

# ALTAMONT ENVIRONMENTAL, INC.

ENGINEERING & HYDROGEOLOGY

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October 22, 2012

Transmitted by Email  
[Elizabeth.Werner@ncdenr.gov](mailto:Elizabeth.Werner@ncdenr.gov)

Ms. Elizabeth Werner  
North Carolina Department of Environment and Natural Resources  
Division of Waste Management - Solid Waste Section  
217 West Jones Street  
Raleigh, North Carolina 27603

Subject: Groundwater Monitoring Program - Sampling and Analysis Plan  
Marshall Steam Station, Duke Energy Carolinas, LLC  
Dry Ash Landfill, Permit No. 1804  
Catawba County, North Carolina

Dear Ms. Werner,

On behalf of Duke Energy Carolinas (Duke), Altamont Environmental, Inc. submits this Sampling and Analysis Plan for Marshall Steam Station Dry Ash Landfill, Permit No. 1804.

Please feel free to call or respond with any questions or comments related to this project.

Sincerely,

ALTAMONT ENVIRONMENTAL, INC.



Stuart A. Ryman, P.G.

Enclosures: Groundwater Monitoring Program - Sampling and Analysis Plan, Marshall Steam Station  
Dry Ash Landfill, Permit No. 1804, October 22, 2012.

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# ALTAMONT ENVIRONMENTAL, INC.

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## Groundwater Monitoring Program Sampling and Analysis Plan

Marshall Steam Station  
Dry Ash Landfill  
Permit No. 1804

October 22, 2012

Permit No.	Date	Document ID No.
<b>1804-INDUS-1983</b>	<b>October 22, 2012</b>	<b>18329</b>

APPROVED DOCUMENT  
Division of Waste Management  
Solid Waste Section  
Date August 12, 2015 By ES Werner

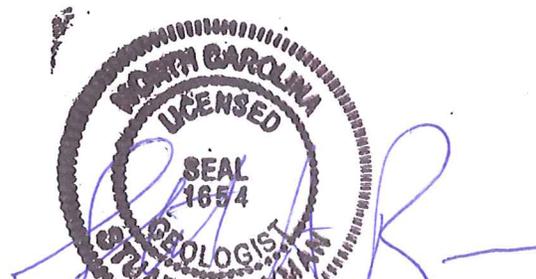
Prepared for  
Duke Energy Carolinas, LLC  
Marshall Steam Station  
Catawba County, NC  
Project Number: 2371.1103

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# Groundwater Monitoring Program Sampling and Analysis Plan

Marshall Steam Station  
Dry Ash Landfill  
Permit No. 1804

October 22, 2012



Stuart A. Ryman, P.G.  
Altamont Environmental, Inc.  
Engineering Firm No. C-2185

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## 1.0 Program Description

### 1.1 Scope of Work

This Groundwater Monitoring Program Sampling and Analysis Plan is designed to address the requirement for groundwater monitoring to determine the effects of the Marshall Steam Station (MSS) Dry Ash Landfill on the groundwater in the area. This plan has been prepared in general accordance with the *Solid Waste Section Guidelines for Groundwater, Soil, and Surface Water Sampling* developed by the North Carolina Department of Environment and Natural Resources (DENR) Division of Waste Management, Solid Waste Section and documents the methodologies of field sampling, record-keeping protocols, data quality objectives, and data validation procedures that will be used in this program.

### 1.2 Background and Site Hydrogeological Description

The MSS Dry Ash Landfill (Permit No. 1804) is located at the Duke Energy Carolinas, LLC (Duke) Marshall Steam Station, near Terrell, North Carolina, in Catawba County on Lake Norman (Figure 1). The station generates electricity by combustion of coal. The fly ash disposed in the landfill was generated from the combustion of coal.

The Permit to Operate (Permit No. 1804) for the MSS Dry Ash Landfill was issued on December 30, 1983. The permitted area includes the following disposal areas:

- Fly ash disposal—two areas—46.2 acres (approximate) and 14.5 acres (approximate)
- Asbestos disposal—38.5 acres (approximate); permitted December 21, 1987
- Construction and demolition debris disposal—2.75 acres (approximate); permitted October 17, 1989

The two fly ash disposal (landfill) areas are located north and east of the steam station and are located adjacent to the Marshall Ash Basin. The Marshall Ash Basin is used to treat various waste streams generated by operations at MSS. The discharge from the ash basin is permitted under the National Pollutant Discharge Elimination System (NPDES) program as NPDES Permit # NC0004987.

The location of these areas is shown on Figure 1. The approximate limit of waste for each landfill is shown on Figure 2. These landfills were constructed as unlined landfills and have a soil cover. The fly ash landfill was closed in 2001 and the Asbestos and C&D landfills were closed in 2008.

The ground surface in the area of the 46.2-acre landfill slopes from the elevation along Island Point Road (located north of MW-4 at an approximate elevation 880 feet to 890 feet) toward the Marshall Ash Basin, with a surface water elevation of approximately 790 feet. Lake Norman is located to the east of the Marshall Ash Basin. The normal pond elevation of Lake Norman is 760 feet.

The 14.5-acre landfill is located on the eastern shore of the Marshall Ash Basin. A cove feature of Lake Norman is located to the east of the 14.5-acre landfill.

The landfill site is located in the Piedmont physiographic province (Piedmont). Piedmont bedrock primarily consists of igneous and metamorphic bedrock. The fractured bedrock is overlain by a mantle of unconsolidated material known as regolith. The regolith includes, where present, the soil zone, a zone of weathered, decomposed bedrock known as saprolite, and alluvium. Saprolite, the product of chemical and mechanical weathering of the underlying bedrock, is typically composed of clay and coarser granular material up to boulder size, and may reflect the texture of the rock from which it was formed. The

weathering product of granitic rocks may be quartz-rich and sandy-textured, whereas rocks poor in quartz and rich in feldspar and other soluble minerals form a more clayey saprolite (LeGrand 2004).

This mantle of residual soil, saprolite, and weathered rock (regolith) is a special hydrogeologic unit that covers and crosses various types of rock (LeGrand 1988). It provides an intergranular medium through which the recharge and discharge of water from fractured rock commonly occurs. A transition zone at the base of the regolith is present in many areas of the Piedmont (Harned and Daniel, 1989). In this zone, the unconsolidated material grades into the bedrock. It consists of partially weathered bedrock and lesser amounts of saprolite.

In most cases in the Piedmont, the groundwater system is a two-medium system (LeGrand 1988) restricted to the local drainage basin. The groundwater occurs in a system composed of two interconnected layers: residuum/saprolite and weathered rock overlying fractured bedrock. Typically, the residuum/saprolite is partly saturated and the water table fluctuates within it.

Groundwater recharge in this area is derived entirely from infiltration of local precipitation. Groundwater recharge occurs in areas of higher topography (i.e., hilltops) and groundwater discharge occurs to areas of lower topography (i.e., valley creeks and streams).

As is typical in the groundwater systems located in the Piedmont region, groundwater at the landfill site is expected to occur within the residuum and saprolite under unconfined aquifer conditions.

The monitoring well construction records and boring logs (see Appendix A) indicate that the subsurface conditions in the landfill area consist of residual soils and partially to fully weathered rock (saprolite). Soil borings at four of the eight boring locations were advanced to auger refusal at depths of 27.4 feet to 80.5 feet below the ground surface. No borings were advanced to a depth below auger refusal.

Based on water level elevations measured in the existing monitoring wells and on the Piedmont groundwater system described in LeGrand, groundwater flow in the region of the 46.2-acre landfill is expected to be generally from Island Point Road toward the ash basin. The ash basin is expected to be the discharge area for groundwater flow in the area.

The groundwater flow in the region near the smaller fill area (14.5-acre landfill) appears to be from the ash basin (elevation 790 feet) toward the arm of Lake Norman (elevation 760 feet) located east of wells OB-1 and MW-1.

### 1.3 Well Locations and Installation

Groundwater quality at the landfills is monitored using five groundwater monitoring wells. Three observation wells are used to provide water level information only for developing groundwater contours. Well locations and construction information are provided in Table 1. The locations of these wells are shown on Figure 2. The monitoring wells and observation wells were constructed of 2-inch diameter polyvinyl chloride (PVC) well screen and casing. The well screens were installed to intercept the surficial aquifer and have slot sizes of 0.010 inch. The screen lengths are shown in Table 1.

The monitoring wells were installed by a well driller registered in North Carolina in accordance with applicable DENR regulations. Wells MW-1, MW-2, MW-3, MW-4, and observation well OB-1 were installed in July 1989. Well MW-5 was installed in May 2000. Observation wells OB-2 and OB-3 were installed in December 2010. These wells were installed as MW-6 and MW-7, respectively, and were then renamed.

Monitoring well MW-4 is located upgradient of the landfill and will be used as the background well for this sampling program.

Figure 3 shows a typical construction diagram for the monitoring wells. All monitoring wells are equipped with dedicated bladder-type pump systems. Well construction records for the monitoring wells are included in Appendix A.

A brief description of the monitoring locations and their monitoring function is provided below.

#### Monitoring Well MW-1

This monitoring well is located at the southeastern end of the 14.5-acre landfill inside of the Review Boundary, near the approximate limit of waste. Monitoring well MW-1 is screened to monitor groundwater in the saprolite layer.

#### Monitoring Well MW-2

This monitoring well is located near the southern end of the 46.2-acre landfill, between the landfill and the ash basin. The well is located inside of the Review Boundary. Monitoring well MW-2 is screened to monitor groundwater in the saprolite layer.

#### Monitoring Well MW-3

This monitoring well is located at the northern end of the 46.2-acre landfill, between the Review Boundary and the Compliance Boundary. This well is located between two ponded areas that appear to be former areas associated with the ash basin. Monitoring well MW-3 is screened to monitor groundwater in the saprolite layer.

#### Monitoring Well MW-4

This monitoring well is located upgradient of the 46.2-acre landfill and is outside of the Compliance Boundary. Monitoring well MW-4 is screened to monitor groundwater in the saprolite layer. This monitoring well is used as the background monitoring well for this sampling program.

#### Monitoring Well MW-5

This monitoring well is located to the east of the 46.2-acre adjacent landfill and is inside of the Review Boundary. Monitoring well MW-5 is screened to monitor groundwater in the saprolite layer.

#### Observation Well OB-1

This observation well is located to the southeast of the 14.5-acre landfill and is inside of the Review Boundary. Observation well OB-1 is screened to monitor groundwater elevations in the saprolite layer. This well is used only to measure groundwater levels.

#### Observation Well OB-2

This observation well is located within the footprint of the 46.2-acre landfill. Observation well OB-2 is screened to monitor groundwater elevations in the saprolite layer. This well is used only to measure groundwater levels.

#### Observation Well OB-3

This observation well is located at the toe of the slope, along the northwest slope of the 46.2-acre landfill. Observation well OB-3 is screened to monitor groundwater elevations in the saprolite layer. This well is used only to measure groundwater levels.

## **1.4 Monitoring Frequency**

The monitoring wells will be sampled semiannually in February and August.

## 1.5 Parameters

The parameters to be sampled, units of measure, analytical methods, and DENR Solid Waste Section Limits are presented in Table 2.

## 1.6 Data Quality Objectives

The overall Quality Assurance (QA) objective is to ensure that reliable data of known and acceptable quality are provided. All measurements will be documented to yield results that are representative of the groundwater quality. Data will be calculated and reported in units as required by DENR.

The analytical QA objectives for precision, accuracy, and completeness have been established by the laboratories in accordance with US Environmental Protection Agency (EPA) or other accepted agencies for each measurement variable, where possible. The objectives are outlined in the Duke Energy Analytical Laboratory Procedures Manual and are available upon request.

As required by the Solid Waste Section Memorandum Regarding New Guidelines for Electronic Submittal of Environmental Data, dated October 27, 2006, data will be reported to laboratory-specific method detection limits and will be quantifiable at or below the Solid Waste Section Limit (SWSL) for groundwater. Appropriate methods have been selected to meet applicable standards for groundwater quality. Instances may occur, however, in which the condition of the sample will not allow detection of the desired limits for various parameters either because of matrix interference or high analyte concentrations requiring sample dilution. The laboratory(s) will provide sufficient documentation with each data package to notify reviewers about any analytical problems with the data, if needed.

## 2.0 Sampling Procedures

### 2.1 Sampling Equipment

Development, purging, and sampling equipment were selected to ensure materials are compatible with the sample parameters and comply with state and federal regulatory requirements for sampling. Positive-gas-displacement fluorocarbon resin bladder pumps are installed in each monitoring well and are dedicated purging and sampling systems.

#### 2.1.1 Equipment Cleaning Procedures

Dedicated sampling equipment has been installed in each monitoring well. In the event non-dedicated equipment is used between monitoring wells, equipment will be cleaned before and after use in each well in accordance with standard EPA-approved cleaning procedures for field equipment. This standard is outlined in the *Standard Operating Procedures and Quality Assurance Manual*, Engineering Support Branch, EPA Region IV, February 1, 1991.

### 2.2 Groundwater Sampling

#### 2.2.1 Development of Monitoring Wells

All five monitoring wells addressed in this sampling plan have been developed. If new monitoring wells are installed, they will be developed before they are sampled.

After installation of new monitoring wells, and prior to initial sampling, the monitoring wells will be developed. Development removes silt that has settled into the bottom of the well following installation, and removes fine silt and clay particles from the well screen and sandpack surrounding the screen. Well development is necessary to eliminate potential clogging and enhance well performance. Development involves removing an estimated ten or more well volumes from the well using a positive-gas-displacement fluorocarbon resin bladder pump with up-and-down agitation to loosen particles from the well screen. After development of a well, a true well depth is recorded, referenced to the top of well casing (TOC).

#### 2.2.2 Groundwater Level and Total Depth Measurements

Water level measurements are collected and recorded to determine the groundwater elevations and groundwater flow direction and to calculate the volume of standing water in the well. All monitoring wells have been surveyed to determine the elevation of the TOC. All depth and water level measurements are referenced to the TOC and recorded to the nearest one-hundredth of a foot.

Water level measurements are made with an electronic measuring device consisting of a spool of dual-conductor wire and sensor. When the sensor comes in contact with water, the circuit is closed and a meter light and/or buzzer is attached to the spool to signal the contact. The sensor is lowered further until it rests on the bottom of the well to determine the total depth of the well reference to the TOC. The depth and water level measurements are used to verify that the well has not filled with silt and to calculate the volume of water in the well.

The volume of well water (in gallons) is calculated using the following equation:

$$V = h * \pi r^2 * (7.48052 \text{ gal/ft}^3)$$

where V = volume of water in the well screen and casing (gallons)  
h = height of standing water (feet) = total well depth - water level  
r = radius of well casing (feet)

In dedicated sampling systems, an accurate well depth is determined, as indicated above, after development of the well and prior to installation of the dedicated bladder pump. The well depth, water level measurement, and calculated well volume are recorded on the Groundwater Monitoring Data Sheet (Figure 4).

### 2.2.3 Well Purging and Sampling

The selection of purging technique is dependent on the hydrogeologic properties of the aquifer and hydraulic characteristics of each well. Hydraulic conductivity, water column, well volume, screen length, and other information are evaluated to select the purging technique to acquire groundwater representative of the aquifer conditions. The Groundwater Monitoring Data Sheet (Figure 4) is used to record purging methods and measurements.

A multi-parameter water quality monitoring instrument is used to measure field stabilization or indicator parameters for determining representative groundwater during purging. These instruments measure pH, specific conductance, temperature, dissolved oxygen (DO), and oxidation-reduction potential (ORP). Instrument calibration must be performed and documented before and after each sampling event. The pH subsystem will be calibrated with two pH standards (pH 7.0 and 4.0) bracketing the expected groundwater pH. The specific conductance subsystem will be calibrated using two standards bracketing the expected groundwater conductivity. Calibration results will be recorded on a Field Sampling Calibration Form (Figure 5).

Various well purging techniques are described below. The purging method utilized at any particular well will be selected after considering the characteristics of the well and the purging method(s) used during previous sampling events.

#### Conventional Purging

This technique entails removing one equivalent well volume and measuring the indicator parameters (temperature, pH, and specific conductance). When the parameters have stabilized to within  $\pm 0.2$  pH units and  $\pm 10\%$  for temperature and conductivity over three to five well volumes, representative groundwater has been achieved for sampling. It is acceptable to begin sampling after five complete well volumes have been removed, even when indicator parameters have not stabilized. Groundwater is pumped into a graduated container to measure the volume of water purged. Under normal rates of recovery, samples should be collected immediately after purging, in accordance with EPA guidelines.

For low-yield wells, incapable of yielding three to five well volumes in a reasonable amount of time (e.g., 2 hours or less), groundwater is purged to the elevation of the pump intake while measuring indicator parameters. Typically, low-yield wells are evacuated to dryness one time and sampled when sufficient water level recovery occurs.

### Low-Flow Purging

Low-flow purging and sampling are appropriate when the recharge rate of the well approximates or equals the discharge rate of the pump with minimal drawdown of the water column ( $\leq 1$  foot).

During low-flow purging and sampling, groundwater is pumped into a flow-through chamber at flow rates that minimize or stabilize water level drawdown within the well. Indicator parameters are measured over time (usually at five-minute intervals). When parameters have stabilized within  $\pm 0.2$  pH units and  $\pm 10\%$  for temperature, conductivity, and DO, and  $\pm 10$  milli-Volts (mV) for ORP over three consecutive readings, representative groundwater has been achieved for sampling. Turbidity is not included as a stabilization parameter, but turbidity levels of 10 nephelometric turbidity units (NTU) or less should be targeted.

### Modified Low-Flow Purging

This technique is considered a viable option particularly in the Piedmont region due to clay soils where water level drawdown cannot be stabilized while pumping.

When the well recharge rate is less than the pump discharge rate, excessive drawdown ( $> 1$  foot) of the water column occurs and mixes with stagnant water located above the screened interval. One equivalent well volume is removed initially before measuring indicator parameters. Frequently, removal of the initial well volume reduces the hydraulic head and allows for matching of the recharge rate with the pumping rate, providing stabilization of drawdown. Indicator parameters should be measured, at five-minute intervals, using a flow-through chamber attached to a multi-parameter water quality instrument. When parameters have stabilized to within  $\pm 0.2$  pH units,  $\pm 10\%$  for temperature, conductivity, and DO, and  $\pm 10$  mV for ORP over three consecutive readings, representative groundwater has been achieved for sampling. Turbidity is not included as a stabilization parameter, but turbidity levels of 10 NTU or less should be targeted.

### Very Low Yield Well Purging

This technique provides the best option for monitoring wells that historically purge to dryness and do not sufficiently recharge to provide adequate volume for sample collection. The volume of the pumping system (i.e., the pump bladder, tubing, and flow-through chamber) is calculated for removal. Wells that yield less than 100 milliliters per minute (mL/min) frequently incur significant drawdown during well purging. Therefore, if the well yield is less than 100 mL/min, the volume of the pumping system (i.e. the pump bladder, tubing, and flow-through chamber) shall be calculated and two pumping system volumes shall be removed. Indicator parameters will be measured and recorded initially, and then sample collection will begin.

#### 2.2.4 Sample Collection

After representative groundwater has been obtained by purging and the indicator parameters have stabilized, sampling may begin. Sampling personnel must wear new, clean, disposable, non-powdered nitrile gloves during sample collection for each well. Samples are collected in the order of the volatilization sensitivity of the parameters:

- Metals
- Sulfate and Chloride
- Nitrate
- Total Dissolved Solids (TDS)

All pertinent notations, water-level measurements, removed well volumes, and indicator parameters are documented on the Groundwater Monitoring Data Sheet.

### 2.2.5 Sample Containers, Volume, Preservative, and Holding Time

All sample containers supplied by the laboratory for the collection of groundwater samples are new and precleaned, as approved by EPA procedures appropriate for the parameters of interest. Table 3 summarizes the sample containers, sample volume, preservation procedures, and holding times required for each type of sample and parameter. Sample containers are kept closed until used. All sample containers are provided by Duke or vendor laboratories.

## 2.3 Sample Tracking

The Chain-Of-Custody (COC) procedures allow for tracing the possession and handling of individual samples from the time of field collection through laboratory analysis and report preparation. Samples are pre-logged prior to sample collection. This process assigns a unique tracking number for each sample and generates corresponding labels. An example of the COC Record is provided as Figure 6.

## 2.4 Sample Labeling

Sample containers are pre-labeled and organized prior to field activities as part of the pre-sampling staging process. As samples are actually collected, the sampling personnel write the following information directly on the label: sampling date/time and initials of sample collector. This information is also recorded on the Groundwater Monitoring Data Sheet (Figure 4) and the COC Record (Figure 6).

## 2.5 Field Documentation

Field documentation from each sampling event is recorded on the Groundwater Monitoring Data Sheets, the Field Sampling Calibration Form, and the Chain-of-Custody Record. These loose-leaf sheets are arranged in sequential order and filed by project and date. Additionally, a Groundwater Sampling Site Checklist (Figure 7) is completed indicating monitoring well information such as proper identification (ID) tag and condition of protective casing and pad. Typical field notations made during the course of the field work include:

- Identification of well
- Well depth
- Static water level depth and measurement technique
- Well yield—high or low
- Purge volume or pumping rate
- Sample identification numbers
- Well evacuation procedure/equipment
- Sample withdrawal procedure/equipment
- Date and time of collection
- Types of sample containers used
- Identification of replicates or blind samples
- Preservative(s) used

- Parameters requested for analysis
- Field analysis data and methods
- Sample distribution and transporter
- Field observations during sampling event
- Name of sample collector(s)
- Climatic conditions including estimate of air temperature

All recorded entries are made on electronic forms or on paper copy in indelible ink. Errors on paper copy should be corrected by drawing one line through the error, initialing and dating the correction, and starting a new entry on the next line (if necessary).

## 2.6 Chain-of-Custody Record

The COC Record (Figure 6) accompanies the sample(s), traces sample possession from time of collection to delivery to the laboratory(s), and clearly identifies which sample containers have been designated for each requested parameter. The record includes the following types of information:

- Sample identification number
- Signature of collector
- Date and time of collection
- Sample type (e.g., groundwater)
- Identification of well
- Number of containers
- Parameters requested for analysis
- Preservative(s) used
- Signature of persons involved in the chain of possession
- Inclusive dates of possession

## 2.7 Sample Custody, Shipment, and Laboratory Receipt

For the purpose of these procedures, a sample is considered in custody if it is:

- In actual possession of the responsible person
- In view, after being in physical possession
- Locked or sealed in a manner so that no one can tamper with it, after having been in physical custody; or in a secured area, restricted to authorized personnel

All samples are maintained in the custody of the sampling crew during the sampling event. At the end of each sampling day and prior to the transfer of the samples off-site, COC entries are completed on the COC for all samples. Upon transfer of custody, the COC form is signed by a sampling crew member, including the date and time. If outside vendor laboratories are utilized, samples are delivered to these facilities by Duke personnel or courier.

All COC forms received by the laboratory(s) are signed and dated by the respective supervising scientist(s) or their designee (at the Duke Energy lab), or the laboratory sample custodian (at vendor labs) immediately following receipt by the laboratory.

The analysts at the laboratory(s) maintain a sample-tracking record that will follow each sample through all stages of laboratory processing. The sample tracking records show the date of sample extraction or preparation, and analysis. These records are used to determine compliance with holding time limits during lab audits and data validation.

Custody procedures followed by Duke laboratory personnel are described in detail in the Duke Energy Laboratory Services Procedures Manual.

### 3.0 Analytical Procedures

The main analytical laboratory used in this program is the Duke Energy Analytical Laboratory, which has North Carolina Laboratory Certification (#248). The organizational structure and staff qualifications of the Duke Energy Analytical Laboratory are discussed in its generic Quality Assurance Program (QAP). The QAP and *Laboratory Services Procedures Manual* are available for review upon request.

Vendor laboratories that meet EPA and North Carolina certification requirements may be used for analyses that cannot be performed in-house.

The analytical methods are listed in Table 2. Indicator parameters are measured in the field according to *Duke Energy Environmental Support Systems Quality Assurance Plan and Procedure 3210.X*.<sup>1</sup>

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<sup>1</sup> "X" indicates the most current revision of the procedure.

## 4.0 Internal Quality Control Checks

Internal laboratory quality control (QC) checks used by the laboratories are described in their generic QAP and procedures manual. Using the internal laboratory QC checks, the laboratories demonstrate the ability to produce acceptable results using the methods specified.

Internal quality control checks for sampling procedures and laboratory analyses will be conducted with each sampling event. These checks will consist of the preparation and submittal of field blanks, trip (travel) blanks, and/or field replicates for analysis of all parameters at frequencies described in the laboratory(s) procedures manuals. Equipment rinse blanks for laboratory-cleaned equipment will be collected quarterly.

The field QC blanks and replicates may be included as internal QC checks are described as below. The specific type and number of blanks used may vary depending on the sampling event and will be determined by the Duke field sampling personnel:

- **Field Blanks:** A field blank consists of a sample container filled in the field with organic-free, deionized, or distilled water prepared and preserved in the same manner as the samples. The field blank is transported to the laboratory with the samples and analyzed along with the field samples for the constituents of interest to check for contamination imparted to the samples by the sample container, preservative, or other exogenous sources. Field blanks are typically utilized for each sampling event. The Field Blanks are typically analyzed for major anions and cations and metals.
- **Trip Blanks:** A trip (travel) blank is a sample container filled with organic-free water in the laboratory that travels unopened with the sample bottles. It is returned to the laboratory with the field samples, and analyzed along with the field samples for parameters of interest.
- **Field Replicates:** A field replicate is a duplicate sample prepared at the sampling locations from equal portions of all sample aliquots combined to make the sample. Both the field replicate and the sample are collected at the same time, in the same container type, preserved in the same way, and analyzed by the same laboratory as a measure of sampling and analytical precision.
- **Equipment Blanks:** If non-dedicated equipment is used between wells, it is recommended that equipment blanks be collected. The field equipment is cleaned following documented cleaning protocols. An aliquot of the final control rinse water is passed over the cleaned equipment directly into a sample container and submitted for analyses.

## 5.0 Validation of Field Data Package

The field data package includes all of the field records and measurements developed by the sampling team personnel. The field data package validation procedure consists of the following:

- A review of field data contained on the Groundwater Monitoring Data Sheet for completeness
- Verification that equipment blanks, field blanks, and trip blanks were properly prepared, identified, and analyzed
- A check of the Field Sampling Calibration Form for equipment calibration and instrument conditions
- A review of the Chain-Of-Custody Record for proper completion, signatures of field personnel and the laboratory sample custodian, dates, and for verification that the correct analyses were specified

## 6.0 Validation of Laboratory Data

The laboratory will perform a validation review of the submitted samples and analytical results to ensure that the laboratory QA/QC requirements are acceptable.

## 7.0 Report Submittal

A report of monitoring results will be submitted to the DENR Division of Waste Management (DWM) within 120 days following the date of sampling. The report submittal will consist of the following:

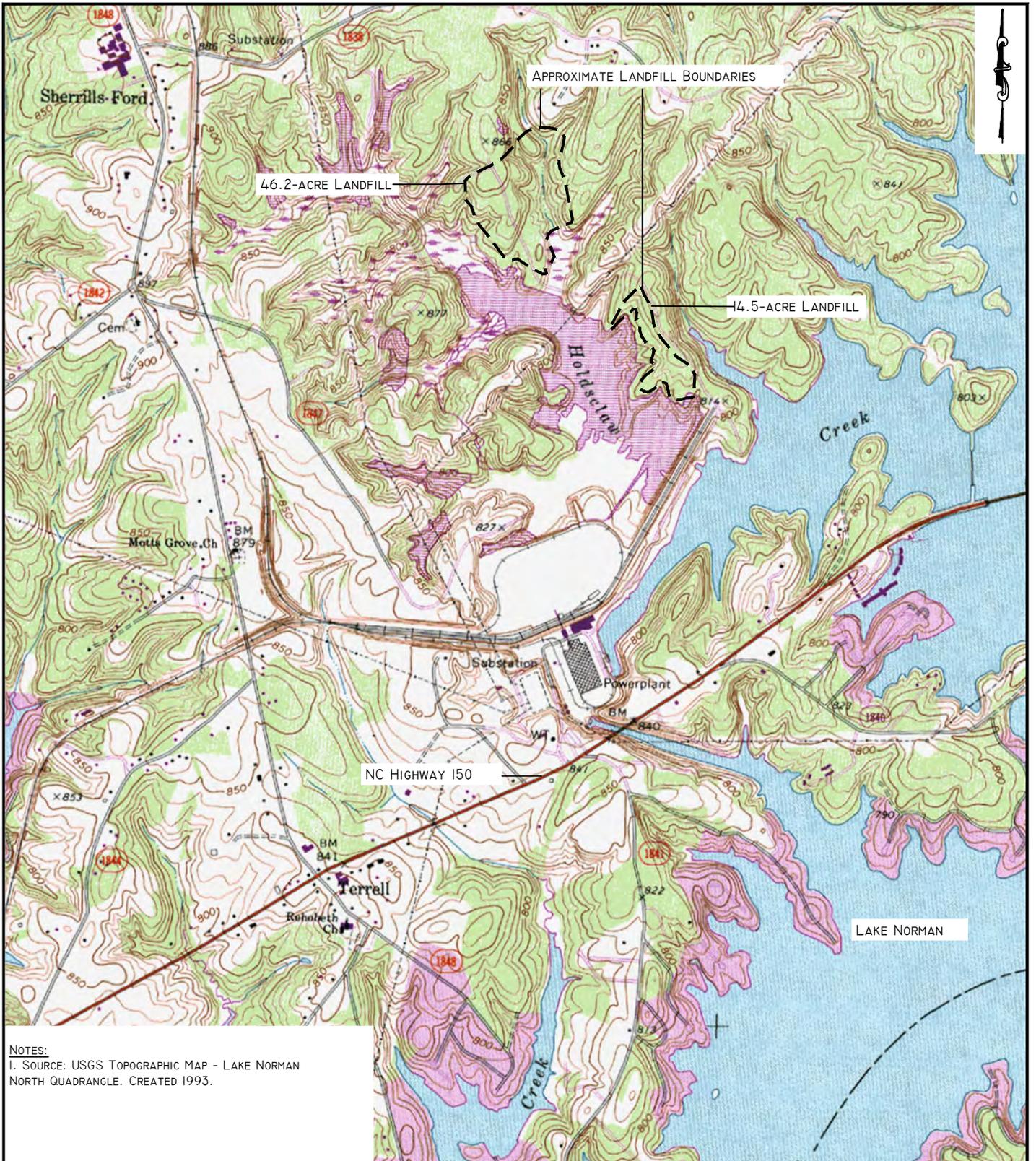
- Environmental Monitoring Reporting Form (DENR Form)
- A table with values that attain or exceed the Title 15A, North Carolina Administrative Code, Subchapter 2L Standards (2L Standards). This table will provide a preliminary analysis of the cause and significance of each exceedance
- A table with results of any sample that equal or exceed the SWSLs.
- Generalized Groundwater Contour Map
- Electronic Data Deliverable (EDD) in Excel Format

DWM will be notified in the event that vendor lab analyses have not been completed within this time frame. All Groundwater Monitoring Data Sheet, Field Calibration Forms, Chain-of-Custody Records, Laboratory(s) QA data, and Data Validation Checklists are kept on file by Duke and are available upon request.

## 8.0 References

1. Environmental Protection Agency Region IV. February 1, 1991. *Standard Operating Procedures and Quality Assurance Manual*.
2. Harned, D. A. and Daniel, C. C., III. 1989. "The transition zone between bedrock and regolith: Conduit for contamination?", p. 336-348, in Daniel, C. C., III, White, R. K., and Stone, P. A., eds., *Groundwater in the Piedmont: Proceedings of a Conference on Ground Water in the Piedmont of the Eastern United States*, October 16-18, 1989, Clemson University, 693p.
3. Legrand Sr., Harry E. 2004. *A Master Conceptual Model for Hydrogeological Site Characterization in the Piedmont and Mountain Region of North Carolina, A Guidance Manual*.
4. LeGrand, H. E. 1989. "A Conceptual Model of Ground Water Settings in the Piedmont Region", p.317-327, in Daniel, C. C., III, White, R. K., and Stone, P. A., eds., *Groundwater in the Piedmont: Proceedings of a Conference on Ground Water in the Piedmont of the Eastern United States*, October 16-18, 1989, Clemson University, 693p.
5. North Carolina Department of Environment and Natural Resources Division of Waste Management. October 27, 2006. *Memorandum: New Guidelines for Electronic Submittal of Environmental Data*.
6. North Carolina Department of Environment and Natural Resources Division of Waste Management. 2008. *Solid Waste Section Guidelines for Groundwater, Soil, and Surface Water Sampling*.

## FIGURES



NOTES:  
 1. SOURCE: USGS TOPOGRAPHIC MAP - LAKE NORMAN  
 NORTH QUADRANGLE. CREATED 1993.

**ALTAMONT ENVIRONMENTAL, INC.**  
**ENGINEERING & HYDROGEOLOGY**

231 HAYWOOD STREET, ASHEVILLE, NC 28801  
 TEL. 828.281.3350 FAC. 828.281.3351  
 WWW.ALTAMONTENVIRONMENTAL.COM

**SITE LOCATION MAP**

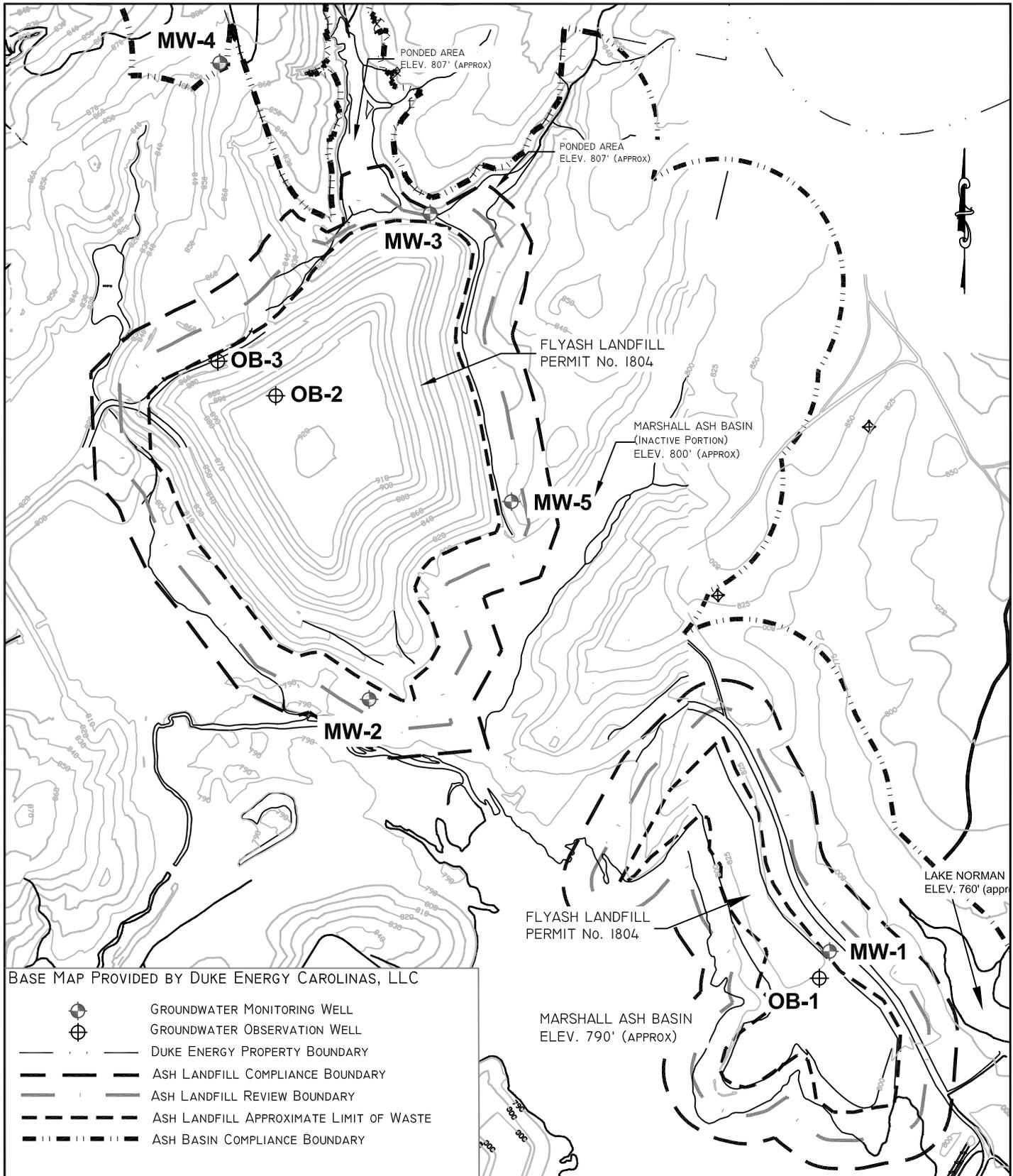
**MARSHALL STEAM STATION  
 DRY ASH LANDFILL PERMIT NO. 1804**

FIGURE

**1**

DRAWN BY: ANDREW MOORE  
 PROJECT MANAGER: STU RYMAN  
 CLIENT: DUKE ENERGY CAROLINAS, LLC  
 DATE: 8/2/12





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**SAMPLE LOCATIONS**  
**MARSHALL STEAM STATION**  
**DRY ASH LANDFILL PERMIT No. 1804**

FIGURE  
**2**

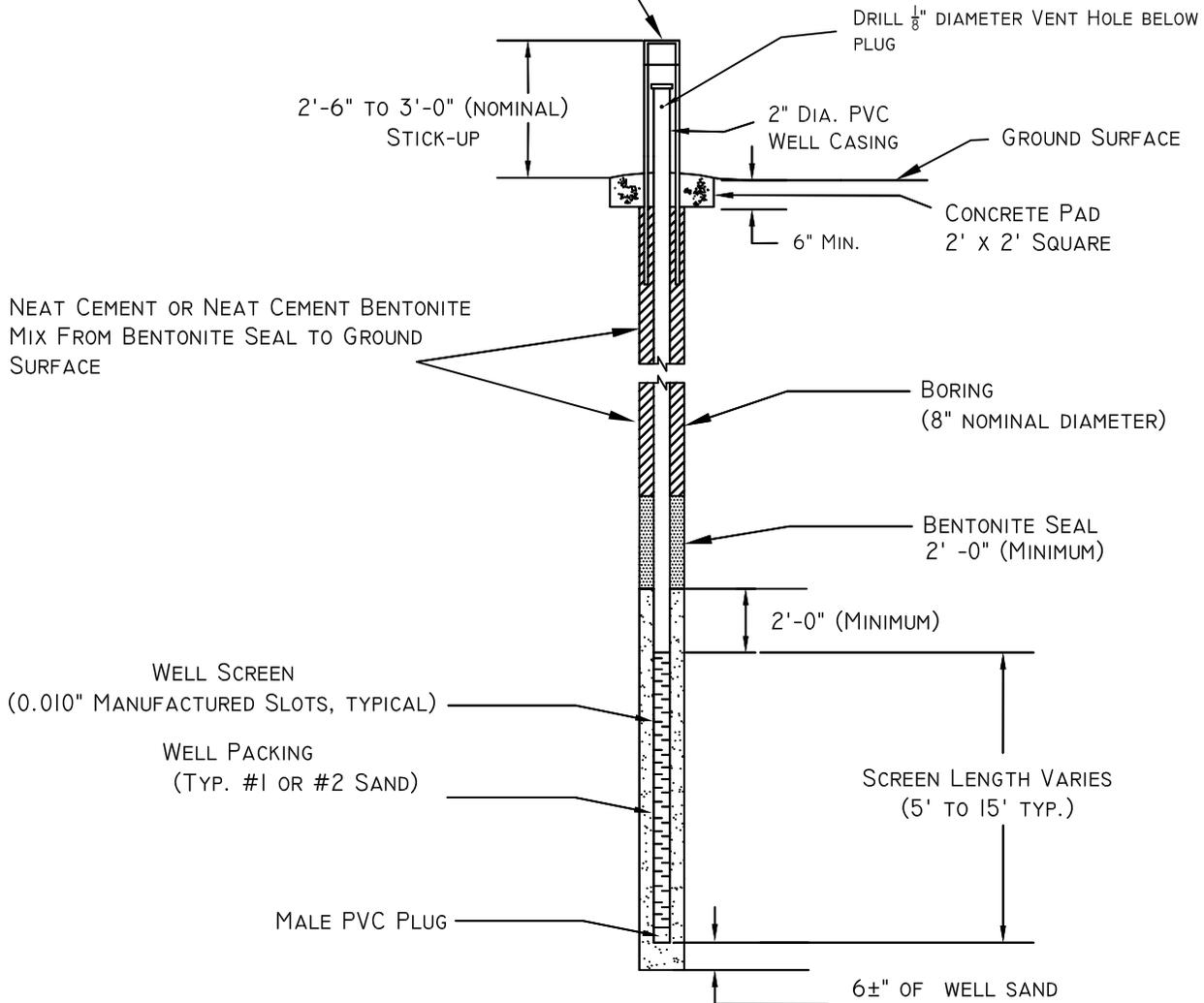
DRAWN BY: ANDREW MOORE  
 PROJECT MANAGER: STU RYMAN  
 CLIENT: DUKE ENERGY CAROLINAS, LLC  
 DATE: 8/2/12



FILE PATH: P:\DUKE-LF GROUNDWATER REPORTS-2369\2369.05 MSS ASH LF\2011\AUGUST SAMPLING\FIGURES\MARSHALL ASH LANDFILL

**ABOVEGROUND WELL PROTECTOR**

(4" x 4" x 5' STEEL CASING WITH HINGED LOCKABLE LID)



**Typical Well Construction Details**  
(no scale)

INFORMATION PROVIDED BY DUKE ENERGY CAROLINAS

**ALTAMONT ENVIRONMENTAL, INC.**

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TYPICAL  
MONITORING WELL  
CONSTRUCTION  
DETAILS

FIGURE

**3**

DRAWN BY: JENNIFER HILL-VERDE  
PROJECT MANAGER: STU RYMAN  
CLIENT: DUKE ENERGY CAROLINAS, LLC  
DATE: 8/8/12

NO SCALE



# DUKE ENERGY

## GROUNDWATER MONITORING DATA SHEET FOR CONVENTIONAL SAMPLING

PROCEDURE NO	3175.1
--------------	--------

SITE NAME	MARSHALL STEAM STATION	PERMIT #	18-04	SITE ID	N/A
PROJECT NAME	DRY ASH LANDFILL	FIELD CREW	LDC, RLW, MJR		
SAMPLING DATE(s)	<input checked="" type="checkbox"/> 27-Aug-2012	WELL/LOCATION NAME	<b>MW-1</b>		

MONITORING WELL INFORMATION					
WELL DIAMETER (in)	2	TOC ELEV (ft msl)	823.70	MIDDLE OF WETTED SCREEN (ft toc)	73.75
WELL DEPTH (ft TOC)	78.75	GS ELEV (ft msl)	821.20	PUMP INTAKE DEPTH (ft TOC)	77.80
SCREEN LENGTH (ft)	10.00	ELEV REF	NAVD 88	SCREEN INTERVAL (ft TOC)	68.75 TO 78.75

EQUIPMENT INFORMATION					
LEVEL METER SERIAL#		SAMPLING EQUIPMENT	QED T1200	PURGE METHOD	
		TUBING DIAMETER (in)	1/2 OD	Conventional	
PUMP CONTROLLER SETTINGS					
PRESSURE	40 (psi)	RECHARGE	10 (sec)	DISCHARGE	10 (sec)

SAMPLING INFORMATION					
INITIAL DEPTH TO WATER (ft TOC)		WATER COLUMN (ft)		<i>Well Volume = water column X conversion factor</i> (Conversion factor dependent on well diameter and selected well volume units)	
WATER ELEVATION (ft msl)		WELL VOLUME (gal)			
DETECTED ODOR	None	CONVERSION FACTOR	0.1631		
APPEARANCE	Normal				

PURGE VOLUME (gal)	WATER LEVEL AFTER PURGE * (ft)	COMPLETE EVACUATION (YES/NO)	<input checked="" type="checkbox"/> TEMP (deg C)	<input checked="" type="checkbox"/> SPECIFIC COND. (umho/cm)	<input checked="" type="checkbox"/> pH (SU)	<input checked="" type="checkbox"/> TURBIDITY (NTU)	<input type="checkbox"/> ORP (mV-NHE)	<input type="checkbox"/> DISSOLVED OXYGEN (mg/L)	<input type="checkbox"/> WELL VOL (gal) <small>(recalculates on current water level)</small>
							N/A	N/A	
TOTAL PURGE VOLUME	* Optional measurement to recalculate well volume when purging results in substantial drawdown of water column			SAMPLE COLLECTED BY		DATE	TIME	CHLORINE (mg/l)	
0.00						8/27/2012	@		0
QC By: _____									

WELL CONDITION			ADDITIONAL WELL CONDITION NOTES		
PROTECTIVE CASING	Good Condition				
WELL PAD	Good Condition				
WELL CASING	Good Condition				
WELL TAG	Good Tag				

SAMPLING NOTES

FIGURE 4

**FIELD SAMPLING CALIBRATION FORM**

**STUDY:** MARSHALL STEAM STATION - DRY ASH LANDFILL GROUNDWATER MONITORING

**DATE (s):** \_\_\_\_\_ **SURFACE UNIT READER:** LDC

**COLLECTORS:** 0 **SURFACE UNIT SERIAL #:** S05042

**ANALYZER MODEL#:** MS5 **ANALYZER SERIAL #:** 47630

**OTHER EQUIPMENT:** TURBIDIMETER NO.1 - 3260.1 **WEATHER CONDITIONS:** \_\_\_\_\_

**PROCEDURE #:** HYDROLAB 3210.3 **VALIDATED BY:** \_\_\_\_\_

Calibration Date / Time		DATE:			TIME:		
		BP (mmHg)					
Parameter	Calibration Standard	Instrument Value		Standard Value	Calibration Results		
SPEC. COND. (uS/cm)	SS	0.0	→	0.0	Instrument Zeroed		
	SS		→	350			
	SS		→	75			
pH (units)	B (7.00)		→		Zero Pass		
	B (4.00)		→				
	B (10.00)		→				
			Buffer Temp.		Buffer Temp.		
<input type="checkbox"/> ORP (mV)	SS (7.00)	N/A	→	N/A	N/A → N/A		
	SS (4.00)	N/A	→	N/A			
<input type="checkbox"/> DO (mg/L)	W		→		N/A → N/A		
	W		→				
	AW	N/A	→	N/A			
<input checked="" type="checkbox"/> TURB (ntu)	SS		→		→		
Temp Cert Device #							
TEMP (deg C)	NIST	N/A	→	N/A	Adjustment Not Available		
AMMONIUM (mg/L)	SS	N/A	→	N/A	N/A → N/A		
	SS	N/A	→	N/A			

INSTRUMENT MAINTENANCE	DATE / TIME
<b>Conductance Subsystem</b> <input type="checkbox"/> Cleaned Electrodes <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes	<b>pH Subsystem</b> <input type="checkbox"/> Cleaned Electrodes <input type="checkbox"/> Replaced ref Electrode KCL <input type="checkbox"/> Replaced Ref. Electrode Tip <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes
<b>Dissolved Oxygen Subsystem</b> <input type="checkbox"/> Replaced Teflon Membrane <input type="checkbox"/> Replaced DO electrolyte <input type="checkbox"/> Cleaned Electrode <input type="checkbox"/> See Notes	<b>Ammonium Subsystem</b> <input type="checkbox"/> Cleaned Electrode Tip <input type="checkbox"/> Installed New Electrode <input type="checkbox"/> Removed Electrode / Installed Plug <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes
<b>Oxidation Reduction Subsystem</b> <input type="checkbox"/> Cleaned Electrode <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes	<b>Turbidity Subsystem</b> <input type="checkbox"/> Cleaned Electrode & Wiper <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes
<b>Temperature Subsystem</b> <input type="checkbox"/> Cleaned Electrode <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes	<b>Depth Subsystem</b> <input type="checkbox"/> Reset / Calibrated <input type="checkbox"/> Tested - OK <input type="checkbox"/> See Notes

KEY: B = Buffer      W = Winkler      → = Adjusted To      N/A = Not Applicable  
 SS = Standard solution      AW = Average Winkler      → = Not Adjusted To

**NOTES:**

**FIGURE 5**



**NORTH CAROLINA GROUNDWATER SAMPLING SITE CHECKLIST**

**LOCATION / SITE**  
**SITE CONTACT**  
**WEATHER**  
**PAGE 1 OF 1**

Marshall Steam Station - Dry Ash Landfill Groundwater Monitoring  
 Donna Burrell

PERMIT # 18-04

**SAMPLE DATE**  
**FIELD CREW**

	MW-1	MW-2	MW-3	MW-4	MW-5	OB-1											
<b>ACCESS TO WELLS</b>																	
Access cleared into well																	
Access cleared around well																	
Tall grass or weeds - needs mowing																	
Road washing out / muddy / needs grading																	
Fallen tree blocking access																	
<b>WELL SECURITY</b>																	
Well found locked																	
Well found unlocked																	
<b>WELL LOCK CONDITION</b>																	
Lock in good condition																	
Lock rusted, difficult to open / needs replacing																	
Replaced damaged lock																	
<b>WELL CASINGS</b>																	
Casing in good condition																	
Damaged casing / still functional																	
Damaged casing / repair required																	
<b>CONCRETE PADS</b>																	
Pad in good condition																	
Minor cracks																	
Major cracks / broken / repair required																	
Undermined / washing out																	
Fire ants around concrete pad																	
<b>WELL PROTECTIVE CASINGS</b>																	
Casing in good condition																	
Damaged casing / still functional																	
Damaged casing / repair required																	
Broken hinge on protective lid																	
Wasp nest inside protective casing																	
Ants inside protective casing																	
<b>WELL CAPS</b>																	
Well cap in good conditon																	
Damaged / needs replacement																	
Replaced damaged well cap																	
<b>FLUSH MOUNT WELLS</b>																	
Vault in good condition																	
Water inside vault																	
Vault bolt holes broken or stripped																	
Bolts stripped																	
Vault lid cracked or broken																	
<b>WELL ID TAGS</b>																	
Well tag in good condition																	
Well tag missing																	
Well tag damaged / illegible																	
Lacks required information - Driller Reg #																	
Lacks required information - Completion date																	
Lacks required information - Total well depth																	
Lacks required information - Depth to screen																	
Lacks required information - Non potable tag																	

**NOTE:**

**FIGURE 7**

## TABLES

**Table 1**  
**Well Construction Information**  
**Marshall Steam Station–Dry Ash Landfill**

	MW-1	MW-2	MW-3	MW-4	MW-5	OB-1	OB-2	OB-3
North (ft)	682767.3	683834.2	685990.7	686658.4	684782	682648.4	685227.06	685380.11
East (ft)	1417124.7	1415046.3	1415309.4	1414395.4	1415744	1417080.7	1414674.45	1414418.05
Top of PVC Casing Elevation (ft)	823.70	797.21	813.07	867.15	822.69	825.85	919.65	859.16
Well Diameter	2"	2"	2"	2"	2"	2"	2"	2"
Well Stick-Up (ft)	2.55	2.31	2.07	2.65	2.5	2.3	2.5	2.5
Type of Casing	PVC	PVC						
Total Depth (ft)	80.5	34.9	27.4	49.6	35	64.5	117.5	54
Screen Length (ft)	10	10	10	10	10	10	15	15
Screen Interval (ft below ground surface)	67.1 to 77.1	23.0 to 33.0	15.9 to 25.9	37.4 to 47.4	18.0 to 28.0	53.2 to 63.2	102.5 to 117.5	39.0 to 54.0

Notes:

1. As-built well coordinates and top of PVC casing elevations provided by Duke Energy.
2. Well depth and screen information were obtained from the Well Installation Records.
3. Coordinates: NC State Plane Grid, NAD83. Information provided by Duke Energy.
4. Well elevations referenced to NAVD 29: MW-1, MW-2, MW-3, MW-4, MW-5, and OB-1. Well elevations referenced to NAVD 88: OB-2 and OB-3.
5. OB-2 and OB-3 were originally installed under the names MW-6 and MW-7, respectively, but have since been renamed.
6. Observation wells OB-1, OB-2, and OB-3 are for water level only.

**Table 2**  
**Sample Parameters, Analytical Methods, and Solid Waste Section Limits**  
**Marshall Steam Station–Dry Ash Landfill**

PARAMETER	UNITS	ANALYTICAL METHOD	SWSL
<i>In Situ Parameters</i>			
Field pH	SU	Hydrolab	N/A
Specific Conductance	µmhos/cm	Hydrolab	N/A
Temperature	°C	Hydrolab	N/A
Water Level	ft	Water Level Meter	N/A
<i>Laboratory Analyses</i>			
Arsenic	µg/L	EPA 200.8/EPA 6020	10
Barium	µg/L	EPA 200.7/EPA 6010	100
Boron	µg/L	EPA 200.7/EPA 6010	NE
Cadmium	µg/L	EPA 200.8/EPA 6020	1
Chloride	µg/L	EPA 300.0	NE
Chromium	µg/L	EPA 200.7/EPA 6010	10
Copper	µg/L	EPA 200.7/EPA 6010	10
Fluoride	µg/L	EPA 300.0	2,000
Iron	µg/L	EPA 200.7/EPA 6010	300
Lead	µg/L	EPA 200.8/EPA 6020	10
Manganese	µg/L	EPA 200.7/EPA 6010	50
Mercury	µg/L	EPA 245.1	0.2
Nickel	µg/L	EPA 200.7/EPA 6010	50
Nitrate as N	µg/L	EPA 300.0	10,000
Selenium	µg/L	EPA 200.8/EPA 6020	10
Silver	µg/L	EPA 200.7/EPA 6010	10
Sulfate	µg/L	EPA 300.0	250,000
Total Dissolved Solids	µg/L	SM 2540 C	NE
Zinc	µg/L	EPA 200.7/EPA 6010	10

Notes:

1. SU—Standard Units
2. N/A—Not Applicable
3. µmhos/cm—micromhos per centimeter
4. ft—feet
5. µg/L—micrograms per liter
6. SWSL—Solid Waste Environmental Monitoring Reporting Limits and Standards, updated on June 13, 2011.
7. NE—Not established

**Table 3**  
**Sample Containers, Preservatives, and Holding Times**  
**Marshall Steam Station–Dry Ash Landfill**

PARAMETER	CONTAINERS	PRESERVATIVES	HOLDING TIMES
<b><i>In Situ Parameters</i></b>			
Field pH	In Situ	None	Analyze Immediately
Specific Conductance	In Situ	None	Analyze Immediately
Temperature	In Situ	None	Analyze Immediately
<b><i>Laboratory Analyses</i></b>			
Arsenic	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Barium	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Boron	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Cadmium	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Chloride	500 mL HDPE	Cool 4°C	28 days
Chromium	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Copper	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Fluoride	500 mL HDPE	Cool 4°C	6 months
Iron	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Lead	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Manganese	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Mercury	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Nickel	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Nitrate as N	500 mL HDPE	Cool 4°C	48 hours
Selenium	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Silver	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months
Sulfate	500 mL HDPE	Cool 4°C	28 days
Total Dissolved Solids	500 mL HDPE	Cool 4°C	7 days
Zinc	500 mL HDPE	pH<2 HNO <sub>3</sub>	6 months

Notes:

1. mL HDPE—milliliter high density polyethylene
2. HNO<sub>3</sub>—nitric acid

## APPENDICES

**APPENDIX A**  
**BORING LOGS AND WELL CONSTRUCTION RECORDS**



N. C. Department of Human Resources  
Division of Health Services

**WELL COMPLETION RECORD**

COMPLETE ALL INFORMATION REQUESTED BELOW FOR EACH WELL INSTALLED, AND RETURN FORM TO THE DEPARTMENT OF HUMAN RESOURCES, SOLID AND HAZARDOUS WASTE MANAGEMENT BRAN P. O. BOX 2091, RALEIGH, N.C. 27602

NAME OF SITE: <u>MARSHALL STEAM STATION</u>		PERMIT NO.: <u>18-24</u>
ADDRESS: <u>HIGHWAY #150 TERRILL, NC</u>		OWNER (print): <u>DUKE POWER CO.</u>
DRILLING CONTRACTOR: <u>DUKE POWER CO.</u>		REGISTRATION NO.: <u>921</u>

Casing Type:	<u>TRILCO THREADED PIC</u> dia. <u>2"</u> in.	Grout Depth:	from <u>0</u> to <u>66.0</u> ft. - dia. <u>6"</u>
Casing Depth:	from <u>0</u> to <u>67.1</u> ft. - dia. <u>2"</u> in.	Bentonite Seal:	from <u>62.0</u> to <u>65.0</u> ft. - dia. <u>6"</u>
Screen Type:	<u>TRILCO THREADED PIC</u> dia. <u>2"</u> in.	Sand/Gravel PK:	from <u>65.0</u> to <u>80.5</u> ft. - dia. <u>6"</u>
Screen Depth:	from <u>67.1</u> to <u>77.1</u> ft. - dia. <u>2"</u> in.	Total Well Depth:	from <u>0</u> to <u>90.5</u> ft. - dia. <u>6"</u>

Static Water Level: 49.4' feet from top of casing Date Measured 7/16  
Yield (gpm): N/A Method of Testing: N/A Casing is 2.3 feet above land su

DRILLING LOG		
DEPTH		FORMATION DESCRIPTION
FROM	TO	
		<u>SEE ATTACHED SOIL TEST BORING FIELD REPORT FOR MW-1.</u>

LOCATION SKETCH
(show distance to numbered roads, or other map reference po

REMARKS: SCREENS ARE PLACED IN THE MOST HYDRAULICALLY CONDUCTIVE ZONE PER CONVERSATIONS WITH RALPH LEBLANC AND CD SULLIVAN

DATE: 7.18.89 SIGNATURE: [Signature]

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MASHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A  
JOB NAME FLASH CANDELL  
DATE 6-27-89 WEATHER HOT

STARTING TIME N/A  
GROUND SURFACE ELEV. \_\_\_\_\_  
HRS. DRILLING N/A HRS. MOVING N/A  
INSPECTOR D. DICKSON BORING NO. MK-1

SAMPLING				SCALE	UD	SOIL CLASSIFICATION AND REMARKS
1ST 6"	2ND 6"	3RD 6"				
				0		AD-2 DRILL RIG #2555
1 4.5 6.0	3	5	5	5		YELLOW MICA. SILTY FINE TO COARSE SAND.
2 9.5 11.0	4	5	6	10		YELLOW MICA - SILTY FINE TO COARSE SAND
3 14.5 16.0	3	5	6	15		LT. OLIVE GRAY MICA. SILTY FINE TO COARSE SAND.
4 19.5 21.0	3	5	7	20		LT. OLIVE GRAY MICA. SILTY FINE TO COARSE SAND.
5 24.5 26.0	7	7	7	25		YELLOW MICA. SILTY FINE TO COARSE SAND
6 29.5 31.0	3	4	7	30		REDDISH YELLOW MICA. FINE TO MEDIUM SANDY SILT.
7 34.5 36.0	3	6	6	35		LT. OLIVE GRAY MICA. SILTY FINE TO COARSE SAND.
8 39.5 41.0	3	6	8	40		YELLOW MICA. SILTY FINE TO COARSE SAND.

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED @ 40.5  
BORING REFUSAL Auger @ 40.5'  
WATER TOB DEPTH 63.0 @ 2:30 P.M. 6-27-89  
WATER 24 HR: DEPTH 47.1 @ 7:30 A.M. 6-28-89  
WATER LOSSES N/A  
CASING SIZE N/A LENGTH 0

METHOD OF ADVANCING BORING	DEPTH
POWER AUGER	<u>0 TO 40.5</u>
HAND CHOP: W/MUD: W/WATER	— TO —
ROTARY DRILL: W/MUD: W/WATER	— TO —
DIAMOND CORE	— TO —

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MARSHALLS

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FLYASH LANDFILL MW'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-27-89 WEATHER ABT HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MAL-1

SAMPLING	SCALE	UD	SOIL CLASSIFICATION AND REMARKS		
			1ST 6"	2ND 6"	3RD 6"
	40				
9 44.5 46.0 5 8 9	45		LT. OLIVE GRAY MICA. SILTY FINE TO COARSE SAND		
10 49.5 51.0 5 7 8	50		LT. OLIVE GRAY MICA. SILTY FINE TO COARSE SAND. SAMPLE #10 WAS NOTICEABLY DAMP		
11 54.5 56.0 8 7 11	55		OLIVE LT. GRAY MICA. SILTY FINE TO MEDIUM SAND. SPLIT SPOON SAMPLER RETURNED WET.		
12 59.5 61.0 9 16 21	60		OLIVE GRAY MICA. SILTY FINE TO COARSE SAND		
13 64.5 66.0 11 31 43	65		LT. OLIVE BRN. MICA. SILTY FINE TO MEDIUM SAND.		
14 69.5 71.0 16 36 48	70		LT. OLIVE BRN. MICA. SILTY FINE TO MEDIUM SAND.		
15 74.5 75.4 40 50 = 5"	75		OLIVE GRAY MICA. SILTY FINE TO COARSE SAND WITH GRAVELS		
16 79.5 81.0 38 50 = 5"	80		DARK YELLOWISH BRN. MICA. SILTY FINE TO COARSE SAND WITH GRAVELS		
BORING TERMINATED @ 80.5'			METHOD OF ADVANCING BORING		DEPTH
BORING REFUSAL AUGER @ 80.5'			POWER AUGER		0 TO 80.5'
WATER TOB DEPTH 65.0' @ 2:30 P.M. 6-27-89			HAND CHOP: W/MUD: W/WATER		— TO —
WATER 24 HR: DEPTH 47.1' @ 7:30 A.M. 6-28-89			ROTARY DRILL: W/MUD: W/WATER		— TO —
WATER LOSSES N/A			DIAMOND CORE		— TO —
CASING SIZE N/A LENGTH 0					

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

80.4  
D.D

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MALSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FLYASH CAIDFILL MW'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-27-89 WEATHER HOT HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MW-1

SAMPLING			SCALE	UD	SOIL CLASSIFICATION AND REMARKS
1ST 6"	2ND 6"	3RD 6"			
			80		AUGER REFUSAL @ 80.5 BORING TERMINATED
			85		SET MONITOR WELL PER ATTACHED SKETCH
			90		
			5		
			0		
			5		
			0		
			5		
			0		
			5		
			0		

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED @ <u>80.5</u>	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL <u>AUGER @ 80.5</u>	POWER AUGER	<u>0 TO 80.5</u>
WATER TOB DEPTH <u>65.0 @ 2:30 PM 6-27-89</u>	HAND CHOP: W/MUD: W/WATER	— TO —
WATER 24 HR: DEPTH <u>41.1 @ 7:30 AM 6-28-89</u>	ROTARY DRILL: W/MUD: W/WATER	— TO —
WATER LOSSES <u>N/A</u>	DIAMOND CORE	— TO —
CASING SIZE <u>N/A</u> LENGTH <u>0</u>		

DUKE POWER COMPANY - MARSHALL STEAM STA.

AS-BUILT INSTALLATION SKETCH

Instrument No. MW-1-

Station - N/A

Offset - N/A

By D. DICKSON

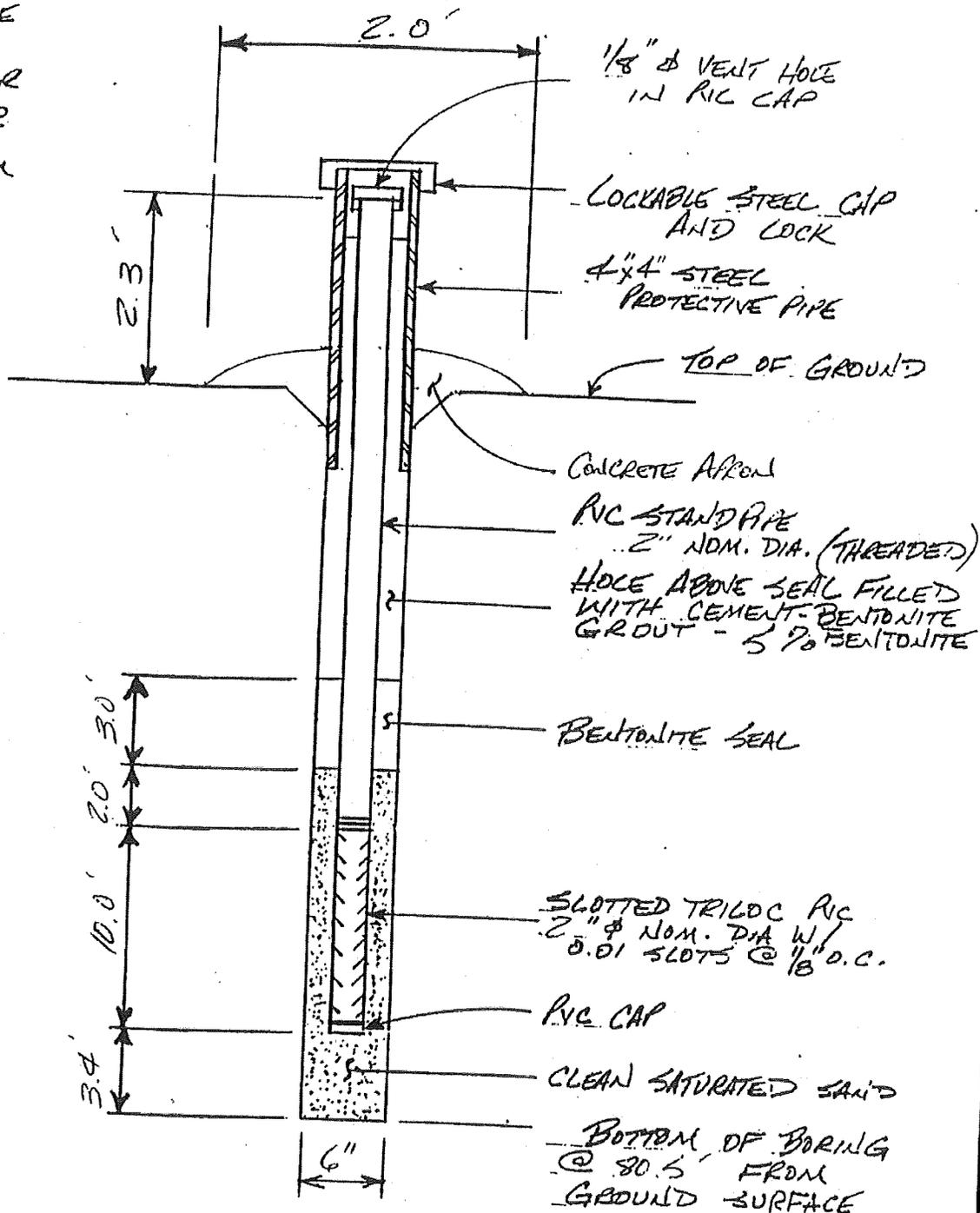
Date 7-15-89

NOTE :

NOT TO SCALE

INITIAL WATER LEVEL RDG @ 49.4' FROM TOP/PIPE ON 7-6-89

T/APE ELEV. 15





N. C. Department of Human Resources  
Division of Health Services

**WELL COMPLETION RECORD**

COMPLETE ALL INFORMATION REQUESTED BELOW FOR EACH WELL INSTALLED, AND RETURN FORM TO THE DEPARTMENT OF HUMAN RESOURCES, SOLID AND HAZARDOUS WASTE MANAGEMENT BRANCH, P. O. BOX 2091, RALEIGH, N.C. 27602

NAME OF SITE: <u>MARSHALL STEAM STATION</u>		PERMIT NO.: <u>18 04</u>
ADDRESS: <u>HIGHWAY # 150, TERRILL, NC.</u>		OWNER (print): <u>DUKE POWER CO.</u>
DRILLING CONTRACTOR: <u>DUKE POWER CO.</u>		REGISTRATION NO.: <u>921</u>

Casing Type: TRUSS THREADED PVC dia. 2" in. Grout Depth: from 0 to 15.0 ft. - dia. 6"  
 Casing Depth: from 0 to 23.0 ft. - dia. 2" in. Bentonite Seal: from 15.0 to 21.0 ft. - dia. 6"  
 Screen Type: TRUSS THREADED PVC dia. 2" in. Sand/Gravel PK: from 21.0 to 34.9 ft. - dia. 6"  
 Screen Depth: from 23.0 to 33.0 ft. - dia. 2" in. Total Well Depth: from 0 to 34.9 ft. - dia. 6"

Static Water Level: 7.2 feet from top of casing Date Measured 7/6/87  
 Yield (gpm): N/A Method of Testing: N/A Casing is 2.2 feet above land surface

DRILLING LOG		
DEPTH		FORMATION DESCRIPTION
FROM	TO	
		SEE ATTACHED SOIL TEST BORING FIELD REPORT FOR MW # 2.

LOCATION SKETCH
(show distance to numbered roads, or other map reference points)

REMARKS: SCREEN IS PLACED IN THE MOST HYDRAULICALLY CONDUCTIVE ZONE PER CORRELATIONS WITH OTHER REPORTS AND OLD SECTION

DATE: 7-18-87 SIGNATURE: [Signature]

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MARSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME 11/A  
 JOB NAME FLYASH CANTFILL MKL'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-28-89 WEATHER Hot HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MK-2

SAMPLING	SCALE			UD	SOIL CLASSIFICATION AND REMARKS
	1ST 6"	2ND 6"	3RD 6"		
				0	AD-2 DRILL RIG # 2555 SURFACE GRASS
1	4.5 6.0	3	4	4	REDDISH YELLOW MICA SILTY FINE TO COARSE SAND
2	9.5 11.0	3	4	4	LT. <del>RED</del> YELLOWISH BRN. MICA. SILTY FINE TO COARSE SAND
3	14.5 16.0	3	3	4	LT. OLIVE GRAY MICA SILTY FINE TO COARSE SAND
4	19.5 21.0	4	7	10	LT. OLIVE GRAY MICA. SILTY FINE TO COARSE SAND
5	24.5 26.0	13	26	24	LT. OLIVE BROWN MICA SILTY FINE TO COARSE SAND
6	29.5 31.0	13	23	33	LT. OLIVE BROWN MICA. SILTY FINE TO COARSE SAND
7	34.3 34.8	SD=4'		35	NO RECOVERY AUGER REFUSAL @ 34.9 BORING TERMINATED SET 6" φ CASING TO 34.9' SET MONITOR, KLEN PER ATTACHED SKETCH

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED @ 34.9	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL AUGER @ 34.9'	POWER AUGER	0 TO 34.9
WATER TOB DEPTH 15.0' on 6-28-89	HAND CHOP: W/MUD: W/WATER	— TO —
WATER 24 HR: DEPTH 5.0' on 7-6-89	ROTARY DRILL: W/MUD: W/WATER	— TO —
WATER LOSSES NONE	DIAMOND CORE	— TO —
CASING SIZE PW (6" φ) LENGTH 34.9'		

DUKE POWER COMPANY -- MARSHALL STEAM STA.

AS-BUILT INSTALLATION SKETCH

Instrument No. MKI-2

Station N/A

Offset N/A

By D. DICKSON

Date 7-15-89

NOTE :

NOT TO SCALE

INITIAL WATER LEVEL RDG @

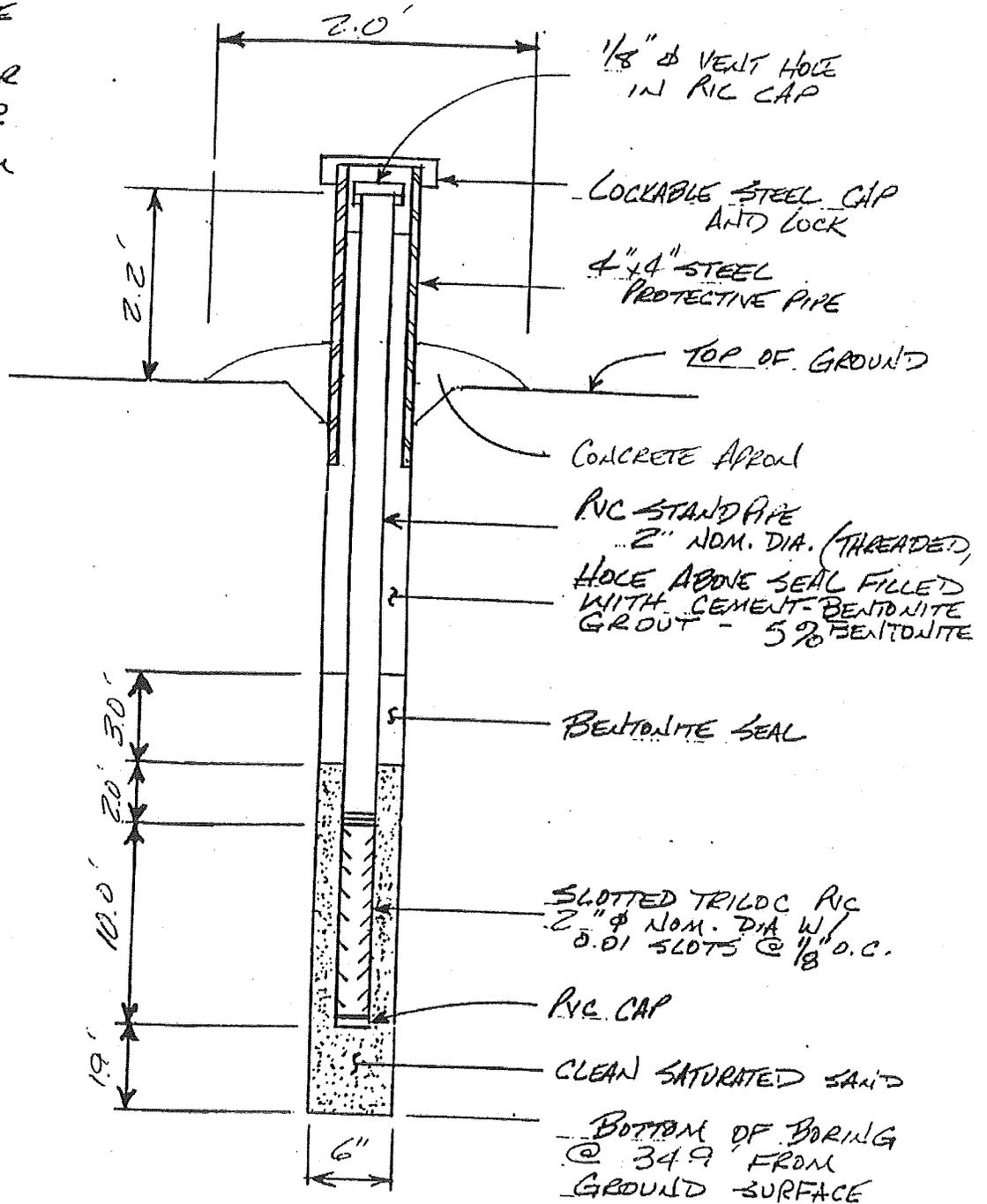
7.2' FROM

TOP OF PIPE

ON 7-6-89

T/APE ELEV.

15



FOR OFFICE USE ONLY	
Quad. No. _____	Serial No. _____
Lat. _____	Long. _____ Pc. _____
Minor Basin _____	
Basin Code _____	
Header Ent. _____ GW-1 Ent. _____	

**WELL CONSTRUCTION RECORD**

DRILLING CONTRACTOR Duke Power Co.  
 DRILLER REGISTRATION NUMBER 921

STATE WELL CONSTRUCTION PERMIT NUMBER: 18-04

- WELL LOCATION: (Show sketch of the location below)  
 Nearest Town: DENVER  
HIGHWAY #150  
 (Road, Community, or Subdivision and Lot No.)
- OWNER DUKE POWER CO.  
 ADDRESS P.O. Box 33189  
CHARLOTTE NC 28242  
 (Street or Route No.)  
 City or Town State Zip Code
- DATE DRILLED 6-29-87 USE OF WELL MONITORING
- TOTAL DEPTH 27.4 CUTTINGS COLLECTED  Yes  No
- DOES WELL REPLACE EXISTING WELL?  Yes  No
- STATIC WATER LEVEL: 8.9 FT.  above TOP OF CASING.  
 below TOP OF CASING IS 2.1 FT. ABOVE LAND SURFACE.
- YIELD (gpm): N/A METHOD OF TEST N/A
- WATER ZONES (depth): N/A
- CHLORINATION: Type N/A Amount N/A

County: CATAWBA

Depth		DRILLING LOG Formation Description
From	To	
		<u>SEE ATTACHED SOIL TEST BORING FIELD REPORT FOR #MW-3</u>

If additional space is needed use back of form.

10. CASING:

From	Depth	To	Diameter	Wall Thickness or Weight/Ft.	Material
	<u>0</u>	<u>15.9</u>	<u>2" I.D.</u>	<u>.154</u>	<u>PVC</u>

LOCATION SKETCH  
 (Show direction and distance from at least two State Roads, or other map reference points)

11. GROUT:

From	Depth	To	Material	Method
	<u>0</u>	<u>11.0</u>	<u>NEAT CEMENT</u>	<u>RUMPED</u>

12. SCREEN:

From	Depth	To	Diameter	Slot Size	Material
	<u>15.9</u>	<u>25.9</u>	<u>2" I.D.</u>	<u>.010 in.</u>	<u>PVC</u>

13. GRAVEL PACK:

From	Depth	To	Size	Material
	<u>14.0</u>	<u>27.4</u>		<u>NC#2 SAND</u>

14. REMARKS: BENTONITE SEAL PLACED FROM 11.0' - 14.0'

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT [Signature] DATE 7-15-87

Submit original to Division of Environmental Management and copy to well owner.

N. C. Department of Human Resources  
Division of Health Services

**WELL COMPLETION RECORD**

COMPLETE ALL INFORMATION REQUESTED BELOW FOR EACH WELL INSTALLED, AND RETURN FORM TO THE DEPARTMENT OF HUMAN RESOURCES, SOLID AND HAZARDOUS WASTE MANAGEMENT BRANCH, P. O. BOX 2091, RALEIGH, N.C. 27602

NAME OF SITE: <u>MARSHALL STEAM STATION</u>		PERMIT NO.: <u>18-04</u>
ADDRESS: <u>HIGHWAY #150 TEBBIC, NC</u>		OWNER (print): <u>DUKE POWER CO.</u>
DRILLING CONTRACTOR: <u>DUKE POWER CO.</u>		REGISTRATION NO.: <u>781</u>

Casing Type: BLDG THREADED NC dia. 2" in. Grout Depth: from 0 to 14.0 ft. - dia. C  
 Casing Depth: from 0 to 15.2 ft. - dia. 2" in. Bentonite Seal: from 11.0 to 14.0 ft. - dia. C  
 Screen Type: BLDG THREADED NC dia. 2" in. Sand/Gravel PK: from 14.0 to 27.4 ft. - dia. C  
 Screen Depth: from 15.4 to 25.9 ft. - dia. 2" in. Total Well Depth: from 0 to 27.0 ft. - dia. C

Static Water Level: 8.9 feet from top of casing Date Measured 7/6/81  
 Yield (gpm): N/A Method of Testing: N/A Casing is 2.1 feet above land surface

DRILLING LOG		
DEPTH		FORMATION DESCRIPTION
FROM	TO	
<u>SEE ATTACHED SOIL TEST BORING FIELD REPORT FOR MW #3</u>		

LOCATION SKETCH
(show distance to numbered roads, or other map reference points)

REMARKS: SCREEN IS PLACED IN THE MOST HYDRAULICALLY CONDUCTIVE ZONE PER CONVERSATIONS WITH BERT ROBERTS AND BOB SULLIVAN.

DATE: 7-15-81 SIGNATURE: [Signature]



DUKE POWER COMPANY - MARSHALL STEAM STA.

AS-BUILT INSTALLATION SKETCH

Instrument No. MM-3

Station N/A

Offset N/A

By D DICKSON

Date 7-15-89

NOTE:

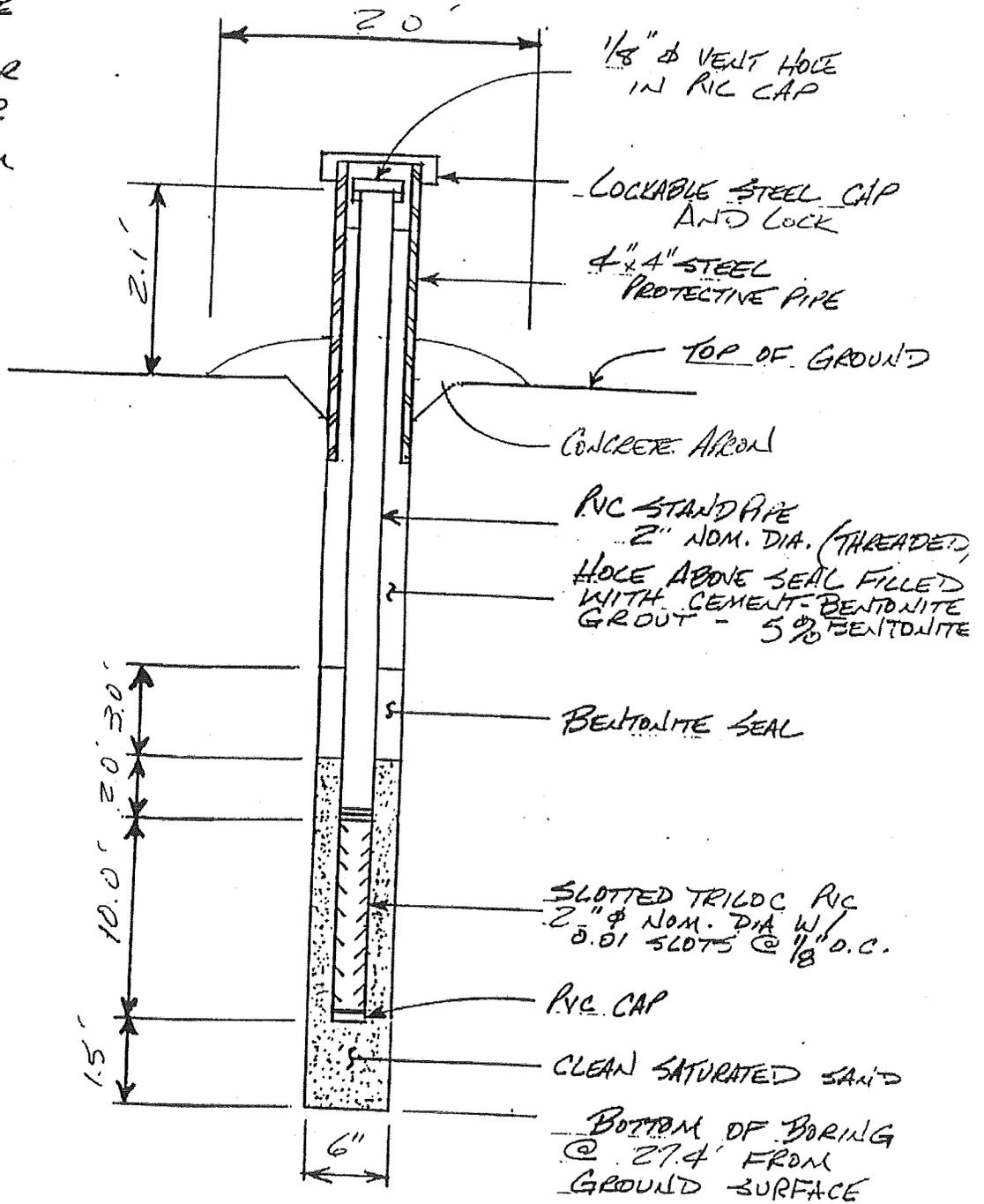
NOT TO SCALE

INITIAL WATER  
LEVEL RDG @  
8.9' FROM  
TOP OF PIPE

ON 7-6-89

T/APE ELEV.

15





N. C. Department of Human Resources  
Division of Health Services

**WELL COMPLETION RECORD**

COMPLETE ALL INFORMATION REQUESTED BELOW FOR EACH WELL INSTALLED, AND RETURN FORM TO THE DEPARTMENT OF HUMAN RESOURCES, SOLID AND HAZARDOUS WASTE MANAGEMENT BRAN P. O. BOX 2091, RALEIGH, N.C. 27602

NAME OF SITE: <u>MARSHALL STEAM STATION</u>		PERMIT NO.: <u>B-04</u>
ADDRESS: <u>HIGHWAY #130 FERRILL, NC</u>		OWNER (print): <u>DUKE POWER CO</u>
DRILLING CONTRACTOR: <u>DUKE POWER CO.</u>		REGISTRATION NO.: <u>921</u>

Casing Type: TRILOC THREADED NC dia. 2 in. Grout Depth: from 0 to 33.5 ft. - dia. 6  
 Casing Depth: from 0 to 37.4 ft. - dia. 2 in. Bentonite Seal: from 32.5 to 35.5 ft. - dia. 6  
 Screen Type: TRILOC THREADED NC dia. 2 in. Sand/Gravel PK: from 35.5 to 44.6 ft. - dia. 6  
 Screen Depth: from 37.4 to 47.4 ft. - dia. 2 in. Total Well Depth: from 0 to 44.6 ft. - dia. 6

Static Water Level: 34.3 feet from top of casing Date Measured 7/6  
 Yield (gpm): N/A Method of Testing: N/A Casing is 2.6 feet above land surface

DRILLING LOG		
DEPTH		FORMATION DESCRIPTION
FROM	TO	
<u>SEE ATTACHED</u>		
<u>SOIL TEST BORING</u>		
<u>FIELD REPORT</u>		
<u>FOR MW-#4</u>		

LOCATION SKETCH
(show distance to numbered roads, or other map reference points)

REMARKS: SCREEN IS PLACED IN THE MOST HYDRAULICALLY  
CONDUCTIVE ZONE PER CONVERSATIONS WITH RALPH  
ROBERTS AND ED SULLIVAN

DATE: 7-1-88 SIGNATURE: [Signature]

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT BE MARSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FLYASH LANDFILL MW'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-29-87 WEATHER HOT HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MW-4

SAMPLING	SCALE			UD	SOIL CLASSIFICATION AND REMARKS	
	1ST 6"	2ND 6"	3RD 6"			
				0	AD-2 TRILL RIG #2555	
1	4.5 6.0	3	4	4	RED MICA. SILTY FINE TO MEDIUM SAND	
2	9.5 11.0	6	3	3	10	LT. BROWNISH GRAY MICA. SILTY FINE TO MEDIUM SAND.
3	14.5 16.0	4	5	6	15	LT. BROWNISH GRAY MICA. SILTY FINE TO COARSE SAND.
4	19.5 21.0	2	4	6	20	LT. BROWNISH GRAY MICA. SILTY FINE TO MEDIUM SAND.
5	24.5 26.0	6	8	9	25	LT. BROWNISH GRAY MICA. SILTY FINE TO MEDIUM SAND.
6	29.5 31.0	5	10	12	30	LT. BROWNISH GRAY MICA. SILTY FINE TO MEDIUM SAND.
7	34.5 36.0	3	5	4	35	LT. BROWNISH GRAY MICA. SILTY FINE TO MEDIUM SAND.
8	39.5 41.0	5	8	13	40	LT. BROWNISH GRAY MICA. SILTY FINE TO MEDIUM SAND.

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED \_\_\_\_\_  
 BORING REFUSAL \_\_\_\_\_  
 WATER TOB DEPTH \_\_\_\_\_  
 WATER 24 HR: DEPTH \_\_\_\_\_  
 WATER LOSSES \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ LENGTH \_\_\_\_\_

METHOD OF ADVANCING BORING	DEPTH
POWER AUGER	TO
HAND CHOP: W/MUD: W/WATER	TO
ROTARY DRILL: W/MUD: W/WATER	TO
DIAMOND CORE	TO

DRY BORING - SEE MW-4A

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MARSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FEYASHU LANDFILL MUD'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-29-89 WEATHER Hot HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MW-4

SAMPLING			SCALE	UD	SOIL CLASSIFICATION AND REMARKS
1ST 6"	2ND 6"	3RD 6"			
			40		
			45		LT. GRAY MICA. SILTY FINE TO MEDIUM SAND. FOR CLARIFICATION - 44.5 - 45.0 50=6" AUGER REFUSAL @ 47.9'
			50		<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">                     DRY BORING - MOVED TO ALTERNATE BORING SITE # MW-4A                 </div>
			55		
			60		
			65		
			70		
			75		
			80		
			85		
			90		
			95		
			100		

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL	POWER AUGER	TO
WATER TOB DEPTH	HAND CHOP: W/MUD: W/WATER	TO
WATER 24 HR: DEPTH	ROTARY DRILL: W/MUD: W/WATER	TO
WATER LOSSES	DIAMOND CORE	TO
CASING SIZE _____ LENGTH _____		

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MARSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FLYASH LANDFILL MKI'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-30-89 WEATHER HOT HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MKI-4A

SAMPLING	SCALE			UD	SOIL CLASSIFICATION AND REMARKS
	1ST 6"	2ND 6"	3RD 6"		
				0	AD-2 DRILL RIG # 2555
1	4.2 5.7	6	7	8	YELLOWISH RED MICA. SILTY FINE TO MEDIUM SAND.
				5	
2	9.2 10.7	7	6	6	WHITE MICA. FINE TO COARSE SAND
				10	
3	14.2 15.7	4	6	7	STRONG BROWN MICA. FINE TO MEDIUM SANDY SILT.
				15	
4	19.2 20.7	3	5	7	BROWNISH YELLOW MICA. SILTY FINE TO MEDIUM SAND
				20	
5	24.2 25.7	5	6	7	LT. OLIVE BROWN MICA. SILTY FINE TO MEDIUM SAND
				25	
6	29.2 30.7	5	7	7	OLIVE MICA. SILTY FINE TO MEDIUM SAND.
				30	
7	34.2 35.7	4	6	7	OLIVE MICA. SILTY FINE TO MEDIUM SAND.
				35	
8	39.2 40.7	13	26	13/4	OLIVE GRAY MICA. SILTY FINE TO COARSE SAND SPLIT SPOON SAMPLER RETURNED WET

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED <u>@ 49.6'</u>	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL <u>AUGER @ 49.6'</u>	POWER AUGER	0 TO 49.6'
WATER TOB DEPTH <u>46.0' ON 6-30-89</u>	<del>HAND CHOP - W/MUD - W/WATER</del>	— TO —
WATER 24 HR: DEPTH <u>31.7 ON 7-6-89</u>	<del>ROTARY DRILL - W/MUD - W/WATER</del>	— TO —
WATER LOSSES <u>N/A</u>	<del>DIAMOND CORE</del>	— TO —
CASING SIZE <u>N/A</u> LENGTH <u>0</u>		

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MALSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FLYASH LANDFILL MW-5 GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-30-89 WEATHER HOT HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. MW-4A

DEPTH	SAMPLING			SCALE	UD	SOIL CLASSIFICATION AND REMARKS
	1ST 6"	2ND 6"	3RD 6"			
0				40		
9	44.2	45.0/2	50=4"	45		OLIVE BROWN MICA SILTY FINE TO COARSE SAND.
10	49.2	49.5	50=3"	50		LT. OLIVE GRAY MICA SILTY FINE TO COARSE SAND
				55		AUGER REFUSAL @ 49.6' BORING TERMINATED
				60		SEE MONITOR KETCH PER ATTACHED SKETCH.
				65		
				70		
				5		
				0		

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED	<u>@ 49.6'</u>	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL	<u>AUGER @ 49.6'</u>	POWER AUGER	<u>0 TO 49.6'</u>
WATER TOB DEPTH	<u>26.0' ON 6-30-89</u>	HAND CHOP: W/MUD: W/WATER	<u>TO</u>
WATER 24 HR: DEPTH	<u>31.7' ON 7-6-89</u>	ROTARY DRILL: W/MUD: W/WATER	<u>TO</u>
WATER LOSSES	<u>N/A</u>	DIAMOND CORE	<u>TO</u>
CASING SIZE	<u>N/A</u>	LENGTH	<u>0</u>

DUKE POWER COMPANY - MARSHALL STEAM STA.

AS-BUILT INSTALLATION SKETCH

Instrument No. MW-4 Station N/A Offset N/A

By D. DICKSON Date 7-15-89

NOTE:

NOT TO SCALE

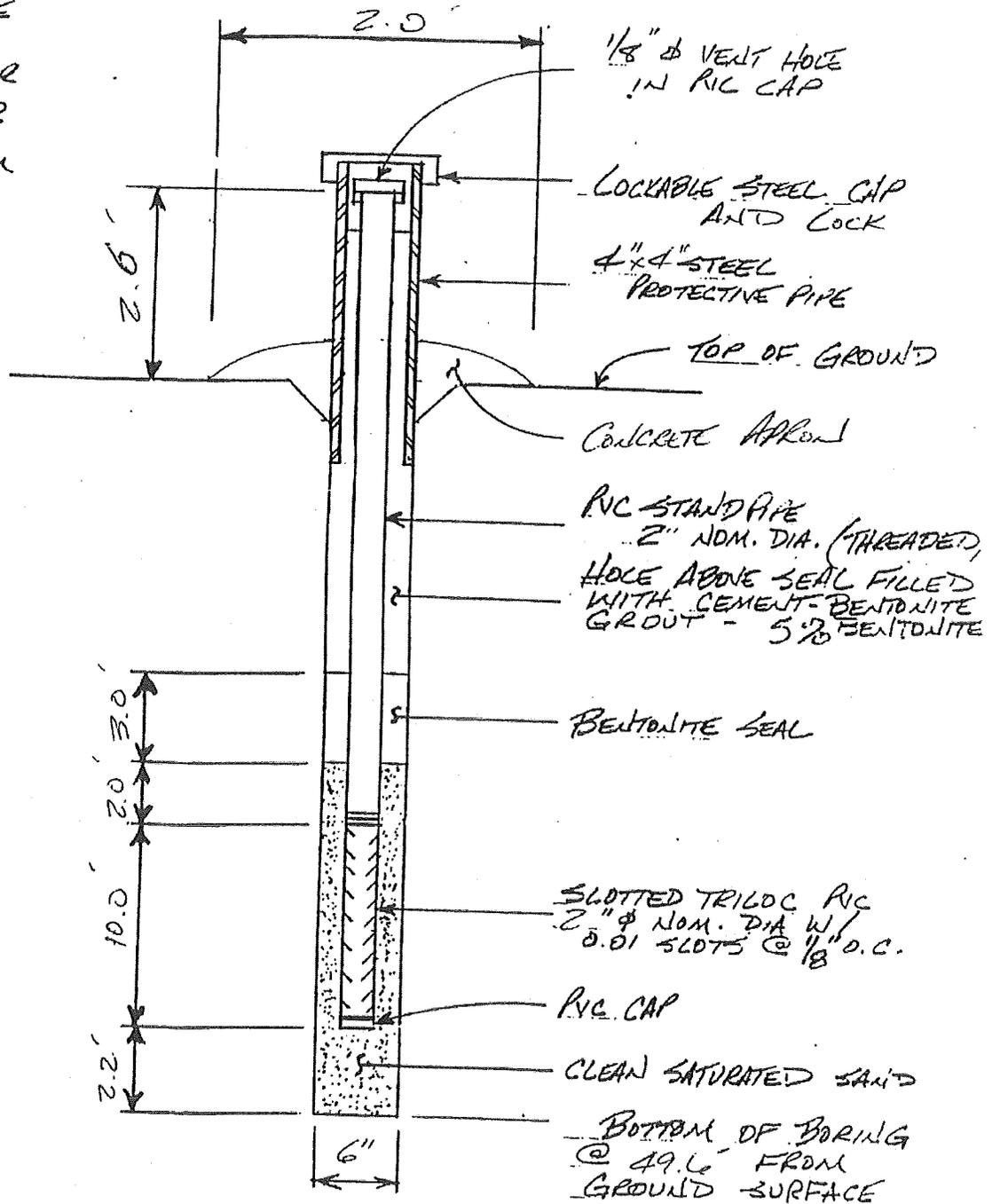
INITIAL WATER LEVEL ROD @

34.3' FROM

TOP OF PIPE ON 7-6-89

T/PIPE ELEV.

15





DUKE POWER COMPANY

PROJECT Marshall Steam Sta.  
**SOIL TEST BORING FIELD REPORT**

BORING NO. MW-5 STARTING TIME \_\_\_\_\_  
 JOB NO. Fly Ash Landfill GROUND SURFACE ELEV. \_\_\_\_\_  
 JOB NAME Monitoring Well HRS. DRILLING \_\_\_\_\_ HRS. MOVING \_\_\_\_\_  
 DATE 5-22-00 WEATHER Clear Hot INSPECTOR/DRILLER C.A. Medlin / Jim Barker  
Rocky Dickard

SCALE	SAMPLING			UD	SOIL CLASSIFICATION AND REMARKS
	1ST 6"	2ND 6"	3RD 6"		
0					
5	1 3.5' 5.0'	2 3	5		BRN, mica, fine sandy silt
10	2 8.5' 10.0'	2 3	5		BRN, very mica, very silty fine sand
15	3 13.5' 15.0'	2 2	3		yellowish BRN, very mica, fine sandy silt
20	4 18.5' 20.0'	3 5	7		yellowish BRN, very mica, fine sandy silt
25	5 23.5' 25.0'	3 3	5		yellowish BRN, very mica, silty fine sand
30	6 28.5' 30.0'	3 3	5		yellowish BRN, very mica, silty fine sand
35	7 33.5' 35.0'	6 9	13		yellowish BRN, very mica, silty fine sand
40					hole terminated @ 35.0'

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE  
 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED <u>35.0'</u>	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL <u>N/A</u>	POWER AUGER <u>7/8" Auger</u>	<u>0.0' TO 35.0'</u>
WATER TOB DEPTH <u>28.35'</u>	HAND CHOP: W/MUD: W/WATER	— TO —
WATER 24 HR: DEPTH <u>21.40'</u> <u>5-23-00</u>	ROTARY DRILL: W/MUD: W/WATER	— TO —
WATER LOSSES <u>NONE Used</u>	DIAMOND CORE	— TO —
CASING SIZE <u>N/A</u> LENGTH <u>N/A</u>		

FOR OFFICE USE ONLY	
Quad. No. _____	Serial No. _____
Lat. _____	Long. _____ Pc _____
Minor Basin _____	
Basin Code _____	
Header Ent. _____	GW-1 Ent. _____

**WELL CONSTRUCTION RECORD**

DRILLING CONTRACTOR DUKE POWER CO.  
 DRILLER REGISTRATION NUMBER 921

STATE WELL CONSTRUCTION PERMIT NUMBER: 18-04

- WELL LOCATION: (Show sketch of the location below)  
 Nearest Town: DENVER  
HIGHWAY # 150  
 (Road, Community, or Subdivision and Lot No.)
- OWNER DUKE POWER CO.  
 ADDRESS P.O. Box 33189  
CHARLOTTE NC 28392  
 (Street or Route No.)  
 City or Town State Zip Code
- DATE DRILLED 6-28-87 USE OF WELL OBSERVATION
- TOTAL DEPTH 64.5 CUTTINGS COLLECTED  Yes  No
- DOES WELL REPLACE EXISTING WELL?  Yes  No
- STATIC WATER LEVEL: 44.9 FT.  above TOP OF CASING,  
 below TOP OF CASING IS 2.3 FT. ABOVE LAND SURFACE.
- YIELD (gpm): N/A METHOD OF TEST N/A
- WATER ZONES (depth): N/A

County: CATAWBA

Depth		DRILLING LOG
From	To	Formation Description
		<u>SEE ATTACHED</u>
		<u>SOIL TEST</u>
		<u>BORING FIELD</u>
		<u>REPORT FOR</u>
		<u># 0B-1</u>
		<u>SEE ALSO BORING</u>
		<u>FIELD REPORT FOR</u>
		<u>MW-1 WHICH IS</u>
		<u>LOCATED APPROX.</u>
		<u>80' AWAY</u>

- CHLORINATION: Type N/A Amount N/A
- CASING:
 

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>53.2</u> Ft.	<u>2" I.D.</u>	<u>.154</u>	<u>PC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

If additional space is needed use back of form.

**LOCATION SKETCH**  
 (Show direction and distance from at least two State Roads, or other map reference points)

- GROUT:
 

Depth	Material	Method
From <u>0</u> To <u>3.5</u> Ft.	<u>NEAT CEMENT</u>	<u>POURED</u>
From _____ To _____ Ft.	_____	_____

- SCREEN:
 

Depth	Diameter	Slot Size	Material
From <u>53.2</u> To <u>63.2</u> Ft.	<u>2" I.D.</u>	<u>.010</u> in.	<u>PC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

- GRAVEL PACK:
 

Depth	Size	Material
From <u>6.5</u> To <u>64.5</u> Ft.	_____	<u>CLEAN SAND</u>
From _____ To _____ Ft.	_____	<u>NC # 2.5</u>

14. REMARKS: BENTONITE SEAL PLACED FROM 3.5' - 6.5'

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

David L. ... 7-16-87  
 SIGNATURE OF CONTRACTOR OR AGENT DATE

Submit original to Division of Environmental Management and copy to well owner.

N. C. Department of Human Resources  
Division of Health Services

**WELL COMPLETION RECORD**

COMPLETE ALL INFORMATION REQUESTED BELOW FOR EACH WELL INSTALLED, AND RETURN FORM TO THE DEPARTMENT OF HUMAN RESOURCES, SOLID AND HAZARDOUS WASTE MANAGEMENT BRANCH, P. O. BOX 2091, RALEIGH, N.C. 27602

NAME OF SITE: <u>MARSHALL STEAM STATION</u>		PERMIT NO.: <u>18-04</u>
ADDRESS: <u>HIGHWAY # 150 TERRILL, NC</u>		OWNER (print): <u>DUKE POWER CO.</u>
DRILLING CONTRACTOR: <u>DUKE POWER CO.</u>		REGISTRATION NO.: <u>921</u>

Casing Type: TRILOC TREADED PVC dia. 2 in. Grout Depth: from 0 to 3.5 ft. - dia. 6  
 Casing Depth: from 0 to 53.2 ft. - dia. 2 in. Bentonite Seal: from 3.5 to 6.5 ft. - dia. 6  
 Screen Type: TRILOC TREADED PVC dia. 2 in. Sand/Gravel PK: from 6.5 to 64.5 ft. - dia. 6  
 Screen Depth: from 53.2 to 63.2 ft. - dia. 2 in. Total Well Depth: from 0 to 64.5 ft. - dia. 6

Static Water Level: 44.9 feet from top of casing Date Measured 7/1/60

Yield (gpm): N/A Method of Testing: N/A Casing is 23 feet above land surface

DRILLING LOG		
DEPTH		
FROM	TO	FORMATION DESCRIPTION
		SEE ATTACHED SOIC TEST BORING FIELD REPORT FOR OB#1
		SEE ALSO BORING FIELD REPORT FOR MWL#1 WHICH IS LOCATED APPROX 80' AWAY.

LOCATION SKETCH
(show distance to numbered roads, or other map reference points)

REMARKS: FOR WATER TABLE ONLY - BOTTOM OF SCREEN PLACED 20' BELOW STATIC WATER TABLE IN LIEU OF FUTURE DROUGHT CONDITIONS PER RALPH ROBERTS.

DATE: 7-18-69 SIGNATURE: [Signature]

DUKE POWER COMPANY  
CONSTRUCTION DEPARTMENT  
PROJECT MARSHALL

SOIL TEST BORING FIELD REPORT

JOB NO. N/A STARTING TIME N/A  
 JOB NAME FLYASH LANDFILL MH'S GROUND SURFACE ELEV. \_\_\_\_\_  
 DATE 6-28-89 WEATHER HOT HRS. DRILLING N/A HRS. MOVING N/A  
 INSPECTOR D. DICKSON BORING NO. OB-1

SAMPLING			SCALE	UD	SOIL CLASSIFICATION AND REMARKS
1ST 6"	2ND 6"	3RD 6"			
			0		AD-2 TRILL RIG # 2555
No SAMPLING REQUIRED PER RALPH ROBERTS			5		AUGERED TO 64.5'
			0		SET OBSERVATION WELL PER ATTACHED SKETCH.
			5		
			0		
			5		
			0		
			5		
			0		

+ STANDARD PENETRATION RESISTANCE IS SUM OF BLOWS FOR 2ND 6" AND 3RD 6" TO DRIVE 1-3/8" I.D., 2" O.D. SPLIT BARREL SAMPLER WITH 140 POUND HAMMER FALLING 30 INCHES

BORING TERMINATED <u>@ 64.5'</u>	METHOD OF ADVANCING BORING	DEPTH
BORING REFUSAL <u>N/A</u>	POWER AUGER	Ø TO 64.5'
WATER TOB DEPTH <u>63.0' @ 11:00 A.M. 6.28.89</u>	<del>HAND CHOP: W/MUD: W/WATER</del>	<del>— TO —</del>
WATER 24 HR: DEPTH <u>42.6' @ 7:00 A.M. 6.29.89</u>	<del>ROTARY DRILL: W/MUD: W/WATER</del>	<del>— TO —</del>
WATER LOSSES <u>N/A</u>	<del>DIAMOND CORE</del>	<del>— TO —</del>
CASING SIZE <u>N/A</u> LENGTH <u>0</u>		

DUKE POWER COMPANY -- MARSHALL STEAM STATION

AS-BUILT INSTALLATION SKETCH

Instrument No. OB-12

Station 4/A

Offset 4/A

By D. DICKSON

Date 7-15-89

NOTE :

NOT TO SCALE

INITIAL WATER LEVEL RDG @

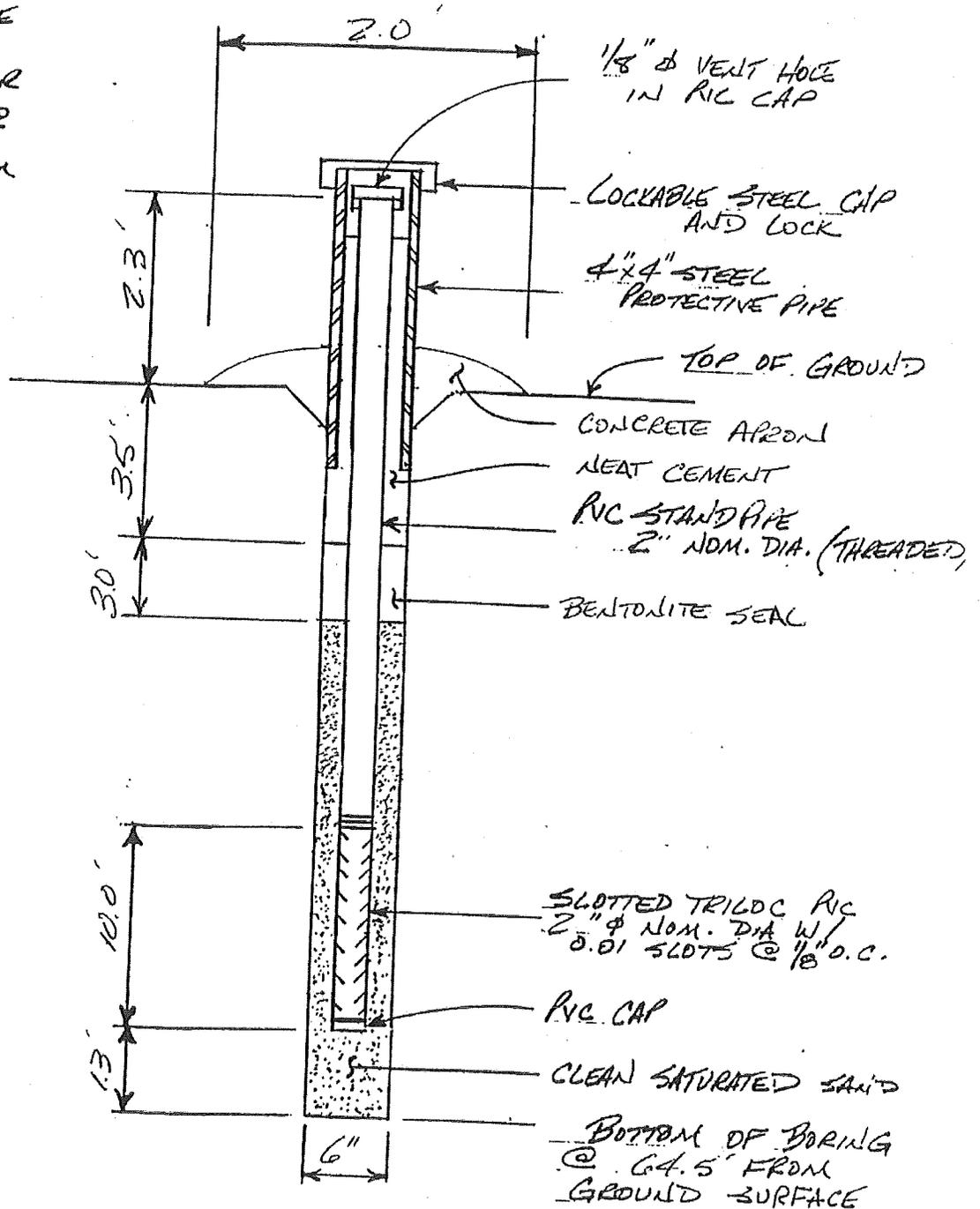
44.9' FROM

TOP/PIPE

ON 7-6-89

T/APE ELEV.

15





# NON RESIDENTIAL WELL CONSTRUCTION RECORD

North Carolina Department of Environment and Natural Resources- Division of Water Quality

WELL CONTRACTOR CERTIFICATION # 3455-A

### 1. WELL CONTRACTOR:

Well Contractor (Individual) Name  
A E DRILLING SERVICES, LLC  
Well Contractor Company Name  
Two United Way  
Street Address  
Greenville SC 29607  
City or Town State Zip Code  
(864) 288-1986  
Area code Phone number

### 2. WELL INFORMATION:

WELL CONSTRUCTION PERMIT# \_\_\_\_\_  
OTHER ASSOCIATED PERMIT#(if applicable) \_\_\_\_\_  
SITE WELL ID #(if applicable) MW-6 **\*(OB-2)**

3. WELL USE (Check One Box) Monitoring  Municipal/Public   
Industrial/Commercial  Agricultural  Recovery  Injection   
Irrigation  Other  (list use) \_\_\_\_\_

DATE DRILLED 12/17/10

### 4. WELL LOCATION:

8320 E. NC Highway 150  
(Street Name, Numbers, Community, Subdivision, Lot No., Parcel, Zip Code)

CITY: Terrill COUNTY Catawba

TOPOGRAPHIC / LAND SETTING: (check appropriate box)

Slope  Valley  Flat  Ridge  Other \_\_\_\_\_

LATITUDE 35.617031

LONGITUDE -80.969764

Latitude/longitude source:  GPS  Topographic map  
(location of well must be shown on a USGS topo map and attached to this form if not using GPS)

### 5. FACILITY (Name of the business where the well is located.)

Marshall Steam Station  
Facility Name Facility ID# (if applicable)

8320 E. NC Highway 150  
Street Address

Terrill NC 28682  
City or Town State Zip Code

Jim Lindquist  
Contact Name

SAME  
Mailing Address

City or Town State Zip Code

(828) 478-7622  
Area code Phone number

### 6. WELL DETAILS:

- a. TOTAL DEPTH: 117.5
- b. DOES WELL REPLACE EXISTING WELL? YES  NO
- c. WATER LEVEL Below Top of Casing: 109.36 FT.  
(Use "+" if Above Top of Casing)

d. TOP OF CASING IS +2.5 FT. Above Land Surface\*  
\*Top of casing terminated at/or below land surface may require a variance in accordance with 15A NCAC 2C .0118.

e. YIELD (gpm): N/A METHOD OF TEST \_\_\_\_\_

f. DISINFECTION: Type N/A Amount \_\_\_\_\_

g. WATER ZONES (depth):  
Top \_\_\_\_\_ Bottom \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
Top \_\_\_\_\_ Bottom \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
Top \_\_\_\_\_ Bottom \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

7. CASING: Depth	Diameter	Thickness/Weight	Material
Top <u>2.5</u> Bottom <u>102.5</u> Ft.	<u>2"</u>	<u>sch 40</u>	<u>PVC</u>
Top _____ Bottom _____ Ft.	_____	_____	_____
Top _____ Bottom _____ Ft.	_____	_____	_____

8. GROUT: Depth	Material	Method
Top <u>0</u> Bottom <u>97</u> Ft.	<u>cement/bentonite</u>	<u>pressure</u>
Top _____ Bottom _____ Ft.	_____	_____
Top _____ Bottom _____ Ft.	_____	_____

9. SCREEN: Depth	Diameter	Slot Size	Material
Top <u>102.5</u> Bottom <u>117.5</u> Ft.	<u>2 in.</u>	<u>.010 in.</u>	<u>PVC</u>
Top _____ Bottom _____ Ft.	_____ in.	_____ in.	_____
Top _____ Bottom _____ Ft.	_____ in.	_____ in.	_____

10. SAND/GRAVEL PACK: Depth	Size	Material
Top <u>100</u> Bottom <u>117.5</u> Ft.	<u>#1</u>	<u>silica sand</u>
Top _____ Bottom _____ Ft.	_____	_____
Top _____ Bottom _____ Ft.	_____	_____

11. DRILLING LOG	Formation Description
Top <u>0</u> Bottom <u>88</u>	<u>coal ash</u>
<u>88</u> / <u>119.5</u>	<u>weathered bedrock</u>
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____

### 12. REMARKS:

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

Gayle Wimbourn 12/28/10  
SIGNATURE OF CERTIFIED WELL CONTRACTOR DATE

Gary Wimbourn  
PRINTED NAME OF PERSON CONSTRUCTING THE WELL

Submit the original to the Division of Water Quality within 30 days. Attn: Information Mgt., 1617 Mail Service Center - Raleigh, NC 27699-1617 Phone No. (919) 807-6300

Form GW-1b Rev. 11/08

\* The name of MW-6 has been changed to OB-2.

DEPTH (ft)	SOIL CLASSIFICATION  SEE KEY SYMBOL SHEET FOR EXPLANATION OF SYMBOLS AND ABBREVIATIONS BELOW.	LEGEND	ELEVATION (ft)	SAMPLES			REMARKS		
				IDENT	TYPE	N-COUNT			
						1st 6"		2nd 6"	3rd 6"
0	Dark bluish gray (Gley 2 4/1 10B) coal ash, firm to hard								
5				SS-1	X	2-8-10			
10				SS-2	X	9-12-14			
15				SS-3	X	9-12-20			
20				SS-4	X	4-4-7			
25				SS-5	X	8-11-10			
30				SS-6	X	7-9-13			
35				SS-7	X	8-8-8			
40				SS-8	X	4-9-12			
45				SS-9	X	5-6-17			

SOIL BORING LOGS.GPJ 2/1/11

DRILLER: Dan Bergman/AE Drilling  
 EQUIPMENT: CME-750  
 METHOD: 4.25" (ID) HSA  
 HOLE DIA.: 8"  
 REMARKS:

SOIL TEST BORING RECORD	
<b>PROJECT:</b>	Duke Energy Marshall Steam Station
<b>WELL ID:</b>	MW-6
	December 16, 2010
<b>PROJ. NO.:</b>	6228-10-5284
	<b>PAGE 1 OF 3</b>

THIS RECORD IS A REASONABLE INTERPRETATION OF SUBSURFACE CONDITIONS AT THE EXPLORATION LOCATION. SUBSURFACE CONDITIONS AT OTHER LOCATIONS AND AT OTHER TIMES MAY DIFFER. INTERFACES BETWEEN STRATA ARE APPROXIMATE. TRANSITIONS BETWEEN STRATA MAY BE GRADUAL.



D E P T H  (ft)	SOIL CLASSIFICATION  SEE KEY SYMBOL SHEET FOR EXPLANATION OF SYMBOLS AND ABBREVIATIONS BELOW.	L E G E N D	E L E V  (ft)	SAMPLES			REMARKS		
				I D E N T	T Y P E	N-COUNT			
						1st 6"		2nd 6"	3rd 6"
45	Dark bluish gray (Gley 2 4/1 10B) coal ash, firm to hard								
50				SS-10	X	4-3-4			
55				SS-11	X	4-3-4			
60				SS-12	X	8-10-13			
65				SS-13	X	4-5-28			
70				SS-14	X	12-12-11			
75				SS-15	X	5-6-6			
80				SS-16	X	10-13-11			
85				SS-17	X	8-10-13			
90	Yellow (10 YR 8/6) weathered bedrock, firm, contains quartz and potassium feldspar			SS-18	X	7-8-9			

SOIL BORING LOGS.GPJ 2/1/11

DRILLER: Dan Bergman/AE Drilling  
 EQUIPMENT: CME-750  
 METHOD: 4.25" (ID) HSA  
 HOLE DIA.: 8"  
 REMARKS:

SOIL TEST BORING RECORD	
<b>PROJECT:</b>	Duke Energy Marshall Steam Station
<b>WELL ID:</b>	MW-6
	December 16, 2010
<b>PROJ. NO.:</b>	6228-10-5284
	<b>PAGE 2 OF 3</b>

THIS RECORD IS A REASONABLE INTERPRETATION  
 OF SUBSURFACE CONDITIONS AT THE EXPLORATION  
 LOCATION. SUBSURFACE CONDITIONS AT OTHER  
 LOCATIONS AND AT OTHER TIMES MAY DIFFER.  
 INTERFACES BETWEEN STRATA ARE APPROXIMATE.  
 TRANSITIONS BETWEEN STRATA MAY BE GRADUAL.

D E P T H  (ft)	SOIL CLASSIFICATION  SEE KEY SYMBOL SHEET FOR EXPLANATION OF SYMBOLS AND ABBREVIATIONS BELOW.	L E G E N D	E L E V  (ft)	SAMPLES			REMARKS		
				I D E N T	T Y P E	N-COUNT			
						1st 6"		2nd 6"	3rd 6"
90	Yellow (10 YR 8/6) weathered bedrock, firm, contains quartz and potassium feldspar								
95				SS-19	X	5-6-10			
100	Brownish yellow (10YR 6/4) saprolitic silt (ML), very stiff to very hard								
105				SS-20	X	6-8-9			
110				SS-21	X	WOH-8-9			
115				SS-22	X	7-9-12			
120				SS-23	X	20-32-50/5			
125				SS-24	X	37-50/4			
130									
135									

SOIL BORING LOGS.GPJ 2/1/11

DRILLER: Dan Bergman/AE Drilling  
 EQUIPMENT: CME-750  
 METHOD: 4.25" (ID) HSA  
 HOLE DIA.: 8"  
 REMARKS:

SOIL TEST BORING RECORD	
<b>PROJECT:</b>	Duke Energy Marshall Steam Station
<b>WELL ID:</b>	MW-6
	December 16, 2010
<b>PROJ. NO.:</b>	6228-10-5284
	PAGE 3 OF 3

THIS RECORD IS A REASONABLE INTERPRETATION  
 OF SUBSURFACE CONDITIONS AT THE EXPLORATION  
 LOCATION. SUBSURFACE CONDITIONS AT OTHER  
 LOCATIONS AND AT OTHER TIMES MAY DIFFER.  
 INTERFACES BETWEEN STRATA ARE APPROXIMATE.  
 TRANSITIONS BETWEEN STRATA MAY BE GRADUAL.





# NON RESIDENTIAL WELL CONSTRUCTION RECORD

North Carolina Department of Environment and Natural Resources- Division of Water Quality

WELL CONTRACTOR CERTIFICATION # 3955-A

### 1. WELL CONTRACTOR:

Gary Winbourn  
Well Contractor (Individual) Name  
A E DRILLING SERVICES, LLC  
Well Contractor Company Name  
Two United Way  
Street Address  
Greenville SC 29607  
City or Town State Zip Code  
(864) 288-1986  
Area code Phone number

### 2. WELL INFORMATION:

WELL CONSTRUCTION PERMIT# \_\_\_\_\_  
OTHER ASSOCIATED PERMIT#(if applicable) \_\_\_\_\_  
SITE WELL ID #(if applicable) MW-7 **\*(OB-3)**

3. WELL USE (Check One Box) Monitoring  Municipal/Public   
Industrial/Commercial  Agricultural  Recovery  Injection   
Irrigation  Other  (list use) \_\_\_\_\_  
DATE DRILLED 12/16/10

### 4. WELL LOCATION:

8320 E. NC Highway 150  
(Street Name, Numbers, Community, Subdivision, Lot No., Parcel, Zip Code)  
CITY: Terrell COUNTY Catawba  
TOPOGRAPHIC / LAND SETTING: (check appropriate box)  
 Slope  Valley  Flat  Ridge  Other \_\_\_\_\_  
LATITUDE 35.617219  
LONGITUDE -80.970392  
Latitude/longitude source:  GPS  Topographic map  
(location of well must be shown on a USGS topo map and attached to this form if not using GPS)

### 5. FACILITY (Name of the business where the well is located.)

Marshall Steam Station  
Facility Name Facility ID# (if applicable) \_\_\_\_\_  
8320 E. NC Highway 150  
Street Address  
Terrell NC 28682  
City or Town State Zip Code  
Jim Lindquist  
Contact Name  
SAME  
Mailing Address  
City or Town State Zip Code

(818) 478-7622  
Area code Phone number

### 6. WELL DETAILS:

a. TOTAL DEPTH: 54  
b. DOES WELL REPLACE EXISTING WELL? YES  NO   
c. WATER LEVEL Below Top of Casing: 46.04 FT.  
(Use "\*" if Above Top of Casing)

d. TOP OF CASING IS 2.5 FT. Above Land Surface\*  
\*Top of casing terminated at/or below land surface may require a variance in accordance with 15A NCAC 2C .0118.  
e. YIELD (gpm): N/M METHOD OF TEST \_\_\_\_\_  
f. DISINFECTION: Type N/A Amount \_\_\_\_\_  
g. WATER ZONES (depth):  
Top \_\_\_\_\_ Bottom \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
Top \_\_\_\_\_ Bottom \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
Top \_\_\_\_\_ Bottom \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

7. CASING: Depth	Diameter	Weight	Material
Top <u>39</u> Bottom <u>39</u> Ft. <u>2"</u>	<u>5.25</u>	<u>40</u>	<u>PVC</u>
Top _____ Bottom _____ Ft. _____	_____	_____	_____
Top _____ Bottom _____ Ft. _____	_____	_____	_____

8. GROUT: Depth	Material	Method
Top <u>0</u> Bottom <u>32</u> Ft. <u>_____</u>	<u>concrete/bentonite</u>	<u>pressure</u>
Top _____ Bottom _____ Ft. _____	_____	_____
Top _____ Bottom _____ Ft. _____	_____	_____

9. SCREEN: Depth	Diameter	Slot Size	Material
Top <u>39</u> Bottom <u>54</u> Ft. <u>2</u> in. <u>0.01</u> in.	<u>_____</u>	<u>_____</u>	<u>PVC</u>
Top _____ Bottom _____ Ft. _____ in. _____ in.	_____	_____	_____
Top _____ Bottom _____ Ft. _____ in. _____ in.	_____	_____	_____

10. SAND/GRAVEL PACK: Depth	Size	Material
Top <u>34</u> Bottom <u>54</u> Ft. <u>#1</u>	<u>_____</u>	<u>Silica Sand</u>
Top _____ Bottom _____ Ft. _____	_____	_____
Top _____ Bottom _____ Ft. _____	_____	_____

11. DRILLING LOG	Formation Description
Top <u>0</u> Bottom <u>54</u>	<u>silt and sand</u>
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____
_____ / _____	_____

### 12. REMARKS:

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

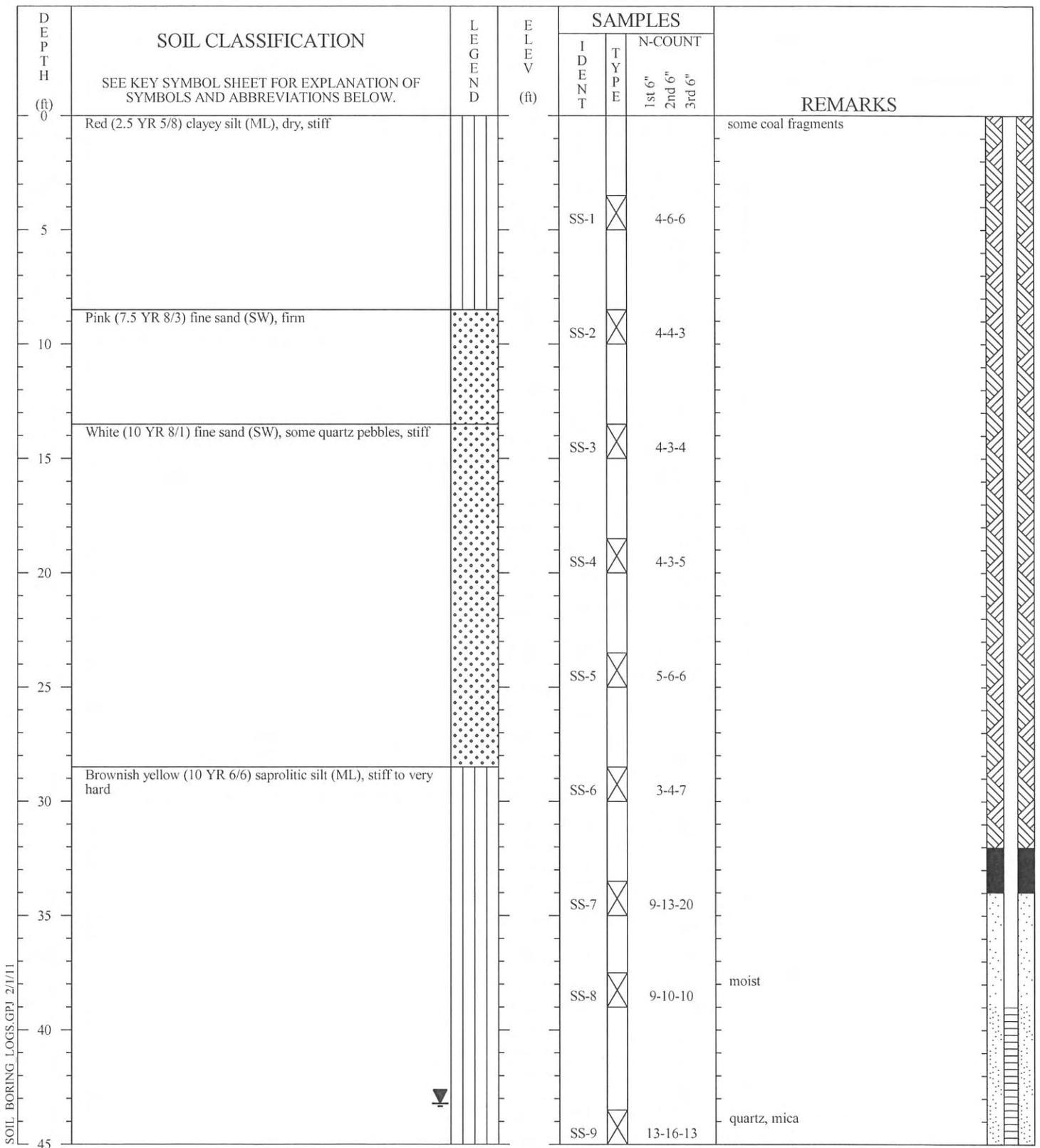
Gary Winbourn 12/20/10  
SIGNATURE OF CERTIFIED WELL CONTRACTOR DATE

Gary Winbourn  
PRINTED NAME OF PERSON CONSTRUCTING THE WELL

Submit the original to the Division of Water Quality within 30 days. Attn: Information Mgt., 1617 Mail Service Center - Raleigh, NC 27699-1617 Phone No. (919) 807-6300

Form GW-1b Rev. 11/08

\* The name of MW-7 has been changed to OB-3.



SOIL BORING LOGS.GPJ 2/1/11

DRILLER: Dan Bergman/AE Drilling  
 EQUIPMENT: CME-750  
 METHOD: 4.25" (ID) HSA  
 HOLE DIA.: 8"  
 REMARKS:

SOIL TEST BORING RECORD	
<b>PROJECT:</b>	Duke Energy Marshall Steam Station
<b>WELL ID:</b>	MW-7
	December 15, 2010
<b>PROJ. NO.:</b>	6228-10-5284
	PAGE 1 OF 2
	

THIS RECORD IS A REASONABLE INTERPRETATION OF SUBSURFACE CONDITIONS AT THE EXPLORATION LOCATION. SUBSURFACE CONDITIONS AT OTHER LOCATIONS AND AT OTHER TIMES MAY DIFFER. INTERFACES BETWEEN STRATA ARE APPROXIMATE. TRANSITIONS BETWEEN STRATA MAY BE GRADUAL.

DEPTH (ft)	SOIL CLASSIFICATION  SEE KEY SYMBOL SHEET FOR EXPLANATION OF SYMBOLS AND ABBREVIATIONS BELOW.	LEGEND	ELEV (ft)	SAMPLES			REMARKS		
				IDENT	TYPE	N-COUNT			
						1st 6"		2nd 6"	3rd 6"
45	Brownish yellow (10 YR 6/6) saprolitic silt (ML), stiff to very hard								
50				SS-10	X	20-22-28	spoon wet		
55				SS-11	X	50/3			
60									
65									
70									
75									
80									
85									
90									

SOIL BORING LOGS.GPJ 2/1/11

DRILLER: Dan Bergman/AE Drilling  
 EQUIPMENT: CME-750  
 METHOD: 4.25" (ID) HSA  
 HOLE DIA.: 8"  
 REMARKS:

SOIL TEST BORING RECORD	
<b>PROJECT:</b>	Duke Energy Marshall Steam Station
<b>WELL ID:</b>	MW-7
	December 15, 2010
<b>PROJ. NO.:</b>	6228-10-5284
	<b>PAGE 2 OF 2</b>

THIS RECORD IS A REASONABLE INTERPRETATION OF SUBSURFACE CONDITIONS AT THE EXPLORATION LOCATION. SUBSURFACE CONDITIONS AT OTHER LOCATIONS AND AT OTHER TIMES MAY DIFFER. INTERFACES BETWEEN STRATA ARE APPROXIMATE. TRANSITIONS BETWEEN STRATA MAY BE GRADUAL.

