference Value	Recv
Petroleum Hydrocarbons as Gasoline	mg/kg	6.0	57	112%

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 15

QUALITY CONTROL DATA

March 30, 1993
 PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

Total Hydrocarbons via Method 3550
 Batch: 92 18584
 Samples: 92 0003802, 92 0003829, 92 0003837

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Total Hydrocarbons via Method 3550	mg/kg	5.0	ND

LABORATORY CONTROL SAMPLE:

Parameter	Units	MDL	Reference Value	Recv
Total Hydrocarbons via Method 3550	mg/kg	5.0	70	84%



REPORT OF LABORATORY ANALYSIS

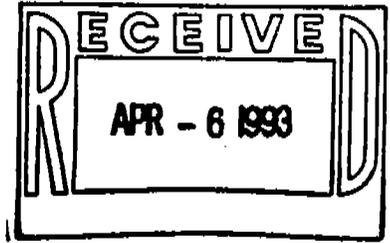
Ms. Sue Kite
Page 16

FOOTNOTES
for pages 14 through 15

March 30, 1993
PACE Project Number: 630323513

Client Reference: 33010 Old Dominion

MDL Method Detection Limit
ND Not detected at or above the MDL.
RPD Relative Percent Difference



April 05, 1993

Ms. Sue Kite
Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

RE: PACE Project No. 630326.517
Client Reference: Old Dominion 33010

Dear Ms. Kite:

Enclosed is the report of laboratory analyses for samples received
March 26, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free
to contact us.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer J. Carriker".

Jennifer J. Carriker
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

April 05, 1993
PACE Project Number: 630326517

Attn: Ms. Sue Kite

Client Reference: Old Dominion 33010

PACE Sample Number:

92 0006186

Date Collected:

03/26/93

Date Received:

03/26/93

Client Sample ID:

OD-11A

Parameter

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction

mg/kg

10

100

SW846-9071 04/01/93

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
 Page 2

April 05, 1993
 PACE Project Number: 630326517

Client Reference: Old Dominion 33010

92 0006194
 03/26/93
 03/26/93
 OD-11B

PACE Sample Number:
 Date Collected:
 Date Received:
 Client Sample ID:
 Parameter

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	220	SW846-9071	04/01/93
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These data have been reviewed and are approved for release.



Charles M. Cabaniss
 Manager, Inorganic Chemistry

Ms. Sue Kite
Page 3

FOOTNOTES
for pages 1 through 2

April 05, 1993
PACE Project Number: 630326517

Client Reference: Old Dominion 33010

MDL Method Detection Limit

REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 4

QUALITY CONTROL DATA

April 05, 1993
PACE Project Number: 630326517

Client Reference: Old Dominion 33010

Oils & Grease by Soxhlet Extraction
Batch: 92 18712
Samples: 92 0006186, 92 0006194

LABORATORY CONTROL SAMPLE:

Parameter
Oils & Grease by Soxhlet Extraction

Units
mg/kg

MDL
10

Reference
Value
3300

Recv
106%

Ms. Sue Kite
Page 5

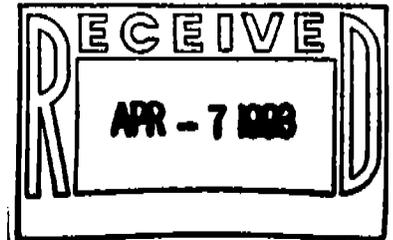
FOOTNOTES
for page 4

April 05, 1993
PACE Project Number: 630326517

Client Reference: Old Dominion 33010

MDL Method Detection Limit

April 05, 1993



Ms. Sue Kite
Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

RE: PACE Project No. 630330.510
Client Reference: 33010 Old Dominion

Dear Ms. Kite:

Enclosed is the report of laboratory analyses for samples received March 30, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer J. Carriker".

Jennifer J. Carriker
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

Aquaterra Environmental Consultants
319 J South Westgate Dr.
Greensboro, NC 27407

April 05, 1993
PACE Project Number: 630330510

Attn: Ms. Sue Kite

Client Reference: 33010 Old Dominion

PACE Sample Number:
Date Collected:
Date Received:
Client Sample ID:
Parameter

92 0007140
03/29/93
03/30/93
OD-12A

Units MDL METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction mg/kg 10 40 SW846-9071 04/01/93

Ms. Sue Kite
Page 2

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

PACE Sample Number: 92 0007158
Date Collected: 03/29/93
Date Received: 03/30/93
Client Sample ID: 00-12B

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	56	SW846-9071 04/01/93
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REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 3

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

PACE Sample Number:
Date Collected:
Date Received:
Client Sample ID:

92 0007166
03/29/93
03/30/93
OD-12C

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	54	SW846-9071 04/01/93
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Ms. Sue Kite
 Page 4

April 05, 1993
 PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0007174

Date Collected:

03/29/93

Date Received:

03/30/93

Client Sample ID:

OD-13A

Parameter

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction

mg/kg

10

45

SW846-9071 04/01/93



REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 5

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

PACE Sample Number:

92 0007182

Date Collected:

03/29/93

Date Received:

03/30/93

Client Sample ID:

OD-13B

Parameter

Units

MDL

METHOD DATE ANALYZED

INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	67	SW846-9071	04/01/93
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REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 6

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

PACE Sample Number:
Date Collected:
Date Received:
Client Sample ID:

92 0007190
03/29/93
03/30/93
OD-13C

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>METHOD</u>	<u>DATE ANALYZED</u>
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INORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Oils & Grease by Soxhlet Extraction	mg/kg	10	78	SW846-9071 04/01/93
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These data have been reviewed and are approved for release.



Charles M. Cabaniss
Manager, Inorganic Chemistry

Ms. Sue Kite
Page 7

FOOTNOTES
for pages 1 through 6

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

MDL Method Detection Limit



REPORT OF LABORATORY ANALYSIS

Ms. Sue Kite
Page 8

QUALITY CONTROL DATA

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

Oils & Grease by Soxhlet Extraction

Batch: 92 18712

Samples: 92 0007140, 92 0007158, 92 0007166, 92 0007174, 92 0007182
92 0007190

LABORATORY CONTROL SAMPLE:

Parameter
Oils & Grease by Soxhlet Extraction

Units
mg/kg

MDL
10

Reference
Value
3300

Recv
106%

Ms. Sue Kite
Page 9

FOOTNOTES
for page 8

April 05, 1993
PACE Project Number: 630330510

Client Reference: 33010 Old Dominion

MDL Method Detection Limit

CHAIN OF CUSTODY RECORD

PROJ. NO.	PROJECT NAME		NO. OF CONTAINERS	REMARKS
	33010	Old Dominion		
SAMPLES: (Signature) <i>Thomas F. Turner</i>				
STA. NO.	DATE	TIME	STATION LOCATION	REMARKS
00-12A	3/29/93	4:15	West End 714.0	Abnormal Turbidity Scud Results to Sue Kite Greenbaum
00-12B	"	4:20	Middle 715.8	
00-12C	"	4:25	East End 716.6	
00-13A	"	2:30	West End 717.4	
00-13B	"	2:55	Middle 718.2	
00-13C	"	3:05	East End 719.0	
O.I. (check 9071)				
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time	Received by: (Signature)
<i>Thomas F. Turner</i>	3/29/93 5:15	<i>Doug Nance</i>		
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time	Received by: (Signature)
<i>Doug Nance</i>	3/30/93 4:30			
Relinquished by: (Signature)	Date / Time	Received for Laboratory by: (Signature)	Date / Time	Remarks
		<i>DM</i>	3/29/93 4:30	P.O. # G-2411

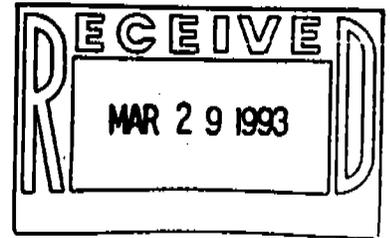
DISTRIBUTION: Original and Pink copies accompany sample shipment to laboratory. Pink copy retained by sampler. Yellow copy retained by sampler.



IEA
An Aquarion Company

149 Rangeway Road
North Billerica, MA 01862

Phone 617-272-5212
Fax 508-667-7871



March 22, 1993

Ms. Susan Kite
Aquaterra, Inc.
319J South Westgate Drive
Greensboro, NC 27407

Project Identification: 33010, Old Dominion

IEA Report Number: A116A-011

Dear Ms. Kite:

Enclosed please find the analytical results for the project referenced above. The laboratory received the samples on March 19, 1993.

If you have any questions or need additional information, please call our client service representative.

Sincerely,
INDUSTRIAL & ENVIRONMENTAL ANALYSTS, INC.

Mark Randall
Director of Operations

MR:lg

Monroe,
Connecticut
203-261-4458

Sunrise,
Florida
305-846-1730

Schaumburg,
Illinois
708-705-0740

Whippany,
New Jersey
201-428-8181

Research Triangle Park,
North Carolina
919-677-0090

Essex Junction,
Vermont
802-878-5138



IEA
An Aquarion Company

IEA LABORATORY RESULTS

Report Date: 03/22/93
Client: Aquaterra, Inc.
Project: 33010, Old Dominion

Received Date: 03/19/93
IEA Job Number: A116A-011

Sample #	Client ID	Parameter	Results	Units	PQL	Date Analyzed
1	OD-5A	Ethylene Glycol	BQL	mg/kg wet wt	10	03/19/93
2	OD-5B	Ethylene Glycol	BQL	mg/kg wet wt	10	03/19/93
3	OD-5C	Ethylene Glycol	BQL	mg/kg wet wt	10	03/19/93

COMMENTS:

PQL = Practical Quantitation Limit
BQL = Below Quantitation Limit

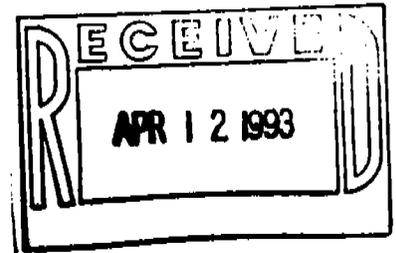


IEA

An Aquarion Company

149 Rangeway Road
North Billerica, MA 01862

Phone 617-272-5212
Fax 508-667-7871



April 5, 1993

Ms. Susan Kite
Aquaterra, Inc.
319J South Westgate Drive
Greensboro, NC 27407

Project Identification: 33010, Old Dominion

IEA Report Number: A116A-012

Dear Ms. Kite:

Enclosed please find the analytical results for the project referenced above. The laboratory received the samples on March 26, 1993.

If you have any questions or need additional information, please call our client service representative.

Sincerely,
INDUSTRIAL & ENVIRONMENTAL ANALYSTS, INC.

Mark Randall
Director of Operations

MR:lg

Monroe,
Connecticut
203-261-4458

Sunrise,
Florida
305-846-1730

Schaumburg,
Illinois
708-705-0740

Whippany,
New Jersey
201-428-8181

Research Triangle Park,
North Carolina
919-677-0090

Essex Junction,
Vermont
802-878-5138



IEA
An Aquarion Company

IEA LABORATORY RESULTS

Report Date: 04/05/93
Client: Aquaterra, Inc.
Project: 33010, Old Dominion

Received Date: 03/26/93
IEA Job Number: A116A-012

Sample #	Client ID	Parameter	Results	Units	PQL	Date Analyzed
1	OD-10A	Ethylene Glycol	BQL	ug/kg wet wt.	10	03/29/93
2	OD-10B	Ethylene Glycol	BQL	ug/kg wet wt.	10	03/29/93
3	OD-10C	Ethylene Glycol	BQL	ug/kg wet wt.	10	03/29/93

COMMENTS:

PQL = Practical Quantitation Limit
BQL = Below Quantitation Limit

GW/UST-2 Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

FOR TANKS IN NC	Return Completed Form To: The appropriate DEM Regional Office according to the county of the facility's location. [SEE MAP ON REVERSE SIDE OF OWNERS COPY (PINK) FOR REGIONAL OFFICE ADDRESS].	State Use Only I.D. Number _____ Date Received _____
-----------------	--	--

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

I. Ownership of Tank(s)	II. Location of Tank(s)
Owner Name (Corporation, Individual, Public Agency, or Other Entity) <u>Old Dominion Freight Line, Inc</u> Street Address <u>4715 EVANS TOWN ROAD</u> County <u>Guilford County</u> City <u>Greensboro, NC 27406</u> State <u>(919) 855-6990</u> Zip Code Area Code Telephone Number	Facility Name or Company <u>Old Dominion Freight Line, Inc</u> N/A Facility ID # (if available) <u>4715 EVANS TOWN ROAD</u> Street Address or State Road <u>Guilford Greensboro, NC 27406</u> County City Zip Code <u>(919) 855-6990</u> Area Code Telephone Number

III. Contact Person

Name John Pye Job Title Manager of Maintenance Services Telephone No. (Area Code) (919) 855-6990

Closure Contractor Four Seasons Industrial Services, Inc - Greensboro NC Telephone No. (Area Code) (919) 273-2718

Lab Pace, Inc 9800 Kinsey Avenue, Suite 100 Huntersville, NC Telephone No. (Area Code) (704) 875-9092

IV. U.S.T. Information				V. Excavation Condition				VI. Additional Information Required	
Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation		Free Product		Noticeable Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
1	15,000	24' x 10 1/2'	Gasoline/Diesel	X	X	X	X	X	X
2	20,000	31' x 10 1/2'	Diesel Fuel	X	X	X	X	X	X
3	20,000	31' x 10 1/2'	Diesel Fuel	X	X	X	X	X	X
4	4,000	24' x 64"	Waste Oil	X	X	X	X	X	X
5	15,000	24' x 10 1/2'	Anti-Freeze	X	X	X	X	X	X

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.
 [X] = Prior to Remediation

VII. Check List

Check the activities completed.

- Contact local fire marshal
 - Notify DEM Regional Office before abandonment
 - Drain & flush piping into tank
 - Remove all product and residuals from tank
 - Excavate down to tank
 - Clean and inspect tank
 - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
 - Cap or plug all lines except the vent and fill lines.
 - Purge tank of all product & flammable vapors.
 - Cut one or more large holes in the tanks.
 - Backfill the area.
- Date Tank(s) Permanently closed: 3-29-93
 Date of Change-in-Service: N/A

- ABANDONMENT IN PLACE**
- Fill tank until material overflows tank opening:
 - Plug or cap all openings:
 - Disconnect and cap or remove vent line
 - Solid inert material used - specify: N/A

- REMOVAL**
- Create vent hole (existing vent hole)
 - Label tank
 - Dispose of tank in approved manner
- Final tank destination: J.H. Griffin Wrecking Company - Greensboro, NC

VIII. Certification (Read and Sign)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative <u>Michael G. Stoneman (Corp UST Proj Mgr)</u>	Signature <u>Michael G. Stoneman</u>	Date Signed <u>5-10-93</u>
---	---	-------------------------------

GW/UST-2)

Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

FOR TANKS IN NC

Return Completed Form To:
The appropriate DEM Regional Office according to the county of the facility's location.
[SEE MAP ON REVERSE SIDE OF OWNERS COPY (PINK) FOR REGIONAL OFFICE ADDRESS].

State Use Only
I.D. Number _____
Date Received _____

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

I. Ownership of Tank(s)

II. Location of Tank(s)

Old Dominion Freight Line, Inc
Owner Name (Corporation, Individual, Public Agency, or Other Entity)
4715 EVANS TOWN ROAD
Street Address
Guilford County
County
Greensboro, NC 27406
City State Zip Code
(919) 855-6990
Area Code Telephone Number

Old Dominion Freight Line, Inc
Facility Name or Company
N/A
Facility ID # (if available)
4715 EVANS TOWN ROAD
Street Address or State Road
Guilford Greensboro, NC 27406
County City Zip Code
(919) 855-6990
Area Code Telephone Number

III. Contact Person

John Pye Manager of Maintenance Services (919) 855-6990
Name Job Title Telephone No. (Area Code)
Closure Contractor Four Seasons Industrial Services, Inc - Greensboro NC (919) 273-2718
(Name) (Address) Telephone No. (Area Code)
Job Pace, Inc 9800 Kincey Avenue, Suite 100 Huntersville, NC (704) 875-9092
(Name) (Address) Telephone No. (Area Code)

IV. U.S.T. Information

V. Excavation Condition

VI. Additional Information Required

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation		Free Product		Noxious Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
2-6	10,000	27' x 8'	Motor Oil		X		X		X
2-7	8,000	22' x 8'	Heating Oil		X		X		X
2-8	4,000	24' x 64"	Motor Oil		X		X		X
2-9	4,000	24' x 64"	Geor Lube		X		X		X
2-10	4,000	24' x 64"	Anti-Freeze		X		X		X

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

VII. Check List

Check the activities completed.

- Contact local fire marshal
 - Notify DEM Regional Office before abandonment
 - Drain & flush piping into tank
 - Remove all product and residuals from tank
 - Excavate down to tank
 - Clean and inspect tank
 - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
 - Cap or plug all lines except the vent and fill lines.
 - Purge tank of all product & flammable vapors.
 - Cut one or more large holes in the tanks.
 - Backfill the area.
- Date Tank(s) Permanently closed: 3-29-93
Date of Change-in-Service: N/A

- ABANDONMENT IN PLACE**
- Fill tank until material overflows tank opening;
 - Plug or cap all openings;
 - Disconnect and cap or remove vent line
 - Solid inert material used - specify: _____

- REMOVAL**
- Create vent hole (existing vent hole)
 - Label tank
 - Dispose of tank in approved manner
- Final tank destination: J.H. Griffin Wrecking Company - Greensboro, NC

N/A

VIII. Certification (Read and Sign)

certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the omitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative

Signature

Date Signed

Michael B. Stoneman (Corp UST Proj Mgr)

Michael B. Stoneman 5-10-93

GW/UST-2) Site Investigation Report For Permanent Closure or Change-in-Service of U.S.T.

FOR TANKS IN NC	Return Completed Form To: The appropriate DEM Regional Office according to the county of the facility's location. (SEE MAP ON REVERSE SIDE OF OWNERS COPY (PINK) FOR REGIONAL OFFICE ADDRESS).	State Use Only I.D. Number _____ Date Received _____
-----------------	--	--

INSTRUCTIONS

Complete and return within (30) days following completion of site investigation.

I. Ownership of Tank(s)

Old Dominion Freight Line, Inc
Owner Name (Corporation, Individual, Public Agency, or Other Entity)
4715 EVANS TOWN ROAD
Street Address
Guilford County
County
Greensboro NC 27406
City State Zip Code
(919) 855-6990
Area Code Telephone Number

II. Location of Tank(s)

Old Dominion Freight Line, Inc
Facility Name or Company
N/A
Facility ID # (if available)
4715 EVANS TOWN ROAD
Street Address or State Road
Guilford Greensboro NC 27406
County City Zip Code
(919) 855-6990
Area Code Telephone Number

III. Contact Person

John Pye Name Manager of Maintenance Services Job Title (919) 855-6990 Telephone No. (Area Code)
Four Seasons Industrial Services, Inc - Greensboro NC Name (919) 277-2718 Telephone No. (Area Code)
Pope, Inc Name 9800 Kinsey Avenue, Suite 100 Huntersville, NC Address (704) 875-9092 Telephone No. (Area Code)

IV. U.S.T. Information

V. Excavation Condition

VI. Additional Information Required

Tank No.	Size in Gallons	Tank Dimensions	Last Contents	Water in Excavation		Free Product		Notice Odor or Visible Soil Contamination	
				Yes	No	Yes	No	Yes	No
211	550	76" x 46"	Waste Oil		X		X		X
212	4000	24' x 64"	Waste Oil		X		X		X
213	4000	24' x 64"	Waste Oil		X		X		X

See reverse side of pink copy (owner's copy) for additional information required by N.C. - DEM in the written report and sketch.

VII. Check List

Check the activities completed.

- Contact local fire marshal
 - Notify DEM Regional Office before abandonment.
 - Drain & flush piping into tank.
 - Remove all product and residuals from tank
 - Excavate down to tank
 - Clean and inspect tank
 - Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.
 - Cap or plug all lines except the vent and fill lines.
 - Purge tank of all product & flammable vapors.
 - Cut one or more large holes in the tanks.
 - Backfill the area.
- Date Tank(s) Permanently closed: 3-29-93
 Date of Change-in-Service: N/A

- ABANDONMENT IN PLACE**
- Fill tank until material overflows tank opening.
 - Plug or cap all openings.
 - Disconnect and cap or remove vent line
 - Solid inert material used - specify: _____

- REMOVAL**
- Create vent hole (existing vent hole)
 - Label tank
 - Dispose of tank in approved manner
- Final tank destination: J.H. Griffin Wrecking Company - Greensboro, NC

VIII. Certification (Read and Sign)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Print name and official title of owner or owner's authorized representative: Michael G. Stoneman (Corp UST Program) Signature: Michael G. Stoneman Date Signed: 5-10-93